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मध्यप्रदेश राजपत्र

प्राधिकार से प्रकाशित

क्रमांक 49]

भोपाल, शुक्रवार, दिनांक 3 दिसम्बर 2021—अग्रहायक 12, शक 1943

भाग ४

विषय—सूची

- (क) (1) मध्यप्रदेश विधेयक,
(ख) (1) अध्यादेश
(ग) (1) प्रारूप नियम,

- (2) प्रवर समिति के प्रतिवेदन
(2) मध्यप्रदेश अधिनियम,
(2) अन्तिम नियम.

- (3) संसद् में पुरःस्थापित विधेयक.
(3) संसद् के अधिनियम.

भाग ४ (क)—कुछ नहीं

भाग ४ (ख)—कुछ नहीं

भाग ४ (ग)

अंतिम विनियम

मध्यप्रदेश विद्युत नियामक आयोग

पंचम् तल, मेट्रो प्लाजा, ई-5, अरेरा कॉलोनी, बिट्टन मार्केट, भोपाल

भोपाल, दिनांक 25 नवम्बर 2021

क्रमांक 1817/मप्रविनिआ/2021—जबकि आयोग द्वारा मध्यप्रदेश विद्युत नियामक आयोग (विद्युत प्रदाय व चक्रण के टैरिफ अवधारण संबंधी निबन्धन तथा शर्तें तथा प्रभारों के निर्धारण के संबंध में विधियां तथा सिद्धान्त) विनियम, 2015 {आरजी- 35(II), वर्ष 2015} दिनांक 17 दिसम्बर, 2015 को तथा तत्पश्चात् इनके संशोधन अधिसूचित किये गये थे तथा जबकि दिनांक 31 मार्च, 2022 को इनकी अवधि समाप्त हो जाएगी, अतएव वित्तीय वर्ष 2022-23 से वित्तीय वर्ष 2026-27 की आगामी नियंत्रण अवधि हेतु विद्युत वितरण विद्युत-दर (टैरिफ) की निबन्धन तथा शर्तें विनिर्दिष्ट किये जाने की दृष्टि से, ये विनियम अधिसूचित किये जा रहे हैं।

अतएव विद्युत अधिनियम, 2003 (2003 का 36) की धारा 181(2)(यध) सहपठित धारा 45 तथा 61 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, मध्यप्रदेश विद्युत नियामक आयोग, एतद् द्वारा वितरण अनुज्ञप्तिधारी द्वारा प्रदाय की जा रही विद्युत के प्रभार निर्धारित किये जाने बाबत विधियां तथा सिद्धान्तों तथा दिनांक 1 अप्रैल, 2022 से आरंभ होने वाली अवधि के दौरान जो दिनांक 31 मार्च, 2027 तक, अर्थात् पांच वर्ष तक जारी रहेगी, मध्यप्रदेश राज्य में विद्युत के चक्रण तथा विद्युत प्रदाय की टैरिफ संबंधी निबन्धन एवं शर्तें विनिर्दिष्ट करने हेतु निम्नलिखित विनियम बनाता है, अर्थात् :-

अध्याय एक—प्रारंभिक

1. संक्षिप्त नाम, विस्तार और प्रारंभ

- 1.1 इने विनियमों का संक्षिप्त नाम “मध्यप्रदेश विद्युत नियामक आयोग (विद्युत प्रदाय व चक्रण के टैरिफ अवधारण संबंधी निबन्धन तथा शर्तें तथा प्रभारों के निर्धारण के संबंध में विधियां तथा सिद्धान्त) विनियम, 2021 {आरजी-35(III), वर्ष 2021}” है।
- 1.2 इन विनियमों का विस्तार सम्पूर्ण मध्यप्रदेश राज्य पर होगा।
- 1.3 ये विनियम विद्युत-दर (टैरिफ) अवधि दिनांक 01 अप्रैल, 2022 से 31 मार्च, 2027 तक प्रभावशील रहेंगे। दिनांक 01 अप्रैल, 2022 से प्रारंभ होने वाली अवधि हेतु सम्पूर्ण राजस्व आवश्यकता तथा विद्युत चक्रण एवं प्रदाय संबंधी टैरिफ याचिकाएं इन विनियमों के अनुसार दाखिल की जाएंगी।

2. विस्तार तथा लागू किये जाने की सीमा :

ये विनियम विद्युत अधिनियम, 2003 की धारा 62 के अधीन राज्य के वितरण अनुज्ञप्तिधारियों द्वारा उपभोक्ताओं से विद्युत चक्रण तथा प्रदाय हेतु प्रभारित की जाने वाली विद्युत-दर (टैरिफ) के अवधारण संबंधी समस्त प्रकरणों को लागू होंगे।

3. परिचालन के मानदण्डों के परिसीमन का उच्चतम होना :

इन विनियमों के अधीन विनिर्दिष्ट प्रचालन के मानदण्डों का परिसीमन उच्चस्थ है तथा यह वितरण अनुज्ञप्तिधारियों तथा उपभोक्ताओं को समुन्नत मानदण्डों पर सहमति से प्रतिबाधित नहीं करेगा तथा इस प्रकार के समुन्नत मानदण्डों पर जब भी सहमति हो जाएगी, वे विद्युत-दर (टैरिफ) के अवधारण हेतु प्रयोज्य होंगे।

4. परिभाषाएं

4.1 इन विनियमों में, जब तक संदर्भ से अन्यथा अपेक्षित न हो,

- (क) "अधिनियम" से अभिप्रेत है, समय-समय पर यथासंशोधित विद्युत अधिनियम, 2003 (2003 का 36) :
- (ख) "सम्पूर्ण राजस्व आवश्यकता" से अभिप्रेत है, किसी वितरण अनुज्ञापिधारी को उसके अनुज्ञप्ति-प्राप्त व्यापारों हेतु इन विनियमों के अनुसार विद्युत-दरों के माध्यम से वसूली हेतु अनुज्ञेय किया गया प्राक्कलन ;
- (ग) "आवेदक" से अभिप्रेत है, कोई वितरण अनुज्ञापिधारी जिसके द्वारा इन विनियमों के अनुसार विद्युत चक्रण तथा आपूर्ति हेतु सम्पूर्ण राजस्व आवश्यकता (एआरआर), विद्युत-दर (टैरिफ) तथा प्रभारों के अवधारण हेतु आवेदन प्रस्तुत किया गया है ;
- (घ) "अंकेंक्षण" से अभिप्रेत है वितरण अनुज्ञापिधारी द्वारा समय-समय पर यथासंशोधित कम्पनी अधिनियम, 1956 (1956 का 1) की धारा 224, 233(बी) तथा 619 के उपबन्धों और कम्पनी अधिनियम, 2013 (2013 का 18) के अध्याय-दस अथवा तत्समय प्रवृत्त किसी अन्य विधि के अनुसार नियुक्त किया गया कोई अंकेंक्षक ;
- (ङ) "अधिकृत भार" को किलोवाट, केवीए अथवा अश्वशक्ति (हार्स पावर) यूनिटों में अभिव्यक्त किया जाएगा तथा इसे समय-समय पर यथासंशोधित मध्यप्रदेश विद्युत प्रदाय संहिता, 2021 में निर्धारित की गई प्रक्रिया के अनुसार अवधारित किया जाएगा ;
- (च) "प्राधिकरण" से अभिप्रेत है केन्द्रीय विद्युत प्राधिकरण जैसा कि इसे अधिनियम की धारा 70 में उल्लिखित किया गया है ;
- (छ) "बैंक दर" से अभिप्रेत है भारतीय रिजर्व बैंक द्वारा समय-समय पर घोषित की गई बैंक दर ;
- (ज) "आधार दर (बेस रेट)" से अभिप्रेत है भारतीय स्टेट बैंक द्वारा समय-समय पर घोषित की गई एकल-वर्ष मार्जिनल कॉस्ट ऑफ फण्ड बेस्ड लैंडिंग रेट, अर्थात् निधि-आधारित ऋण दर की एकल वर्ष सीमान्त लागत ;
- (झ) "हितग्राहियों/लाभार्थियों" से अभिप्रेत है
- एक. चक्रण व्यापार (व्हीलिंग बिजनेस) के संबंध में विद्युत वितरण प्रणाली, क्रेताओं तथा उपभोक्ताओं से संयोजित विद्युत उत्पादन कम्पनियां ;
- दो. विद्युत आपूर्ति व्यापार के संबंध में उपभोक्तागण ;
- (ञ) "थोक ऊर्जा पारेषण अनुबन्ध" से अभिप्रेत है एक निष्पादित अनुबन्ध जिसमें ऐसी निबन्धन तथा शर्तें शामिल की गई हैं जिसके अन्तर्गत एक पारेषण प्रणाली उपयोगकर्ता कतिपय पारेषण अनुज्ञापिधारी राज्यान्तरिक पारेषण प्रणाली तक पहुंच हेतु प्राधिकृत है ;

(ट) "कानून में परिवर्तन" से अभिप्रेत है निम्न घटनाओं में से किसी भी एक का घटित होना :

- एक. किसी नवीन भारतीय कानून का अधिनियमन, इसको प्रभावशील किया जाना या प्रवर्तित किया जाना ; अथवा
- दो. किसी विद्यमान भारतीय कानून को अपनाना, उसमें संशोधन करना, संपरिवर्तन करना, निरस्त करना या उसे फिर से अविनियमित करना ; अथवा
- तीन. किसी ऐसे सक्षम न्यायालय, न्याधिकरण (ट्रिब्यूनल), अथवा भारतीय सरकार के किसी माध्यम द्वारा जिसे ऐसी व्याख्या हेतु कानून के अन्तर्गत अन्तिम प्राधिकार प्राप्त हो, किसी भारतीय कानून के निर्वचन या अनुप्रयोग में परिवर्तन किया जाना ; अथवा
- चार. किसी सक्षम वैधानिक प्राधिकारी द्वारा किसी परियोजना हेतु किसी सम्मति या स्वीकृति या अनुमोदन या उपलब्ध अथवा प्राप्त की गई अनुज्ञप्ति के बारे में किसी शर्त या समझौते में परिवर्तन किया जाना ; अथवा
- पांच. इन विनियमों के अधीन विनियमित विद्युत पारेषण प्रणाली से संबंधित, भारत सरकार तथा किसी अन्य सम्पूर्ण प्रभुत्वसम्पन्न सरकार के मध्य किसी द्विपक्षीय अथवा बहुपक्षीय अनुबन्ध/संधि का लागू होना या उसमें कोई संपरिवर्तन किया जाना ;
- छ. करों अथवा शुल्कों में कोई परिवर्तन, अथवा केन्द्र या किसी राज्य सरकार द्वारा अधिरोपित किन्हीं करों या शुल्कों को प्रवर्तित करना, संचालन एवं संधारण से संबंधित करों तथा शुल्कों में किसी परिवर्तन को छोड़कर :

परन्तु यह कि विद्युत क्रय अनुबंध (पॉवर पर्वेज एग्रीमेंट) या पारेषण सेवा अनुबंध (ट्रांसमिशन सर्विस एग्रीमेंट) के संबंध में कानून में परिवर्तन के कारण वित्तीय भार विद्युत क्रय अनुबंध (पीपीए) या पारेषण सेवा अनुबंध (टीएसए) के उपबन्धों से संरक्षित होगा ;

(ठ) "आयोग" से अभिप्रेत है मध्यप्रदेश विद्युत नियामक आयोग ;

(ड) "प्रतिस्पर्धी बोली" से अभिप्रेत है विद्युत, उपकरणों की अधिप्राप्ति, सेवाओं तथा कार्यों के निष्पादन हेतु पारदर्शी प्रक्रिया जिसके अन्तर्गत अधिप्राप्तिकर्ता (प्रोक्यूरर) द्वारा खुले विज्ञापन के माध्यम से बोलियां आमंत्रित की जाती हैं तथा प्रस्तावित अनुबंध की निबंधन तथा शर्तें तथा वे मानदण्ड जिनके द्वारा प्राप्त की गई बोलियों का मूल्यांकन किया जाएगा तथा इस प्रक्रिया में स्वदेशी प्रतिस्पर्धी बोलियों तथा अन्तर्राष्ट्रीय प्रतिस्पर्धी बोलियों को भी सम्मिलित किया जाएगा ;

(ढ) "संविदाकृत ऊर्जा" से अभिप्रेत है मेगावाट में अभिव्यक्त की गई ऊर्जा जिसे वितरण अनुज्ञप्तिधारी द्वारा अपनी वितरण प्रणाली में चक्रण किये जाने हेतु सहमति प्रदान की गई है ;

- (ण) "नियंत्रण अवधि" से अभिप्रेत है नियंत्रण अवधि (कन्ट्रोल पीरियड) जो दिनांक एक अप्रैल, 2022 से प्रारंभ होकर दिनांक 31 मार्च, 2027 को समाप्त होगी तथा जैसा कि आयोग द्वारा इसमें आगे समयावृद्धि की जाए ;
- (त) "क्रेता" से अभिप्रेत है, कोई ऐसा व्यक्ति जिसके द्वारा कोई आबद्ध (कैप्टिव) विद्युत उत्पादन संयंत्र स्थापित किया गया हो अथवा एक अनुज्ञप्तिधारी अथवा निर्बाध (खुली) पहुंच का लाभ प्राप्त करने वाला कोई उपभोक्ता जो वितरण अनुज्ञप्तिधारी की वितरण प्रणाली का उपयोग कर रहा हो ;
- (थ) "पृथक्कृत तिथि" अर्थात् 'कट-ऑफ डेट' से अभिप्रेत है परियोजना के वाणिज्यिक प्रचालन की तिथि से छत्तीस माह पश्चात् के कलेण्डर माह की अन्तिम तिथि ;
- (द) "दिवस" से अभिप्रेत 00.00 बजे से प्रारंभ होने वाली 24 घंटे की अवधि से है ;
- (ध) "वाणिज्यिक प्रचालन की तिथि" से अभिप्रेत है किसी वितरण अनुज्ञप्तिधारी के विद्युत तन्तुपथ (लाइन) अथवा विद्युत उपकेन्द्र को उसके घोषित वोल्टेज स्तर पर प्रभारित करने वितरण अनुज्ञप्तिधारी द्वारा इसे प्रभारित करने की तिथि अथवा वितरण अनुज्ञप्तिधारी द्वारा प्रभारित करने हेतु तैयार घोषित किए जाने की तिथि से सात दिवस के पश्चात् की तिथि, परन्तु जिसे क्रेताओं पर आरोप्य कारणवश प्रभारित न किया जा सका हो ;
- (न) "अपूँजीकरण" से अभिप्रेत है परिसम्पत्तियों के हटाये जाने से तत्संबंधी परियोजना की सकल स्थाई परिसम्पत्तियों में कमी की जाना जैसा कि आयोग द्वारा परिसम्पत्तियों के अन्तर-इकाई अन्तरण या फिर सेवा से निष्कासित की गई परिसम्पत्तियों से तत्संबंधी इसे स्वीकार किया गया हो ;
- (प) "घोषित वोल्टेज" से अभिप्रेत है समय-समय पर यथासंशोधित म.प्र. विद्युत प्रदाय संहिता, 2021 के अंतर्गत विनिर्दिष्ट की गयी वोल्टेज ;
- (फ) "माना गया वितरण अनुज्ञप्तिधारी" से अभिप्रेत है कोई व्यक्ति जिसे अधिनियम की धारा 14 के अधीन वितरण अनुज्ञप्तिधारी माना गया हो ;
- (ब) "डिस्कॉम" से अभिप्रेत है वितरण कंपनी अथवा विद्युत वितरण कंपनी जिसके अंतर्गत "ईस्ट डिस्कॉम" से अभिप्रेत है मध्यप्रदेश पूर्व क्षेत्र विद्युत वितरण कंपनी लिमिटेड, "वेस्ट डिस्कॉम" से अभिप्रेत है मध्यप्रदेश पश्चिम क्षेत्र विद्युत वितरण कंपनी लिमिटेड तथा "सेंट्रल डिस्कॉम" से अभिप्रेत है मध्यप्रदेश मध्य क्षेत्र विद्युत वितरण कंपनी लिमिटेड ;
- (भ) "वितरण अनुज्ञप्तिधारी" से अभिप्रेत है कोई अनुज्ञप्तिधारी जो उसके विद्युत प्रदाय क्षेत्र में विद्युत प्रदाय हेतु किसी वितरण प्रणाली को संचालित तथा संधारित करने हेतु प्राधिकृत है ;

- (म) “वितरण हानि” से अभिप्रेत है किसी वितरण अनुज्ञप्तिधारी की विद्युत वितरण प्रणाली में घटित होने वाली कुल ऊर्जा की हानियाँ जिन्हें प्रणाली बाबत पोषित की गई ऊर्जा तथा इसके विक्रय के अन्तर के प्रतिशत के रूप में अभिव्यक्त किया गया हो ;
- (य) “विद्यमान परियोजना” से अभिप्रेत है दिनांक 1.4.2022 से पूर्व किसी तिथि को वाणिज्यिक प्रचालन के अधीन घोषित की गई परियोजना ;
- (यक) “विद्युत-दर तथा प्रभारों से प्रत्याशित राजस्व” से अभिप्रेत है विद्युत-दरों (टैरिफ्स) तथा प्रभारों (चार्जस) के प्रचलित स्तर पर विनियमित व्यापार से वितरण अनुज्ञप्तिधारी द्वारा उपार्जित किया जाने वाला अनुमानित राजस्व ;
- (यख) “किया गया व्यय” से अभिप्रेत है कोई निधि, भले ही वह पूंजी या ऋण हो अथवा दोनों हो जिसके लिए उपयोगी परिसम्पत्तियों के सृजन अथवा अधिप्राप्ति हेतु वास्तविक रूप से रोकड़ अथवा रोकड़ समतुल्य भुगतान किया गया हो तथा इनमें वे वचनबद्धताएं अथवा दायित्व शामिल न होंगे, जिन हेतु कोई राशि जारी न की गई हो ;
- (यग) “अति उच्च दाब उपभोक्ता” से अभिप्रेत है कोई उपभोक्ता जिसे सामान्य परिस्थितियों के अंतर्गत 33000 वोल्ट से अधिक विद्युत प्रदाय की जा रही है जो, तथापि, समय-समय पर यथासंशोधित, मध्यप्रदेश विद्युत प्रदाय संहिता, 2015 के अंतर्गत अनुज्ञेय किये गये प्रतिशत विचलन के अध्यक्षीन होगी ;
- (यघ) “वित्तीय विवरण-पत्र” को कंपनी अधिनियम 2013 की सुसंगत अनुसूचियों के अनुसार तैयार किया जाएगा और इसमें निम्नलिखित सम्मिलित होंगे :-
- (एक) वित्तीय वर्ष के अंत में तुलन-पत्र जो कम्पनी अधिनियम, 2013 की अनुसूची तीन के भाग दो में अन्तर्विष्ट प्रपत्र के अनुसार तैयार किया जाएगा ;
- (दो) लाभ तथा हानि का लेखा या किसी ऐसी कंपनी के प्रकरण में जो अपनी गतिविधियों का संचालन लाभार्जन हेतु न कर रही हो, वित्तीय वर्ष हेतु आय तथा व्यय लेखा, कम्पनी अधिनियम, 2013 की अनुसूची तीन के भाग दो में अन्तर्विष्ट आवश्यकताओं के अनुपालन में किया जाएगा ;
- (तीन) वित्तीय वर्ष हेतु रोकड़-प्रवाह विवरण-पत्र जिसे कम्पनी अधिनियम, 2013 की धारा 2 (40) के अनुसार भारतीय सनदी लेखाकार संस्थान (आईसीएआई) के लेखांकन मानक के रोकड़ प्रवाह विवरण-पत्र (AS-3) के अनुसार तैयार किया जाएगा ;
- (चार) सांविधिक अंकंशकों का प्रतिवेदन ;
- (पांच) समाधान (मिलान) विवरण-पत्र (Reconciliation Statement) जिसे सांविधिक अंकंशकों द्वारा कम्पनी के रूप में इकाई के कुल व्ययों, राजस्व, परिसम्पत्तियों/आस्तियों तथा देयताओं एवं

आयोग द्वारा प्रत्येक विनियमित व्यापार हेतु पृथक् से व्ययों, राजस्व, परिसम्पत्तियों/ आस्तियों तथा देयताओं के मध्य तथा अविनियमित व्यापारिक संकायों (आपरेशन्स) को दर्शाते हुए विधिवत प्रमाणित किया जाएगा ;

(छ:) कम्पनी अधिनियम, 2013 के अधीन केन्द्र सरकार द्वारा निर्दिष्ट किये गये लागत प्रलेख (कॉस्ट रिकार्ड) मय लागत अंकेक्षण प्रतिवेदनों के,

(सात) पूंजी में परिवर्तन संबंधी विवरण पत्र, यदि लागू हो ; तथा

(आठ) परिशिष्टबद्ध किया गया व्याख्यात्मक विवरण जैसा कि इसे उपरोक्त उपखण्ड (एक) से उपखण्ड (सात) के अंतर्गत किसी अभिलेख में संदर्भित किया गया हो :

परन्तु यह कि अनुज्ञप्तिधारी द्वारा सांविधिक अंकेक्षकों की टिप्पणियों, पृच्छा तथा लेखों से संबंधित विवरण (नोट्स), मय वित्तीय विवरण-पत्र के तथा सांविधिक अंकेक्षक द्वारा विशेष रूप से चिन्हांकित किये गये मुख्य विषयों की संक्षेपिका तथा इनके निराकरण हेतु उठाये गये कदमों के बारे में जानकारी प्रस्तुत की जाएगी :

परन्तु, यह और कि विद्युत वितरण व्यवसाय में संलग्न स्थानीय प्राधिकरण के प्रकरण में, वित्तीय विवरण-पत्र का अभिप्राय उपरोक्त उल्लेखित की गई मदों से होगा जैसा कि इन्हें ऐसे स्थानीय प्राधिकरण हेतु लागू सुसंबद्ध संविधियों के अनुसार तैयार तथा संधारित किया गया हो ;

(यड) "विशेष आकस्मिक घटना" का किसी पक्षकार के संबंध में तात्पर्य है कोई घटना या परिस्थिति या फिर घटनाओं या परिस्थितियों का संयोजन जिस पर सामान्यतः किसी भी प्रकार का युक्तियुक्त नियंत्रण किया जाना संभव नहीं है, जो कथित पक्षकार की भूल-चूक के कारण घटित नहीं होता तथा जिनकी किसी युक्तियुक्त देखभाल तथा कर्मनिष्ठता के बावजूद रोकथाम किया जाना संभव नहीं हो पाता तथा पूर्व उल्लेखितों की व्यापकता को सीमित किये बगैर, इसमें निम्न घटनाओं तथा परिस्थितियों को सम्मिलित किया जाएगा :

(क) दैवी घटनाएं जिनमें तड़ित, तूफान, भूकम्प, बाढ़, मूसलाधार वर्षा, सूखा तथा प्राकृतिक आपदा जैसी घटनाएं सम्मिलित होंगी, जो मात्र इन तक ही सीमित न होंगी ;

(ख) हड़तालें तथा औद्योगिक विक्षोभ ;

(ग) युद्ध की घटनाएं, हमला, सशस्त्र संघर्ष या विदेशी शत्रु की कार्रवाई, दंगे, विद्रोह या कोई सैनिक कार्रवाई ;

- (घ) अपरिहार्य दुर्घटना जो मात्र अग्निकांड, विस्फोट, रेडियोधर्मी संदूषण तथा विषैले रासायनिक संदूषण तक ही सीमित न होगी ;
- (ङ) ग्रिड का किसी प्रकार से अवरुद्ध होना या उसमें व्यवधान उत्पन्न होना जो संबद्ध भार प्रेषण द्वारा वांछित हो या निर्देशित किया गया हो ;
- (यच) "उच्च दाब उपभोक्ता" से अभिप्रेत है कोई उपभोक्ता जिसे सामान्य परिस्थितियों के अंतर्गत 650 वोल्ट से अधिक तथा 33000 वोल्ट से अनधिक विद्युत प्रदाय की जा रही है जो समय-समय पर यथासंशोधित, मध्यप्रदेश विद्युत प्रदाय संहिता, 2021 के अंतर्गत अनुज्ञेय किये गये प्रतिशत विचलन के अध्वधीन होगी ;
- (यछ) "राज्यान्तरिक पारेषण प्रणाली" से अभिप्रेत है मध्यप्रदेश राज्य क्षेत्र के अन्तर्गत पारेषण तन्तुपथों (लाइनों) के माध्यम से विद्युत के सम्प्रेषण हेतु कतिपय प्रणाली तथा इसमें सम्मिलित हैं पारेषण तन्तुपथ (लाइनें), उपकेन्द्र (सबस्टेशन) तथा राज्य में पारेषण अनुज्ञप्तिधारियों के सहायक उपकरण ;
- परन्तु यह कि पारेषण प्रणाली तथा वितरण प्रणाली के मध्य और विद्युत उत्पादन केन्द्र तथा पारेषण प्रणाली के मध्य पृथक्करण के बिन्दु की परिभाषा अधिनियम की धारा 73 के खण्ड (ख) के अन्तर्गत केन्द्रीय विद्युत प्राधिकरण द्वारा अधिसूचित विनियमों द्वारा निर्देशित की जाएगी ;
- (यज) "प्रोत्साहन" से अभिप्रेत है लक्ष्य की प्राप्ति पर अनुज्ञप्तिधारी द्वारा प्राप्त किया गया प्रोत्साहन (इन्सेंटिव्ह) (अनुदान को छोड़कर) जैसा कि इसे विनियमों तथा विभिन्न शासकीय स्कीमों (योजनाओं) के अन्तर्गत विनिर्दिष्ट किया गया है जिसके फलस्वरूप उपभोक्ताओं को देय आपूर्ति की लागत में कमी होती है ;
- (यझ) "निम्न दाब उपभोक्ता" से अभिप्रेत है कोई उपभोक्ता जिसे सामान्य परिस्थितियों के अंतर्गत 650 वोल्ट से अनधिक विद्युत प्रदाय की जा रही है जो कि, तथापि, समय-समय पर यथासंशोधित, मध्यप्रदेश विद्युत प्रदाय संहिता, 2021 के अंतर्गत अनुज्ञेय किये गये प्रतिशत विचलन के अध्वधीन होगी ;
- (यञ) "दीर्घ-अवधि क्रेता" से अभिप्रेत है एक ऐसा व्यक्ति जो चक्रण प्रभारों के भुगतान के आधार पर अन्तर्राज्यीय/राज्यान्तरिक-विद्युत वितरण कम्पनी प्रणाली के संबंध में पांच वर्षों से अधिक की अवधि का धारणाधिकार रखता हो ;
- (यट) "मध्यम-अवधि क्रेता" से अभिप्रेत है एक ऐसा व्यक्ति जो चक्रण के भुगतान के आधार पर अन्तर्राज्यीय/राज्यान्तरिक-विद्युत वितरण कम्पनी प्रणाली के संबंध में तीन माह से अधिक तथा पांच वर्ष तक की अवधि का धारणाधिकार रखता हो ;
- (यठ) "अधिकारी" से अभिप्रेत है, आयोग का कोई अधिकारी ;

- (यड) "संचालन एवं संधारण व्यय" से अभिप्रेत है, वितरण अनुज्ञप्तिधारी के वितरण तथा आपूर्ति-तन्त्र (नेटवर्क) के संचालन तथा संधारण पर किया गया कोई व्यय, उसके किसी अंश को सम्मिलित करते हुए तथा इसमें शामिल होंगे जनशक्ति, मरम्मत, कल-पुर्जे, उपभोग्य वस्तुएं, बीमा तथा अतिरिक्त किये गये कोई व्यय ;
- (यढ) "परियोजना" से अभिप्रेत है, विद्युत वितरण प्रणाली में की गई किसी वृद्धि, परिवर्तन अथवा आवर्धन संबंधी योजना ;
- (यण) "युक्तिसंगत होने संबंधी परीक्षण" से अभिप्रेत है, किया गया व्यय या जिसे किया जाना प्रस्तावित है, वित्त प्रबन्ध योजना, दक्ष प्रौद्योगिकी का उपयोग, लागत तथा समय-लंघन तथा ऐसे अन्य कारक जैसा कि वे सम्पूर्ण राजस्व आवश्यकता (एआरआर) एवं विद्युत-दर (टैरिफ) के अवधारण हेतु उचित समझे जाएं, का युक्तियुक्त होने संबंधी सूक्ष्म परीक्षण ;
- (यत) "निर्धारित वोल्टेज" से अभिप्रेत है, कोई वोल्टेज जिस पर विद्युत वितरण प्रणाली परिचालन बाबत रूपांकित की गई हो ;
- (यथ) "सचिव" से अभिप्रेत है, आयोग का सचिव ;
- (यद) "लघु-अवधि क्रेता" से अभिप्रेत है, एक ऐसा व्यक्ति जो चक्रण प्रभारों के भुगतान के आधार पर अन्तर्राज्यीय/राज्यान्तरिक-विद्युत वितरण कम्पनी प्रणाली के संबंध में तीन माह तक की अवधि का धारणाधिकार रखता हो ;
- (यध) "विद्युत प्रदाय व्यापार" से अभिप्रेत है, वितरण अनुज्ञप्तिधारी द्वारा अनुज्ञप्ति की शर्तों के अनुसार अपने क्रेताओं के विद्युत विक्रय का व्यापार ;
- (यन) "विद्युत-दर (टैरिफ)" से अभिप्रेत है, विद्युत वितरण तथा आपूर्ति हेतु उसकी निबंधनों तथा शर्तों सहित उपभोक्ताओं द्वारा देय प्रभारों की अनुसूची ;
- (यप) "विद्युत-दर अवधि" से अभिप्रेत है, वह अवधि जिस हेतु आयोग द्वारा इन विनियमों के अन्तर्गत विद्युत-दर (टैरिफ) का अवधारण किया जाता है ;
- (यफ) "अनियन्त्रणीय लागतों" से अभिप्रेत है, इन विनियमों के विनियम 18.1 में विनिर्दिष्ट की गई अनियन्त्रणीय कारकों को आरोप्य लागतें ;
- (यब) "उपयोगी जीवनकाल" का किसी विद्युत वितरण प्रणाली की इकाई के संबंध में इसका तात्पर्य वाणिज्यिक प्रचालन तिथि से उपकेन्द्र हेतु 25 वर्ष तथा तन्तुपथों हेतु 35 वर्ष होगा ;
- (यभ) "चक्रण व्यापार (व्हीलिंग बिजनेस)" से अभिप्रेत है वितरण अनुज्ञप्तिधारी के विद्युत आपूर्ति क्षेत्र में विद्युत के चक्रण हेतु वितरण प्रणाली को संचालित तथा संधारित करने का व्यापार ;
- (यम) "वर्ष" से अभिप्रेत है, दिनांक 01 अप्रैल को प्रारंभ होकर अनुवर्ती वर्ष के 31 मार्च को समाप्त होने वाला वित्तीय वर्ष, तथा

- (एक) "चालू वर्ष" से अभिप्रेत है, वह वर्ष जिसमें वार्षिक लेखा का विवरण-पत्र अथवा विद्युत-दर (टैरिफ) के अवधारण हेतु याचिका दाखिल की गई हो ;
- (दो) "पिछला वर्ष" से अभिप्रेत है, चालू वर्ष से ठीक पूर्व का वर्ष ;
- (तीन) "आगामी वर्ष" से अभिप्रेत है, चालू वर्ष के पश्चात् आने वाला अगला वर्ष।

4.2 इन विनियमों में घटित होने वाले शब्द तथा अभिव्यक्तियां जिन्हें परिभाषित नहीं किया गया है का वही अर्थ होगा जैसा कि अधिनियम में इनके लिये निर्दिष्ट किया गया हो।

5. विनियमों का विस्तार क्षेत्र :

आयोग अधिनियम की धारा 62 सहपठित धारा 86 के अधीन निबन्धन एवं शर्तों को सम्मिलित करते हुए सम्पूर्ण राजस्व आवश्यकता, विद्युत-दर (टैरिफ) तथा प्रभारों का अवधारण निम्न घटकों को सम्मिलित करते हुए करेगा :

- (क) विद्युत के चक्रण (व्हीलिंग) हेतु ;
- (ख) उपभोक्ताओं को विद्युत की आपूर्ति हेतु ;
- (ग) वितरण निर्बाध (खुली) पहुंच को नियन्त्रित करने वाले आयोग के विनियमों के अनुसार तथा आयोग द्वारा जारी आदेशों के अनुसार; अधिनियम की धारा 42 की उपधारा (2) के प्रथम परन्तुक के अधीन चक्रण हेतु प्रभारों के अतिरिक्त अधिभार हेतु ; और
- (घ) आयोग के विनियमों के अनुसार जो निर्बाध (खुली) पहुंच को नियंत्रित करते हैं तथा आयोग के आदेशों के अनुसार भी अधिनियम की धारा 42 की उपधारा (4) के अधीन अतिरिक्त अधिभार हेतु।

6. बहुवर्षीय विद्युत-दर संरचना :

- 6.1 आयोग ने इन विनियमों के अन्तर्गत विद्युत-दर (टैरिफ) के अवधारण हेतु निबन्धन एवं शर्तों को विनिर्दिष्ट करते समय अधिनियम की धारा 61 में निहित सिद्धान्तों से मार्गदर्शन प्राप्त किया है।
- 6.2 विद्युत-दर (टैरिफ) के अन्तर्गत विद्युत वितरण अनुज्ञप्तिधारी द्वारा विद्युत चक्रण तथा आपूर्ति की अनुज्ञप्ति-प्राप्त गतिविधियों के परिचालन में किये गये व्यय की युक्तियुक्त लागतों की वसूली का प्रावधान किया जाएगा जिसमें निष्पादन के विनिर्दिष्ट स्तर पर पूंजी पर प्रतिलाभ को भी जोड़ा जाएगा।
- 6.3 अनुज्ञप्तिधारियों को उनके वित्तीय विवरण-पत्र तैयार करने होंगे जिन्हें उनके द्वारा विनियम 10 में दिये गये विवरण के अनुसार नियमित रूप से आयोग के समक्ष प्रस्तुत करना होगा।
- 6.4 इन विनियमों में अपनाए गये बहुवर्षीय टैरिफ सिद्धान्तों का उद्देश्य प्रतिस्पर्धा को बढ़ावा देना, वाणिज्यिक सिद्धान्तों को अपनाया जाना, वितरण अनुज्ञप्तिधारी कार्य प्रणाली को दक्ष बनाना तथा उपभोक्ताओं के हितों को संरक्षण प्रदान करना है। नियंत्रण अवधि हेतु प्रावधान तथा लागत मानदण्ड समस्त सुसंबद्ध

कारकों पर यथोचित विचार करने के पश्चात निर्दिष्ट किये गये हैं। स्वीकार्य विद्युत-दरों (टैरिफ) का अवधारण इन मानदण्डों के अनुसार किया जाएगा। वितरण अनुज्ञप्तिधारियों को इन विनियमों में निर्दिष्ट मानदण्डों से बेहतर निष्पादन प्रस्तुत करने पर बचत का एक भाग पुरस्कारस्वरूप उपभोक्ताओं के मध्य परस्पर वितरित किये जाने हेतु भी अनुज्ञेय किया गया है। इसके द्वारा वितरण अनुज्ञप्तिधारियों से दक्ष अनुपालन तथा संसाधनों के मितव्ययी उपयोग हेतु उन्हें प्रोत्साहित किये जाने की अपेक्षा की जाती है।

6.5 केवल उन्हीं निवेशों तथा पूंजीगत व्ययों को विद्युत-दर (टैरिफ) के माध्यम से सेवाकृत किये जाने की लागतों को इस संबंध में वसूली बाबत अनुज्ञेय किया जाएगा जो आयोग द्वारा जारी किये गये दिशा-निर्देशों के अनुरूप हों। इससे वितरण अनुज्ञप्तिधारियों द्वारा युक्तियुक्त पूंजी निवेश सुनिश्चित किये जाएंगे। वितरण अनुज्ञप्तिधारी को अनुकूलतम पूंजी निवेश सुनिश्चित करने होंगे तथा वितरण प्रणाली क्षमता में वृद्धि तथा आयोग द्वारा विनिर्दिष्ट अनुपालन मानदण्डों की पूर्ति हेतु सम्पूर्ण राजस्व आवश्यकता में पर्याप्त प्रावधान करने होंगे।

6.6 सम्पूर्ण राजस्व आवश्यकता के अवधारण तथा विद्युत-दर तथा प्रभारों से प्रत्याशित राजस्व की प्राप्ति हेतु बहुवर्षीय विद्युत-दर संरचना निम्न तत्वों पर आधारित होगी :

(क) बहुवर्षीय विद्युत-दर आवेदन जिसमें आवेदक द्वारा प्रत्येक वर्ष के लिये सम्पूर्ण राजस्व आवश्यकता के पूर्वानुमान तथा नियंत्रण अवधि के प्रथम वर्ष हेतु विद्यमान विद्युत-दरों से प्रत्याशित राजस्व की प्राप्ति को सम्मिलित करते हुए प्रस्तुत किया जाएगा ;

(ख) नियंत्रण अवधि के प्रत्येक वर्ष हेतु सम्पूर्ण राजस्व आवश्यकता का अवधारण तथा आयोग द्वारा नियंत्रण अवधि के प्रथम वर्ष हेतु विद्यमान विद्युत-दरों से प्रत्याशित राजस्व की प्राप्ति ;

(ग) अंकेक्षित लेखों पर आधारित आयोग द्वारा पूर्व वर्ष के व्ययों के सत्यापन की तुलना में अनुमोदित पूर्वानुमान तथा निष्पादन में विषमता का श्रेणीकरण जैसा कि वे नियंत्रणीय कारकों तथा अनियंत्रणीय कारकों द्वारा निमित्त किये गये हों ;

(घ) आयोग द्वारा इन विनियमों में विनिर्दिष्ट अनियंत्रणीय कारकों के कारण अनुमोदित लाभ या हानियां के अन्तरण की क्रियाविधि ;

(ङ) आयोग द्वारा इन विनियमों में विनिर्दिष्ट नियंत्रणीय कारकों के कारण अनुमोदित लाभ या हानियां के उपचार की क्रियाविधि ; और

(च) आगामी वर्ष हेतु अनुमोदित पूर्वानुमान तथा पिछले वर्ष हेतु सत्यापन अभ्यास से प्राप्त परिणामों के आधार पर नियंत्रण अवधि के अन्तर्गत प्रत्येक वित्तीय वर्ष हेतु वार्षिक विद्युत-दर का अवधारण।

7. विद्युत-दर (टैरिफ) के अवधारण हेतु आवेदन प्रस्तुति की प्रक्रिया :

7.1 विद्युत चक्रण तथा आपूर्ति हेतु विद्युत-दर (टैरिफ) अवधारण प्रक्रिया को आयोग द्वारा समय-समय पर जारी किये गये विनियमों के अनुसार नियन्त्रित किया जाएगा। अनुज्ञप्तिधारी को बहुवर्षीय अवधि के लिए विद्युत-दर अवधारण हेतु आवेदन को विनिर्दिष्ट शुल्क के साथ जमा करना होगा।

- 7.2 इन विनियमों के अधीन आवेदक को सत्यापन (ट्रू-अप), सम्पूर्ण राजस्व आवश्यकता (एआरआर) तथा विद्युत-दर (टैरिफ) हेतु निम्न याचिकाएं दाखिल करनी होंगी :

निर्धारित समय-सीमा	याचिका का विस्तार-क्षेत्र
30 नवम्बर, 2021	(क) वित्तीय वर्ष 2020-21 हेतु सत्यापन याचिका ; (ख) वित्तीय वर्ष 2022-23 से वित्तीय वर्ष 2026-27 हेतु समग्र नियंत्रण अवधि हेतु बहुवर्षीय सम्पूर्ण राजस्व आवश्यकता ; (ग) वित्तीय वर्ष 2022-23 हेतु विद्युत-दर (टैरिफ) तथा प्रभारों से प्रत्याशित राजस्व की प्राप्ति तथा प्रक्षेपित राजस्व अन्तर (गैप) या राजस्व अधिशेष (सरप्लस) ; (घ) वित्तीय वर्ष 2022-23 हेतु विद्युत-दर (टैरिफ) प्रस्ताव।
30 नवम्बर, 2022	(क) वित्तीय वर्ष 2021-22 हेतु सत्यापन याचिका ; (ख) वित्तीय वर्ष 2021-22 हेतु पुनरीक्षित सम्पूर्ण राजस्व आवश्यकता तथा सत्यापन याचिका के आधार पर वित्तीय वर्ष 2023-24 हेतु राजस्व अन्तर या राजस्व अधिशेष ; (ग) वित्तीय वर्ष 2023-24 हेतु विद्युत-दर (टैरिफ) प्रस्ताव।
30 नवम्बर, 2023	(क) वित्तीय वर्ष 2022-23 हेतु सत्यापन याचिका ; (ख) वित्तीय वर्ष 2022-23 हेतु पुनरीक्षित सम्पूर्ण राजस्व आवश्यकता तथा सत्यापन याचिका के आधार पर वित्तीय वर्ष 2024-25 हेतु राजस्व अन्तर या राजस्व अधिशेष ; (ग) वित्तीय वर्ष 2024-25 हेतु विद्युत-दर (टैरिफ) प्रस्ताव।
30 नवम्बर, 2024	(क) वित्तीय वर्ष 2023-24 हेतु सत्यापन याचिका ; (ख) वित्तीय वर्ष 2023-24 हेतु पुनरीक्षित सम्पूर्ण राजस्व आवश्यकता तथा सत्यापन याचिका के आधार पर वित्तीय वर्ष 2025-26 हेतु राजस्व अन्तर या राजस्व अधिशेष ; (ग) वित्तीय वर्ष 2025-26 हेतु विद्युत-दर (टैरिफ) प्रस्ताव।
30 नवम्बर, 2025	(क) वित्तीय वर्ष 2024-25 हेतु सत्यापन याचिका ; (ख) वित्तीय वर्ष 2024-25 हेतु पुनरीक्षित सम्पूर्ण राजस्व आवश्यकता तथा सत्यापन याचिका के आधार पर वित्तीय वर्ष 2026-27 हेतु राजस्व अन्तर या राजस्व अधिशेष ; (ग) वित्तीय वर्ष 2026-27 हेतु विद्युत-दर (टैरिफ) प्रस्ताव।
30 नवम्बर, 2026	वित्तीय वर्ष 2025-26 हेतु सत्यापन याचिका
30 नवम्बर, 2027	वित्तीय वर्ष 2026-27 हेतु सत्यापन याचिका

* वित्तीय वर्ष 2020-21 तथा वित्तीय वर्ष 2021-22 हेतु सत्यापन याचिका यथासंशोधित मप्रविनियम (विद्युत प्रदाय व चक्रण के टैरिफ अवधारण संबंधी निबन्धन तथा शर्तें तथा प्रभारों के निर्धारण के संबंध में विधियों तथा सिद्धान्त) विनियम, 2015 के अनुसार दाखिल की जाएगी, तथापि याचिकाओं को इन विनियमों के अनुसार तत्संबंधी वर्ष के अन्तर्गत दिनांक 30 नवम्बर तक प्रस्तुत करना होगा।

- 7.3 वितरण अनुज्ञप्तिधारी द्वारा विद्युत-दर (टैरिफ) अवधि हेतु सम्पूर्ण राजस्व आवश्यकता तथा विद्युत-दर (टैरिफ) अवधारण के लिये जानकारी इन विनियमों में संलग्न प्ररूपों (परिशिष्ट-एक) के अनुसार प्रस्तुत की जाएगी। अनुज्ञप्तिधारी द्वारा इन प्ररूपों में प्रस्तुत की गई जानकारी आवेदन का एक भाग होगी। अनुज्ञप्तिधारी को विनिर्दिष्ट प्ररूपों में टैरिफ अवधि हेतु सम्पूर्ण राजस्व आवश्यकता तथा विद्युत-दर (टैरिफ) अवधारण हेतु आवेदन की संक्षेपिका प्रकाशित करनी होगी जैसा कि आयोग द्वारा इस बारे में निर्देशित किया जाए। अनुज्ञप्तिधारी को आयोग द्वारा दिये गये निर्देशों के अनुसार अतिरिक्त जानकारी, आयोग द्वारा जब भी सम्पूर्ण राजस्व आवश्यकता/विद्युत-दर (टैरिफ) को

अंतिम किये जाने के प्रयोजन हेतु इसकी प्रस्तुति निर्देशित की जाए, ऐसे प्ररूपों में प्रस्तुत करनी होगी।

- 7.4 आयोग को सदैव वितरण अनुज्ञप्तिधारी से संबंधित किसी स्वविवेक याचिका द्वारा अथवा किसी अभिरुचि रखने वाले या प्रभावित पक्षकार द्वारा विद्युत्-दर (टैरिफ) का तथा उसके निबन्धन तथा शर्तों के अवधारण का अधिकार होगा तथा वह ऐसे अवधारण के लिए ऐसी प्रक्रिया के अनुसार, जैसी कि वह विनिर्दिष्ट की जाए, कार्रवाई करेगा :

परन्तु ऐसी विद्युत्-दर (टैरिफ) के साथ संबंधित निबन्धन तथा शर्तों के अवधारण संबंधी कार्यवाही को समय-समय पर यथासंशोधित मध्यप्रदेश विद्युत नियामक आयोग (कारबार का संचालन) (पुनरीक्षण प्रथम) विनियम, 2016 {आरजी-10(I), वर्ष 2016} में निर्धारित की गई प्रक्रिया के अनुसार क्रियान्वित किया जाएगा।

- 7.5 आयोग अथवा आयोग सचिव अथवा आयोग द्वारा इस प्रयोजन के लिए नामोद्दिष्ट किसी अधिकारी द्वारा आवेदन के सूक्ष्म परीक्षण पश्चात आवेदक को कतिपय अतिरिक्त जानकारी अथवा विवरण अथवा अभिलेख जो आवेदन को प्रक्रियाबद्ध किये जाने के प्रयोजन हेतु आवश्यक समझे जाएं, प्रस्तुत करने हेतु निर्देशित किया जाएगा। अपूर्ण आवेदन प्राप्त होने पर अथवा निर्धारित समयावधि के भीतर किसी अतिरिक्त जानकारी अथवा अभिलेखों के प्राप्त न होने पर, जैसा कि वे किसी आवेदन के प्रक्रियाबद्ध किये जाने हेतु आवश्यक समझे जाएं, आयोग द्वारा आवेदन को निरस्त किया जा सकेगा।
- 7.6 केवल, पूर्ण आवेदन के साथ समस्त वांछित जानकारी, विवरण एवं अभिलेख जो आवश्यकताओं के परिपालनार्थ आवश्यक हों, प्राप्त होने की दशा में ही आवेदन को प्राप्त किया गया माना जाएगा तथा आयोग अथवा सचिव अथवा इस प्रयोजन के लिये नामोद्दिष्ट अधिकारी द्वारा आवेदक को इस प्रकार संक्षिप्त रूप में एवं विधि अनुसार सूचित किया जाएगा कि आवेदन प्रकाशन हेतु तैयार है, जैसा कि इस बारे में उसे समय-समय पर यथासंशोधित मध्यप्रदेश विद्युत नियामक आयोग (टैरिफ अवधारण के लिये अनुज्ञप्तिधारी या उत्पादन कंपनी द्वारा दिये जाने वाले विवरण और इसके लिये भुगतान योग्य (फीस)) विनियम, 2004 द्वारा निर्दिष्ट किया जाए।
- 7.7 वितरण अनुज्ञप्तिधारियों को आयोग को प्रस्तुत की गई अपनी याचिका के समस्त विवरण आयोग द्वारा उसे स्वीकार किये जाने संबंधी जारी किये गये औपचारिक आदेश से तीन कार्यकारी दिवस के भीतर अपनी वेबसाइट पर प्रदर्शित करने होंगे।
- 7.8 आवेदक, आयोग को ऐसी समस्त पुस्तकों तथा अभिलेखों अथवा उनकी प्रमाणित सत्य प्रतिलिपियों के साथ-साथ वित्तीय विवरण-पत्र एवं परिचालन तथा लागत आंकड़े जैसे कि वे आयोग द्वारा विद्युत्-दर (टैरिफ) के अवधारण हेतु चाहे जाएं, प्रस्तुत करेगा। आयोग, यदि उचित समझे तो वह किसी भी समय किसी भी व्यक्ति को ऐसी जानकारी जो आवेदक ने आयोग को प्रस्तुत की है, मय ऐसी पुस्तकों तथा अभिलेखों की संक्षेपिका अथवा उनकी प्रमाणित सत्य प्रतिलिपियों के उपलब्ध करा सकेगा :

परन्तु आयोग कतिपय आदेश जारी कर यह निर्देशित कर सकेगा कि आयोग द्वारा संधारित की जाने वाली ऐसी जानकारी एवं पत्र/सामग्रियां गोपनीय अथवा विशेषाधिकार से युक्त होंगी जो निरीक्षण हेतु अथवा प्रमाणित प्रतिलिपियों के रूप में उपलब्ध नहीं कराई जा सकेंगी तथा आयोग यह भी निर्देशित कर सकेगा कि ऐसे अभिलेख, पत्र अथवा सामग्री को किसी ऐसी रीति द्वारा उपयोग नहीं किया जा सकेगा सिवाय उसके जैसा कि आयोग द्वारा विशेष रूप से इस संबंध में प्राधिकृत किया जाए।

8. विद्युत-दर (टैरिफ) के अवधारण तथा उसके सत्यापन की क्रियाविधि :

- 8.1 आयोग वितरण अनुज्ञप्तिधारी हेतु विद्युत-दर (टैरिफ) अवधि को समय-समय पर परिभाषित करेगा। विद्युत-दर (टैरिफ) अवधारण के सिद्धान्त नियंत्रण अवधि के दौरान ही प्रयोज्य होंगे।
- 8.2 वितरण अनुज्ञप्तिधारी द्वारा याचिकाएं विनियम 7.2 में निर्दिष्ट की गई समय सीमाओं के अनुसार दाखिल की जाएंगी। आयोग द्वारा उक्त वर्ष हेतु जिसके लिये सत्यापन हेतु अनुरोध किया जा रहा है, व्ययों तथा राजस्व के आधार पर सम्पूर्ण राजस्व आवश्यकता के सूक्ष्म परीक्षण तथा सत्यापन हेतु समीक्षा की जाएगी।
- 8.3 यदि अद्यतन रूप से वसूल किया गया राजस्व सत्यापन उपरान्त अवधारित की गई विद्युत-दर से अधिक हो तो ऐसी दशा में वितरण अनुज्ञप्तिधारी उपभोक्ताओं को इस प्रकार वसूल की गई राशि के आधिक्य का प्रत्यर्पण मय धारित (होल्डिंग) लागत के उक्त रीति द्वारा करेंगे जैसा कि आयोग द्वारा सत्यापन आदेश के अन्तर्गत इस बारे में आदेशित किया जाए। इसी प्रकार, यदि सत्यापन उपरान्त इस प्रकार पहले से वसूल किया गया राजस्व, राजस्व आवश्यकता से कम हो तो ऐसी दशा में वितरण अनुज्ञप्तिधारी से कम वसूल की गई राशि की वसूली मय परिवहन (कैरिंग) लागत के उपभोक्ताओं से ऐसी विधि द्वारा, जैसा कि आयोग द्वारा इस संबंध में इन विनियमों के प्रावधान के अध्यक्षीन निर्णय लिया जाए, अनुमति प्रदान की जाएगी।

परन्तु यह कि आयोग द्वारा उपरोक्त धारित (होल्डिंग)/परिवहन (कैरिंग) लागत को सत्यापन के समय स्वीकृत राजस्व अन्तर/अधिशेष आधार दर में 350 आधार बिन्दुओं को जोड़कर, इन विनियमों के प्रावधान के अनुसार याचिका को निर्धारित समय सीमा के भीतर दाखिल किये जाने के अध्यक्षीन अनुज्ञेय किया जा सकेगा।

- 8.4 विद्युत वितरण अनुज्ञप्तिधारियों की सम्पूर्ण राजस्व आवश्यकता को आयोग के समक्ष याचिका के माध्यम से इस प्रयोजन हेतु विनिर्दिष्ट प्ररूपों के अनुसार प्रस्तुत करना होगा।
- 8.5 चक्रण तथा विद्युत आपूर्ति व्यापार से संबद्ध व्ययों का लेखांकन पृथक से किया जाएगा। जब तक वितरण अनुज्ञप्तिधारी के विद्युत चक्रण तथा आपूर्ति व्यापार के मध्य सम्पूर्ण लेखांकन पृथक्करण सम्पन्न न कर लिया जाए, वितरण अनुज्ञप्तिधारी से संबद्ध व्ययों का विभाजन इन विनियमों में निर्धारित आवंटन आव्यूह (मेट्रिक्स) के अनुसार किया जाएगा।
- 8.6 कोई वितरण अनुज्ञप्तिधारी, जो किसी अन्य व्यापारिक गतिविधि में भी लिप्त है तथा वितरण व्यापार की परिसम्पत्तियों का भी उपयोग करता हो वह उसके अनुज्ञप्तिप्राप्त व्यापार तथा ऐसे अन्य व्यापार से संबंधित पृथक लेखे संधारित करेगा तथा इन्हें आयोग के समक्ष भी प्रस्तुत करेगा।
- 8.7 आयोग, सम्पूर्ण नियन्त्रण अवधि बाबत इन विनियमों में अन्तर्निहित सिद्धान्तों पर आधारित वितरण अनुज्ञप्तिधारी की विद्युत चक्रण तथा प्रदाय गतिविधियों बाबत सम्पूर्ण राजस्व आवश्यकता का अनुमोदन करेगा एवं वितरण अनुज्ञप्तिधारी को प्राधिकृत अवधि के अन्तर्गत उपभोक्ताओं से प्रभारों की वसूली बाबत प्राधिकृत

करेगा। बहुवर्षीय टैरिफ सिद्धान्तों के आधार पर वितरण अनुज्ञप्तिधारी को विद्युत-दर (टैरिफ) सत्यापन याचिकाएं विनियम 7.2 में विनिर्दिष्ट की गई विधि के अनुसार दाखिल करनी होंगी।

- 8.8 आयोग, वितरण अनुज्ञप्तिधारी की चक्रण गतिविधि को, आवंटनयोग्य व्ययों की वसूली के प्रयोजन से प्रत्येक अनुज्ञप्ति क्षेत्र को एकल क्षेत्र मानेगा तथा तदनुसार अनुज्ञप्तिधारी हेतु पृथक-पृथक चक्रण प्रभारों का अवधारण किया जा सकेगा।
- 8.9 वितरण अनुज्ञप्तिधारी की सम्पूर्ण राजस्व आवश्यकता में निम्न घटक सम्मिलित होंगे :-
- (एक) विद्युत क्रय लागत ;
 - (दो) संचालन एवं संधारण व्यय ;
 - (तीन) अवमूल्यन/अवक्षयण ;
 - (चार) परियोजना ऋणों पर ब्याज तथा संबद्ध घटत-बढ़त ;
 - (पांच) विदेशी विनियम दर परिवर्तन से संबद्ध घटत-बढ़त; अथवा समायोजन की लागत ;
 - (छः) कार्यकारी पूंजी पर ब्याज तथा वित्त प्रभार ;
 - (सात) उपभोक्ता प्रतिभूति निक्षेप (सुरक्षा निधि) पर ब्याज ;
 - (आठ) पूंजी पर प्रतिलाभ ;
 - (नौ) डूबन्त तथा संदिग्ध ऋण; तथा
 - (दस) पट्टा/भाड़ा क्रय प्रभार।
- घटायें
- (ग्यारह) अन्य आय ; और
 - (बारह) प्रतिराज्यानुदान अधिभार तथा अतिरिक्त अधिभार से प्राप्त राजस्व

- 8.10 किसी वितरण अनुज्ञप्तिधारी की सम्पूर्ण राजस्व आवश्यकता का अवधारण करते समय अनुज्ञप्तिधारी विद्युत लागत के विवरण प्रदान किये जाने के अतिरिक्त चक्रण (वितरण तन्तुपथ) तथा विद्युत आपूर्ति से संबंधित गतिविधियों के संबंध में पृथक-पृथक लेखांकन विवरण/लागत आवंटन विवरण भी प्रस्तुत करेगा। प्रस्तुत किये जाने वाले विवरण निम्नानुसार हैं :

- (क) ऊर्जा लागत को आवंटित मर्दे, अर्थात् विद्युत क्रय लागत में निम्न लागतें सम्मिलित होंगी :
- (एक) विद्युत क्रय की स्थाई लागत ;
 - (दो) विद्युत क्रय की परिवर्तनीय लागत ;
 - (तीन) अन्तर्राज्यीय पारेषण हानियां ;
 - (चार) अन्तर्राज्यीय पारेषण प्रभार ;

- (पांच) राज्यान्तरिक पारेषण हानियां ;
- (छः) राज्यान्तरिक पारेषण प्रभार ;
- (सात) राज्य भार प्रेषण केन्द्र (एसएलडीसी) प्रभार ;
- (आठ) विधि अनुसार प्रयोज्य कोई कर या आरोपित राशि (लेवी), तथा
- (नौ) विद्युत क्रय पर आरोप्य कोई अन्य प्रभार।
- (ख) चक्रण गतिविधियों को आवंटनयोग्य मदों में सम्मिलित होंगे :
- (एक) विद्युत वितरण-तंत्र (नेटवर्क) की चक्रण गतिविधि से संबंधित प्रचालन तथा संधारण व्यय ;
- (दो) चक्रण गतिविधि से चिन्हांकित परिसम्पत्तियों पर अवमूल्यन ;
- (तीन) चक्रण गतिविधि से चिन्हांकित परियोजना ऋणों पर ब्याज तथा वित्त प्रभार ;
- (चार) चक्रण गतिविधि से चिन्हांकित कार्यकारी पूंजी पर ब्याज तथा वित्त प्रभार ;
- (पांच) चक्रण गतिविधि को आवंटनयोग्य पूंजी पर प्रतिलाभ ;
- (छः) चक्रण गतिविधि को आवंटनयोग्य पट्टा/भाड़ा क्रय प्रभार ;
- (सात) विदेशी विनिमय दर परिवर्तन से संबद्ध घटत-बढ़त अथवा समायोजन की लागत।
- (ग) विद्युत प्रदाय गतिविधि से संबंधित आवंटनयोग्य व्ययों में सम्मिलित होंगे:
- (एक) विद्युत प्रदाय गतिविधि से संबंधित प्रचालन तथा संधारण व्यय ;
- (दो) विद्युत प्रदाय गतिविधि से चिन्हांकित परिसम्पत्तियों के संबंध में अवक्षयण/अवमूल्यन ;
- (तीन) विद्युत प्रदाय गतिविधि से चिन्हांकित परियोजना ऋणों पर ब्याज तथा वित्त प्रभार ;
- (चार) विद्युत प्रदाय गतिविधि से चिन्हांकित कार्यकारी पूंजी पर ब्याज तथा वित्त प्रभार ;
- (पांच) उपभोक्ता प्रतिभूति निक्षेप पर ब्याज ;
- (छः) विद्युत प्रदाय गतिविधि को आवंटनयोग्य पूंजी पर प्रतिलाभ ;
- (सात) डूबन्त तथा संदिग्ध ऋण ; और
- (आठ) विद्युत प्रदाय गतिविधि को आवंटनयोग्य पट्टा/भाड़ा क्रय प्रभार ;

- 8.11 जब तक वितरण अनुज्ञप्तिधारी के विद्युत चक्रण तथा आपूर्ति व्यापार के मध्य सम्पूर्ण लेखांकन पृथक्करण सम्पन्न न कर लिया जाए, वितरण अनुज्ञप्तिधारी से संबद्ध व्ययों का विभाजन इन विनियमों में निर्धारित आवंटन आव्यूह (मेट्रिक्स) के अनुसार किया जाएगा।

विवरण	चक्रण प्रभार	आपूर्ति व्यापार
संचालन एवं संधारण व्यय	70%	30%
अवमूल्यन/अवक्षयण	95%	5%
ऋण पर ब्याज	95%	5%
कार्यकारी पूंजी पर ब्याज	10%	90%
पूंजी पर प्रतिलाभ	90%	10%
विद्युत क्रय लागत, पारेषण एवं राज्य भार प्रेषण केन्द्र प्रभारों को सम्मिलित करते हुए	0%	100%

- 8.12 इन विनियमों के अन्य उपबंधों के अध्यक्षीन, किसी वित्तीय वर्ष में अनुज्ञेय किये गये व्यय, जिनकी वसूली अनुज्ञेय किया जाना अपेक्षित हो, अनुवर्ती अवधि हेतु निर्धारित की जाने वाली किसी विद्युत-दर (टैरिफ) के समायोजन के अध्यक्षीन होंगे, यदि आयोग इस संबंध में सन्तुष्ट हो कि वास्तविक वसूल की गई राशि अथवा किये गये व्यय आधिक्य राशि अथवा राशि में कमी के संबंध में अत्यावश्यक है तथा वे विद्युत वितरण अनुज्ञप्तिधारी पर आरोप्य किसी भी कारण से नहीं है अथवा उसके नियंत्रण से बाहर किन्हीं परिस्थितियों के कारणों से है।

9. ईंधन लागत समायोजन :

- 9.1 ईंधन लागत समायोजन सूत्र (फ्यूल कॉस्ट एडजस्टमेंट फार्मूला) को अधिनियम की धारा 62(4) के अन्तर्गत विद्युत क्रय में वृद्धि या किसी कमी के कारण वसूली/समायोजन त्रैमासिक आधार पर किये जाने हेतु विनिर्दिष्ट किया गया है। ईंधन लागत समायोजन (FCA) की गणना किये जाने के संबंध में विद्युत उत्पादन संयंत्रों हेतु कोयला, खनिज तेल तथा गैस हेतु ईंधन की लागत में किसी वृद्धि या कमी के कारण अनियन्त्रणीय लागतों का नियन्त्रण किये जाने बाबत निम्न सूत्र निर्दिष्ट किया गया है :

$$\text{बिलिंग त्रैमास हेतु ईंधन लागत समायोजन (FCA for billing Quarter) (पैसे/यूनिट में)} = \frac{\text{IVC (करोड़ रुपये में) } \times 1000}{\text{मानदण्डीय विक्रय (Normative Sale) (मिलियन यूनिट में)}}$$

जहां,

IVC अर्थात् परिवर्तनीय लागत में वृद्धि से तात्पर्य निम्न के योग से है – (अ) प्रत्येक दीर्घ अवधि कोयला या गैस आधारित विद्युत उत्पादक द्वारा वास्तविक रूप से बिल की गई परिवर्तनीय लागत (Variable Cost) का अन्तर जैसा कि इसे टैरिफ में अनुज्ञेय किया गया है तथा (ब) पिछले त्रैमास के दौरान प्रत्येक विद्युत उत्पादन केन्द्र से प्राप्त की गई यूनिट संख्या का गुणनफल। जल विद्युत उत्पादन केन्द्रों से परिवर्तनीय लागतों को विद्युत क्रय की परिवर्तनीय लागत में वृद्धि की गणना के प्रयोजन हेतु माना नहीं जाएगा।

पिछला त्रैमास (Preceding Quarter) से तात्पर्य पिछले तीन माह की कालावधि से है, जिसमें बिलिंग त्रैमास के ठीक पूर्व दो माह की कालावधि शामिल नहीं की जाएगी।

बिलिंग त्रैमास (Billing Quarter) का तात्पर्य तीन माह की कालावधि से है, जिसके लिये ईंधन लागत समायोजन की बिलिंग की जाना है तथा यह अवधि किसी त्रैमास को प्रारंभ होने वाली प्रथम दिवस से प्रारंभ होकर उक्त त्रैमास की अन्तिम दिवस को समाप्त होने वाली अवधि है, जैसे कि एक अप्रैल से प्रारंभ होकर तीस जून तक की अवधि, आदि।

मानदण्डीय विक्रय (Normative Sale) का तात्पर्य समेकित विद्युत विक्रय से है जिसकी प्राप्ति पिछले त्रैमास के दौरान समस्त स्रोतों (विद्युत उत्पादन केन्द्रों + अन्य स्रोतों) से पीजीसीआईएल, पारेषण तथा वितरण हानियों के आधार पर पिछले त्रैमास के महीनों के दौरान, जैसा कि इसका प्रावधान टैरिफ आदेश में किया गया है, वास्तविक एक्स-बस आहरण के आधार पर की जाती है।

उदाहरण : यदि 'बिलिंग त्रैमास' माना कि माह "जुलाई से सितम्बर" तक हो तो "पिछले त्रैमास" का तात्पर्य माह "फरवरी से अप्रैल" तक से होगा तथा माह "मई तथा जून" की अवधि आंकड़ों/विवरणों के संग्रहण हेतु ईंधन लागत समायोजन (FCA) को अन्तिम किये जाने हेतु अनुज्ञेय की जाएगी।

- 9.2 ईंधन लागत समायोजन (FCA) की गणना मानदण्डीय मापदण्डों के आधार पर तत्संबंधी समुचित आयोगों द्वारा जारी विद्युत उत्पादन टैरिफ आदेश के अनुसार की जाएगी। आगे किये जाने वाले किसी परिवर्तन के संबंध में आयोग का अनुमोदन आवश्यक होगा।
- 9.3 ईंधन लागत समायोजन प्रभार की गणना पैसे प्रति यूनिट (किलोवाट ऑवर) के रूप में की जाएगी जिसे निकटतम पैसे तक पूर्णांक किया जाएगा। इस प्रयोजन से 0.50 तक के अंश की अवहेलना की जाएगी तथा 0.50 से अधिक अंश को आगामी अंक तक पूर्णांक किया जाएगा। इस प्रभार को, प्रत्येक उपभोक्ता को बिल की गई ऊर्जा हेतु विद्यमान टैरिफ के अनुसार ऊर्जा प्रभारों में जोड़ा जाएगा, या उसमें से घटाया जाएगा, जैसा कि वह लागू हो तथा इसे उपभोक्ताओं को जारी किये गये विद्युत देयकों में पृथक से दर्शाया जाएगा तथा इसे ऊर्जा प्रभार (energy charge) का एक भाग माना जाएगा।
- 9.4 ईंधन लागत समायोजन प्रभार (FCA Charge) राज्य की समस्त विद्युत वितरण कम्पनियों की समस्त उपभोक्ता श्रेणियों को एक समान लागू होगा।
- 9.5 एमपी पावर मैनेजमेंट कंपनी (एमपीपीएमसीएल) द्वारा दीर्घ-अवधि कोयला, तेल तथा गैस आधारित विद्युत उत्पादकों से पिछले त्रैमास के दौरान उनके द्वारा प्राप्त किये गये बिलों के आधार पर विद्युत क्रय की परिवर्तनीय लागत में परिवर्तन की गणना की जाएगी। इस जानकारी को "पिछले त्रैमास" के प्रत्येक माह के लिये निम्न विधि के अनुसार तैयार किया जाएगा तथा तत्पश्चात् उक्त त्रैमास हेतु इसे समेकित किया जाएगा :

माह/ त्रैमास	विद्युत उत्पादन केन्द्र/अन्य स्रोत का नाम	एक्सबस से आहरित विद्युत की मात्रा	वास्तविक परिवर्तनीय प्रभारों पर आधारित व्यय की गई परिवर्तनीय लागत		टैरिफ आदेश में अनुमोदित की गई दरों के अनुसार परिवर्तनीय लागत		विद्युत क्रय की परिवर्तनीय लागत में वृद्धि/कमी
		(मिलियन यूनिट में)	दर (पैसे/ यूनिट में)	लागत (करोड़ रुपये में)	दर (पैसे/ यूनिट में)	लागत (करोड़ रुपये में)	(5-7) (करोड़ रुपये में)
1	2	3	4	5	6	7	8
योग							

- 9.6 एमपी पावर मैनेजमेंट कंपनी (एमपीपीएमसीएल) द्वारा "मानदण्डीय विक्रय (normative sale)" की गणना की जाएगी। इस प्रयोजन से पिछले त्रैमास के महीनों के लिये वास्तविक पारेषण (अन्तर्राज्यीय तथा राज्यान्तरिक तथा मानदण्डीय) वितरण हानि को पिछले त्रैमास के दौरान कुल एक्स-बस पावर में से घटाया जाएगा, जिसके अनुसार मानदण्डीय विक्रय की मात्रा प्राप्त की जाएगी।
- 9.7 एमपी पावर मैनेजमेंट कंपनी (एमपीपीएमसीएल) द्वारा ईंधन लागत समायोजन की गणना की जाएगी तथा आवश्यक विवरण आयोग को बिलिंग त्रैमास प्रारंभ होने से न्यूनतम 15 दिवस पूर्व अनिवार्य रूप से प्रस्तुत किये जाएंगे। आयोग के अनुमोदन पश्चात् ईंधन लागत प्रभार समायोजन आगामी त्रैमास के लिये प्रभारणीय होगा।
- 9.8 राज्य के विद्युत वितरण अनुज्ञप्तिधारियों द्वारा ईंधन लागत समायोजन प्रभार की बिलिंग, उक्त बिलिंग त्रैमास के प्रथम दिवस से प्रारंभ कर दी जाएगी।
10. **वार्षिक लेखों, प्रतिवेदनों आदि को तैयार करना तथा उनका प्रस्तुतिकरण :**
प्रत्येक वितरण अनुज्ञप्तिधारी वार्षिक वित्तीय विवरण-पत्र तथा ऐसी जानकारी, जैसा कि आयोग द्वारा विनिर्दिष्ट की जाए, प्रस्तुत करेगा। वित्तीय विवरण पत्र प्रस्तुत किये जाने के अतिरिक्त, वितरण अनुज्ञप्तिधारी को आयोग द्वारा समय-समय पर अधिसूचित विभिन्न विनियमों एवं अनुज्ञप्ति शर्तों की सूचना संबंधी आवश्यकताओं का भी अनुपालन करना होगा।
11. **विद्युत अवधारण में अंतराल :**
किसी वित्तीय वर्ष में, विद्युत-दर (टैरिफ) अथवा विद्युत-दर के किसी भी भाग का सामान्यतः एक वर्ष में एक से अधिक बार, केवल विनियम 9 में विनिर्दिष्ट ईंधन लागत समायोजन की शर्तों के अधीन स्पष्टतया अनुज्ञेय किये गये कतिपय परिवर्तनों को छोड़कर, संशोधन नहीं किया जा सकेगा। आयोग, अपना समाधान हो जाने पर तथा इस हेतु कारण लिखित में अभिलिखित किये जाने के पश्चात् ही विद्युत-दर एक वर्ष से कम के अन्तराल में संशोधित किये जाने की अनुमति प्रदान कर सकेगा।
12. **सार्वजनिक सुझाव, आपत्तियां तथा सुनवाईयां :**
अधिनियम की धारा 64(3) के उपबन्धों के अनुसार, आयोग द्वारा सम्पूर्ण राजस्व आवश्यकता तथा विद्युत-दर (टैरिफ) के अवधारण से पूर्व सार्वजनिक सुझाव तथा आपत्तियां आमंत्रित की जाएंगी। तत्पश्चात्, आयोग यदि उचित समझे तो हितधारकों से प्राप्त किये गये सुझावों तथा आपत्तियों पर सुनवाईयों का आयोजन कर सकेगा तथा उनसे प्राप्त किये गये सुझावों तथा आपत्तियों पर यथोचित विचार करते हुए सम्पूर्ण राजस्व आवश्यकता तथा विद्युत-दर का निर्धारण कर सकेगा।
13. **याचिका की अभिविज्ञप्ति तथा आयोग के आदेश :**
13.1 अनुज्ञप्तिधारी द्वारा सम्पूर्ण राजस्व आवश्यकता/विद्युत-दर (टैरिफ) अवधारण के साथ-साथ सत्यापन याचिका से संबंधित प्रस्तुत की गई याचिका को एक अन्तिम प्राप्ति क्रमांक आवंटित किया जाएगा। याचिका में प्रस्तुत की गई अपूर्ण जानकारी अथवा वांछित अतिरिक्त जानकारी के संबंध में आयोग द्वारा अनुज्ञप्तिधारी को सूचित किया जाएगा। आयोग द्वारा चाही गई जानकारी को, अनुज्ञप्तिधारी द्वारा निर्दिष्ट की गई समय-सीमा के भीतर प्रस्तुत करना होगा जिसका परिपालन न किये जाने की दशा में याचिका को निरस्त किया जा सकेगा तथा इसे अनुज्ञप्तिधारी को लौटा दिया जाएगा। याचिका को स्वीकारयोग्य उसी दशा में माना जाएगा जब इसे अनुज्ञप्तिधारी द्वारा सम्पूर्ण जानकारी के साथ-साथ अतिरिक्त वांछित जानकारी सहित, प्रस्तुत किया गया हो। इस प्रकार स्वीकार की गई याचिका को आयोग द्वारा अन्तिम याचिका क्रमांक आवंटित किया जाएगा तथा अधिनियम की धारा 64(3) के अंतर्गत निर्धारित की गई समय-सीमा के भीतर याचिका को प्रक्रियाबद्ध किये जाने हेतु विद्युत-दर (टैरिफ) आदेश जारी किये जाने बाबत पूर्ण माना जाएगा।

- 13.2 किसी याचिका की अभिस्वीकृति होने पर, आयोग वितरण अनुज्ञप्तिधारी से किसी विशिष्ट जानकारी, विवरण, दस्तावेज/अभिलेख, सार्वजनिक अभिलेख आदि, जैसा कि आयोग उचित समझे, की मांग कर सकेगा ताकि आयोग द्वारा प्रस्तुत गणनाओं, अनुमानों एवं अभिकथनों की समीक्षा तथा मूल्यांकन हेतु समर्थ हो सके।
- 13.3 जानकारी प्राप्त होने पर अथवा अन्यथा भी, सम्पूर्ण राजस्व आवश्यकता/विद्युत-दर (टैरिफ) अवधारण प्रक्रिया जारी रखे जाने या फिर आवेदन निरस्त करने के बारे में समुचित आदेश जारी कर सकेगा।

14. अनुमोदित विद्युत-दर से भिन्न दर पर प्रभारित किये जाने पर कार्यवाही :

किसी वितरण अनुज्ञप्तिधारी के संबंध में, जिसे उपभोक्ताओं से आयोग द्वारा अनुमोदित की गई विद्युत-दर (टैरिफ) से अधिक प्रभारित करते हुए पाया जाएगा, यह माना जाएगा कि उसके द्वारा आयोग के निर्देशों का परिपालन नहीं किया गया है तथा उसे अधिनियम की धारा 142 के अन्तर्गत तथा अधिनियम के किन्हीं अन्य उपबन्धों के अन्तर्गत अनुज्ञप्तिधारी पर शोध्य किसी अन्य दायित्व पर प्रतिकूल प्रभाव डाले बिना दण्डित किये जाने की पात्रता होगी। ऐसी दशा में जहां वसूल की गई राशि, आयोग द्वारा अनुज्ञेय की गई राशि से अधिक हो, वहां इस प्रकार अधिक वसूल की गई राशि को उन उपभोक्ताओं को, जिनके द्वारा अधिक राशि का भुगतान किया गया हो, मय उक्त अवधि के साधारण ब्याज के, जिसकी दर भारतीय रिजर्व बैंक की तत्संबंधी वर्ष की दिनांक 1 अप्रैल की स्थिति में बैंक दर के बराबर होगी, प्रत्यर्पण (रिफंड) किया जाएगा।

15. विद्युत-दर (टैरिफ) आदेश की अवधि के दौरान तथा उसके अन्त में समीक्षा :

- 15.1 वितरण अनुज्ञप्तिधारी द्वारा विनिर्दिष्ट की गई नियतकालिक विवरणिकाएं प्रस्तुत की जाएंगी जिनमें परिपालन तथा लागत आंकड़े सम्मिलित किये जाएंगे जिससे आयोग को आदेश के कार्यान्वयन का अनुश्रवण किया जाना सुलभ हो सके।
- 15.2 वितरण अनुज्ञप्तिधारी द्वारा उसके निष्पादन तथा वित्तीय विवरण-पत्र के वार्षिक विवरण-पत्र आयोग को प्रस्तुत किये जाएंगे।
- 15.3 नियंत्रण अवधि के प्रत्येक वर्ष हेतु विद्युत विक्रयों को हानियों के अनुज्ञेय स्तर द्वारा समेकित किया जाएगा जैसा कि इसे बहुवर्षीय टैरिफ प्रक्षेप-वक्र (ट्रेजेक्टरी) में ऊर्जा क्रय लागत को प्राक्कलित किये जाने हेतु दर्शाया गया हो जो विनियमों के अनुसार न्यायसंगत विद्युत क्रय मिश्र विचलन के अध्यधीन होगा (उदाहरण के तौर पर, अल्प वर्षा की स्थिति में ताप विद्युत उत्पादन संयंत्रों से अधिक विद्युत ऊर्जा की मात्रा क्रय की जा सकेगी)।
- 15.4 नियंत्रण अवधि के दौरान कतिपय अन्य अनुमोदित लागतों की किन्हीं विषमताओं पर, आयोग द्वारा केवल उसी दशा में विचार किया जाएगा यदि अनुज्ञप्तिधारी आयोग को यह सन्तुष्ट करा दे कि ये विषमताएं उसके युक्तियुक्त नियंत्रण से बाहर परिस्थितियों के कारण हैं। नियंत्रण-योग्य कारणों के अन्तर्गत विषमताओं पर उसी दशा में विचार किया जाएगा यदि इनका अनुज्ञप्तिधारी के व्यापार पर यथेष्ट प्रभाव पड़ता हो।
- 15.5 नियंत्रण अवधि की समाप्ति से न्यूनतम बारह माह पूर्व, आयोग इन विनियमों में निहित मानदण्डों एवं दीर्घ-अवधि विद्युत-दर (टैरिफ) सिद्धान्तों की विस्तृत समीक्षा प्रारंभ करेगा।
- 15.6 ऐसी समीक्षा दीर्घ-अवधि सिद्धान्तों के कार्यान्वयन के विश्लेषण के उद्देश्य से तथा आगामी अवधि हेतु मानदण्डों, सिद्धान्तों, प्रक्रियाओं एवं क्रियाविधि में संशोधन अथवा सुधार की दृष्टि से की जाएगी।

अध्याय दो विद्युत-दर (टैरिफ) अवधारण के सिद्धान्त

16. विद्युत-दर (टैरिफ) अवधारण संबंधी याचिका :

वितरण अनुज्ञप्तिधारी इन विनियमों के अध्याय-1 के उपबंधों के परिपालन में विद्युत-दर (टैरिफ) अवधारण हेतु निर्दिष्ट किये गये प्ररूपों में संलग्न कर तथा समय-समय पर यथासंशोधित मध्यप्रदेश विद्युत नियामक आयोग (टैरिफ अवधारण के लिये अनुज्ञप्तिधारी अथवा उत्पादन कंपनी द्वारा दिये जाने वाले विवरण एवं आवेदन देने की रीति एवं इसके लिये भुगतान योग्य फीस) विनियम 2004, में निर्दिष्ट किये गये अनुसार आयोग द्वारा इन विनियमों के अंतर्गत निर्दिष्ट सिद्धान्तों के आधार पर एक याचिका दाखिल करेगा। ये सिद्धान्त दिनांक 01 अप्रैल 2022 से क्रियान्वित किये जाएंगे तथा 31 मार्च, 2027 तक की अवधि तक लागू रहेंगे।

17. विद्युत-दर (टैरिफ) अवधारण का आधार :

17.1 बहुवर्षीय टैरिफ सिद्धान्त 1 अप्रैल, 2022 से पांच वर्षों की अवधि हेतु लागू रहेंगे तथा वितरण अनुज्ञप्तिधारियों को तदनुसार टैरिफ निर्धारण अवधि हेतु निर्धारित समय-सीमा के भीतर अपने प्रस्ताव अनिवार्य रूप से प्रस्तुत करने होंगे।

17.2 आयोग द्वारा प्रति वर्ष विद्युत चक्रण तथा प्रदाय व्यय अवधारित किये जाएंगे।

18. नियंत्रणीय तथा अनियंत्रणीय कारक :

18.1 "अनियंत्रणीय कारकों" में निम्न कारक शामिल किये जाएंगे, जो अनुज्ञप्तिधारी के नियंत्रण से बाहर किन्हीं परिस्थितियों के कारण हैं तथा जिनका निराकरण अनुज्ञप्तिधारी द्वारा किया जाना संभव न हो ;

- (क) विशेष आकस्मिक घटनाएं ;
- (ख) कानून में परिवर्तन ;
- (ग) कर शुल्क एवं वैधानिक करारोपण ;
- (घ) विक्रयों में विषमता ;
- (ङ) अन्तर्राज्यीय पारेषण हानियों में विषमता ;
- (च) दीर्घ-अवधि ऋणों की ब्याज दरों में विषमता ; तथा
- (छ) इन विनियमों की सुसंगत धाराओं में निर्दिष्ट परिस्थितियों के अंतर्गत विद्युत उत्पादन और/या विद्युत क्रय की लागत में विषमता ;

18.2 आवेदक के निष्पादन के अंतर्गत कुछ निदर्शी विषमताएं जिन्हें आयोग द्वारा नियंत्रणीय कारकों से संबद्ध माना जा सकता है, में निम्न कारकों को शामिल किया जा सकता है, जो मात्र निम्न तक ही सीमित न होंगे :

- (क) वितरण हानियों में विषमताएं जिनका मापन उसके अनुज्ञप्ति क्षेत्र में, उक्त वर्ष में विक्रय के संबंध में कुल ऊर्जा के निवेश तथा बिल की गई कुल ऊर्जा के अंतर के रूप में किया जाएगा ;
- (ख) कार्यकारी पूंजी पर ब्याज में विषमता ;

(ग) अनुपालन मानदण्ड विनियमों के अंतर्गत विनिर्दिष्ट मानदण्डों के अनुपालन में विफलता, केवल उन्हें छोड़कर जहां छूट प्रदान की गई हो;

(घ) संचालन तथा संधारण व्ययों में अंतर।

19. अनियंत्रणीय कारकों के कारण लाभों तथा हानियों का अंतरण किये जाने संबंधी क्रियाविधि :

अनियंत्रणीय कारकों के कारण वितरण अनुज्ञप्तिधारी को अनुमोदित लाभ अथवा हानि का अंतरण, वितरण अनुज्ञप्तिधारी के टैरिफ में समायोजन के रूप में किया जाएगा जैसा कि आयोग द्वारा इन विनियमों के अंतर्गत पारित आदेश में अवधारित किया जाए।

20. नियंत्रणीय कारकों के कारण लाभों/हानियों के विभाजन की क्रियाविधि :

नियंत्रणीय कारकों के कारण वितरण अनुज्ञप्तिधारी को होने वाला सकल लाभ/हानि का अंतरण, केवल संचालन तथा संधारण व्ययों (O&M expense) को छोड़कर, वितरण अनुज्ञप्तिधारी के खाते में किया जाएगा। संचालन तथा संधारण व्ययों में अन्तर का संव्यवहार विनियम 36 के अनुसार किया जाएगा।

21. पूंजीगत लागत एवं पूंजीगत संरचना :

21.1 किसी परियोजना की पूंजीगत लागत में निम्नलिखित सम्मिलित होंगे :

(क) कार्य के मूल प्रावधान के अनुसार किया गया व्यय अथवा जिसे व्यय किया जाना प्रक्षेपित किया गया हो, जिसमें निर्माण अवधि के दौरान ब्याज तथा वित्तीय प्रबंधन प्रभार सम्मिलित होंगे किन्तु प्रारंभिक पूंजीगत कलपुर्जे तथा परियोजना की वाणिज्यिक प्रचालन तिथि तक विदेशी विनियम दर परिवर्तन के कारण कोई लाभ तथा हानि, जैसा कि ये आयोग द्वारा युक्तियुक्त परीक्षण के उपरान्त स्वीकार किये गये हों, शामिल न होंगे, विद्युत-दर (टैरिफ) अवधारण का आधार बनेंगे ;

(ख) निम्नलिखित उच्चतम मानदण्डों के अध्यधीन रहते हुए प्रारंभिक कल-पुर्जे की पूंजीगत राशि :-

(एक) तन्तुपथ (लाइनें) - मूल परियोजना लागत का 0.75%

(दो) उपकेन्द्र - मूल परियोजना लागत का 2.5%

(तीन) अन्य यंत्र, जैसे कि कैपेसिटर, आदि-मूल परियोजना लागत का 3.5%

21.2 आयोग द्वारा युक्तियुक्त परीक्षण के पश्चात अनुज्ञेय की गई पूंजीगत लागत ही विद्युत-दर (टैरिफ) अवधारण का आधार बनेगी। युक्तियुक्त परीक्षण में पूंजीगत व्यय का सूक्ष्म परीक्षण, वित्तीय-प्रबंध योजना, निर्माण अवधि के दौरान ब्याज, दक्ष प्रौद्योगिकी का प्रयोग, लागत-आधिक्य तथा समय-आधिक्य तथा ऐसे अन्य विषय जिन्हें आयोग द्वारा विद्युत-दर (टैरिफ) के अवधारण हेतु उपयुक्त पाया जाए, शामिल होंगे ;

परन्तु यह कि विद्यमान परियोजनाओं के प्रकरण में, दिनांक 1.4.2022 से पूर्व स्वीकार की गई पूंजीगत लागत, पूंजीगत लागत के अवधारण का आधार बनेगी।

- 21.3 पूंजी (इक्विटी) एवं ऋण के आनुपातिक अंशदान के संबंध में पूंजीगत लागत की पुनर्संरचना को नियंत्रण अवधि के दौरान अनुज्ञेय किया जा सकेगा, बशर्ते यह विद्युत-दर (टैरिफ) पर प्रतिकूल प्रभाव न डाले। इस प्रकार की गई पुनर्संरचना द्वारा प्राप्त किसी लाभ को उपभोक्ताओं के मध्य अन्तरित कर दिया जाएगा जैसा कि आयोग द्वारा इस बाबत निर्दिष्ट किया जाए।

22. ऋण-पूंजी अनुपात :

- 22.1 विद्युत-दर (टैरिफ) अवधारण के प्रयोजन से पूर्ण रूप से निर्मित की गई परिसम्पत्तियों हेतु कुल लगाई गई पूंजी पर मानदण्डीय ऋण-पूंजी अनुपात उपभोक्ता अंशदानों, निक्षेप कार्य, अनुदान तथा पूंजीगत सहायतानुदानों को घटाने के पश्चात विनियम 22.2 के अध्याधीन 70:30 होगा। इस विनियम के अनुसार मूल्यांकित की गई ऋण-पूंजी राशि का उपयोग ऋण पर ब्याज, पूंजी पर प्रतिलाभ, अवमूल्यन तथा विदेशी विनियम दर परिवर्तन की गणना हेतु किया जाएगा।

- 22.2 किसी परियोजना हेतु जिसे दिनांक 1.04.2022 को अथवा तत्पश्चात् वाणिज्यिक प्रचालन के अंतर्गत घोषित किया जाए, यदि वास्तविक रूप से लगाई गई पूंजी, पूंजीगत लागत से 30 प्रतिशत से अधिक हो तो 30 प्रतिशत से अधिक पूंजी को मानदण्डीय ऋण माना जाएगा :

परन्तु जहां वास्तविक रूप से नियोजित की गई पूंजी, पूंजीगत लागत से 30 प्रतिशत कम हो ऐसी परिस्थिति में विद्युत-दर (टैरिफ) अवधारण हेतु वास्तविक पूंजी को ही मान्य किया जाएगा :

परन्तु यह भी कि विदेशी मुद्रा में निवेश की गई पूंजी को प्रत्येक निवेश तिथि को भारतीय रुपयों में निर्दिष्ट किया जाएगा।

स्पष्टीकरण : वितरण अनुज्ञप्तिधारी द्वारा परियोजना के वित्तपोषण हेतु उसकी मुक्त संचिति में से सृजित आन्तरिक स्रोतों की अंशपूंजी तथा पूंजी निवेश जारी करते समय अधिमूल्य (प्रीमियम) राशि, यदि कोई हो, के पूंजी पर प्रतिलाभ की गणना चुकाई गई पूंजी के रूप में की जाएगी यदि ऐसी अधिमूल्य (प्रीमियम) राशि तथा आन्तरिक स्रोतों को वितरण प्रणाली के पूंजीगत व्यय की पूर्ति हेतु वास्तविक रूप से उपयोग में लाया गया हो।

- 22.3 यदि विद्युत वितरण प्रणाली को दिनांक 1.4.2022 से पूर्व वाणिज्यिक प्रचालन के अन्तर्गत घोषित किया गया हो तो आयोग द्वारा दिनांक 31.3.2022 को समाप्त होने वाली अवधि के अन्तर्गत विद्युत-दर (टैरिफ) के अवधारण हेतु अनुज्ञेय किये गये ऋण-पूंजी अनुपात को ही मान्य किया जाएगा।

23. कार्यकारी पूंजी :

- 23.1 अनुज्ञप्तिधारी की विद्युत प्रदाय गतिविधि हेतु कार्यकारी पूंजी में निम्न घटक शामिल होंगे :

- (एक) औसत बिलिंग के दो माह के बराबर प्राप्य सामग्रियों में से एक माह की विद्युत क्रय लागत तथा कोई उपभोक्ता प्रतिभूति निक्षेप राशि तथा अग्रिम भुगतान (प्रिपेड) उपभोक्ताओं द्वारा भुगतान की गई राशि का योग घटा कर के,
- (दो) एक माह के संचालन एवं संधारण व्यय, तथा

(तीन) पूर्व वर्ष की वार्षिक आवश्यकता पर आधारित दो माह की अवधि हेतु सामग्री की सूची (इन्वेंटरी) {विद्युत प्रदाय गतिविधि में विशेष रूप से मापयंत्र (मीटर), मापयंत्र उपकरण तथा जांच उपकरण, सुसंगत होंगे} जिसे पूर्व वर्ष की सकल स्थाई परिसम्पत्तियों के एक प्रतिशत की दर से माना जाएगा।

23.2 अनुज्ञप्तिधारी की चक्रण गतिविधि हेतु कार्यकारी पूंजी में निम्न घटक शामिल होंगे:

(एक) एक माह के संचालन एवं संधारण व्यय, तथा

(दो) दो माह की अवधि हेतु सामग्री की सूची (इन्वेंटरी) (मापयंत्रों, आदि को छोड़कर जिन्हें विद्युत प्रदाय गतिविधि का भाग माना गया है) जो वार्षिक आवश्यकता पर आधारित होगी तथा जिसे पूर्व वर्ष की सकल स्थायी परिसम्पत्तियों के एक प्रतिशत की दर से माना जाएगा।

23.3 उपरोक्त दर्शाये गये मानदण्ड नियंत्रण अवधि के प्रत्येक वर्ष हेतु प्रयोज्य होंगे।

24. पूंजी निवेश योजना :

24.1 अनुज्ञप्तिधारी समय-समय पर यथासंशोधित "वितरण अनुज्ञप्तिधारी (समझे गये अनुज्ञप्तिधारी को मिलाकर) की शर्तें, 2004" के प्रावधानों के अनुसार एक विस्तृत पूंजी निवेश योजना प्रस्तुत करेगा। ऐसी पूंजी निवेश योजना में वितरण अनुज्ञप्तिधारी अपनी विभिन्न पूंजीगत व्यय योजनाओं से संबद्ध वित्त-प्रबंध योजना, भौतिक लक्ष्यों को दर्शाते हुए, भार में अभिवृद्धि, वितरण हानियों में कमी, विद्युत प्रदाय की गुणवत्ता में सुधार, विश्वसनीयता, मीटरीकरण की आवश्यकताओं आदि की पूर्ति हेतु प्रस्तुत करेगा।

24.2 पूंजीगत निवेश योजना में पृथक् से निर्माणाधीन परियोजनाओं संबंधी विवरण, सुसंगत तकनीकी एवं वाणिज्यिक विवरणों के साथ, जिनका कार्य विचाराधीन आगामी वर्ष के दौरान भी जारी रहेगा तथा इसके साथ नवीन परियोजनाएं (औचित्य दर्शाते हुए) जो नियंत्रण अवधि में प्रारंभ तो की जाएंगी परन्तु उक्त अवधि के अंतर्गत अथवा उसके उपरांत ही पूर्ण की जा सकेंगी, दर्शाई जाएंगी।

24.3 अनुमोदित पूंजी निवेश हेतु ऋण तथा पूंजी (इक्विटी) का अनुपात विनियम 22 के अनुरूप होगा।

25. विक्रयों का प्राक्कलन :

25.1 नियंत्रण अवधि के प्रत्येक वर्ष हेतु विक्रय का प्राक्कलन पूर्व के तीन वर्षों के श्रेणीवार तथा खण्डवार विद्युत के विक्रय, उपभोक्ता संख्या, संयोजित/संविदाकृत भार, आदि के वास्तविक/अंकेक्षित आंकड़ों पर आधारित होगा जिसके साथ अन्य सुसंबद्ध कारकों अथवा कार्यान्वित अध्ययनों पर भी विचार किया जाएगा जिनके परिणाम विक्रयों के आकलन में विषमताओं से लेकर वास्तविक/अंकेक्षित आंकड़ों के रूप में प्रकट हो सकते हों। विषमताओं से संबंधित कारणों के वास्तविक रुझानों को अनुज्ञप्तिधारी द्वारा संशोधित औचित्यों के साथ आयोग के विचारार्थ प्रस्तुत किया जाएगा। नियंत्रण अवधि हेतु उपरोक्त उल्लेखित मानदण्डों के वर्षवार प्रक्षेपण भी याचिका के साथ उपलब्ध कराये जाएंगे।

- 25.2 पूर्व वर्षों में उपभोक्ताओं की संख्या में वृद्धि, विद्युत खपत, विद्युत की मांग तथा पूर्व वर्षों में हानियों में कमी के रुझान के औचित्य तथा आगामी वर्षों में प्रत्याशित वृद्धि तथा अन्य कोई कारक, जो आयोग द्वारा सुसंगत समझे जाएं, का परीक्षण आयोग द्वारा किया जा सकेगा तथा अनुवर्ती रूप से अनुज्ञप्तिधारियों द्वारा अधिप्राप्त की जाने वाली विद्युत की अनुमानित मात्रा का मय ऐसे संशोधनों के जो उचित समझे जाएं, विद्युत-दर के अवधारण हेतु अनुमोदन किया जाएगा।
- 25.3 ऐसे किसी प्राक्कलन के प्रयोजन हेतु वितरण अनुज्ञप्तिधारी को निम्नानुसार दर्शाये अनुसार जानकारी प्रस्तुत करनी होगी :
- (क) उसकी प्रणाली का उपयोग कर रहे श्रेणीवार खुली पहुंच के उपभोक्ताओं, व्यापारियों तथा अन्य अनुज्ञप्तिधारियों की संख्या। उपभोक्ताओं के संबंध में मांग तथा चक्रित ऊर्जा निम्नानुसार पृथक-पृथक दर्शाई जाएगी :
- (एक) विद्युत प्रदाय क्षेत्र के भीतर ; तथा
(दो) विद्युत प्रदाय क्षेत्र के बाहर
- (ख) विद्युत् व्यापारियों अथवा अन्य वितरण अनुज्ञप्तिधारियों हेतु विद्युत का विक्रय, यदि कोई हो, तो इसका पृथक से उल्लेख किया जाएगा।
- 25.4 वितरण अनुज्ञप्तिधारी द्वारा अमीटरीकृत उपभोक्ता श्रेणियों की विद्युत खपत को संभरक (फीडर) के साथ-साथ वितरण ट्रांसफार्मर स्तर पर भी ऊर्जा के प्रतिनिधि नमूने/अंकेक्षण के माध्यम से प्रमाणित करना होगा। ऐसे ऊर्जा अंकेक्षण/प्रतिनिधि नमूनों/वितरण ट्रांसफार्मर मीटरीकरण, आदि के अभाव में, वितरण अनुज्ञप्तिधारियों के दावे को स्वीकार नहीं किया जाएगा तथा ऐसी दशा में विद्युत की खपत का प्राक्कलन ऐसे मानदण्डों पर आधारित होगा जैसा कि आयोग द्वारा उचित समझा जाए। नमूना उपयुक्त आकार का होना चाहिए तथा प्राप्त परिणाम सांख्यिकी तौर पर सार्थक होने चाहिए।
- 25.5 आयोग वितरण अनुज्ञप्तिधारी को निम्नलिखित पहलुओं के संबंध में एक स्वतंत्र अध्ययन हेतु निर्देशित कर सकेगा :
- (एक) मापयंत्रों की प्रामाणिकता की वस्तुस्थिति, मीटरीकृत उपभोक्ताओं के भार तथा उपभोक्ताओं की श्रेणी के वर्गीकरण का विधिमान्यकरण ;
- (दो) अमीटरीकृत उपभोक्ता क्षेत्रों के अंतर्गत विद्युत का खपत का औचक (रैण्डम) नमूना आधार पर निर्धारण करना ;
- (तीन) किसी चयनित नमूना क्षेत्र के अंतर्गत प्रत्येक वितरण ट्रांसफार्मर पर स्थापित किये गये मापयंत्रों (मीटरों) पर आधारित कृषि संभरकों द्वारा विद्युत खपत के आधार पर निर्धारण ;
- (चार) पृथक्कृत कृषि संभरकों के माध्यम से उपकेन्द्र पर, संभरक के आहरण बिन्दु पर मापयंत्रों (मीटरों) की स्थापना द्वारा तथा भार प्रवाह अध्ययनों के आधार पर तकनीकी हानियों का अवधारण करना तथा तदनुसार कृषि संबंधी विद्युत खपत का अवधारण करना।

- 25.6 आयोग द्वारा मीटरीकृत तथा अमीटरीकृत खपत को स्थापित करने/प्रमाणित किये जाने के प्रयोजन से किये जाने वाले अध्ययनों के बारे में उसकी विधि तथा क्रियाविधि के बारे में निर्देश प्रदान किये जा सकेंगे। आयोग द्वारा, तदनुसार अमीटरीकृत खपत हेतु मानदण्डों की समीक्षा की जा सकेगी तथा उसके द्वारा वितरण अनुज्ञप्तिधारी को अग्रिम कार्यवाही किये जाने संबंधी निर्देश प्रदान किये जा सकेंगे जैसा कि उपयुक्त समझा जाए।

26. वितरण हानियां :

- 26.1 आयोग द्वारा पिछली नियंत्रण अवधि हेतु समस्त सुसंगत कारकों पर यथोचित विचार करते हुए समस्त हितधारकों से परामर्श द्वारा, समस्त अनुज्ञप्तिधारियों तथा म.प्र. शासन को सम्मिलित करते हुए, वितरण हानियों का प्रक्षेप-वक्र (ट्रेजेक्टरी) निर्दिष्ट किया गया था। इन विनियमों की नियंत्रण अवधि के अंतर्गत मानदण्डीय वितरण हानि स्तर प्रक्षेत्र-वक्र निम्न तालिका में प्रदर्शित किया गया है :

सरल क्रमांक	वितरण अनुज्ञप्तिधारी	वित्तीय वर्ष 2022-23	वित्तीय वर्ष 2023-24	वित्तीय वर्ष 2024-25	वित्तीय वर्ष 2025-26	वित्तीय वर्ष 2026-27
1	पूर्व क्षेत्र विद्युत वितरण कम्पनी	15.75%	15.50%	15.25%	15.00%	14.75%
2	पश्चिम क्षेत्र विद्युत वितरण कम्पनी	14.75%	14.50%	14.25%	14.00%	13.75%
3	मध्य क्षेत्र विद्युत वितरण कम्पनी	16.75%	16.50%	16.25%	16.00%	15.75%
4	विशेष आर्थिक परिक्षेत्र, पीथमपुर	1.45%	1.40%	1.35%	1.30%	1.25%

- 26.2 यदि वितरण अनुज्ञप्तिधारी द्वारा हानियों को कम किये जाने में तीव्र गति लाई जाती है तथा इस प्रकार यदि वह विद्युत क्रय पर होने वाले व्ययों में बचत करता हो तो इस प्रकार प्राप्त किये गये लाभ को अनुज्ञप्तिधारी द्वारा उनकी परिचालन प्रक्रिया को प्रोत्साहित किये जाने हेतु अपने स्वयं के पास धारित रखा जाना अनुज्ञेय किया जायेगा।
- 26.3 विद्युत वितरण अनुज्ञप्तिधारी द्वारा ऊर्जा अंकेक्षण के माध्यम से तकनीकी तथा वाणिज्यिक हानियों के पृथक्करण हेतु एक समयबद्ध कार्यक्रम तैयार किया जाना चाहिए।
- 26.4 एक विशिष्ट वोल्टेज स्तर तक तथा इससे अधिक हेतु वितरण हानि को वितरण प्रणाली में प्रारंभिक तौर पर अन्तःक्षेपित ऊर्जा के प्रतिशत के रूप में उक्त स्तर तक वितरण हानि के अनुसार अभिव्यक्त किया जाएगा।
- 26.5 आयोग द्वारा वृत्तवार/संभागवार और/या माहवार वितरण हानि की गणना की मांग की जा सकेगी।
- 26.6 वितरण हानि गणनाओं को प्रमाणित करने हेतु आयोग द्वारा वितरण अनुज्ञप्तिधारी से उचित तथा विश्वसनीय ऊर्जा अंकेक्षण की मांग की जा सकेगी।
- 26.7 वितरण अनुज्ञप्तिधारी द्वारा नियंत्रण अवधि के प्रत्येक वर्ष हेतु विद्युत प्रदाय की वोल्टेजवार लागत के अवधारण हेतु वोल्टेजवार हानियां भी प्रस्तावित की जाएंगी। इस हेतु वितरण अनुज्ञप्तिधारी को तकनीकी हानि (अर्थात् लाइनों, उपकेन्द्रों तथा उपकरण में ओहमिक/कोर हानियां) तथा वाणिज्यिक हानि (अर्थात्, मापन त्रुटियों/अपर्याप्तताओं के कारण अलेखांकित (अनअकाऊन्टेड)

ऊर्जा विद्युत चोरी के रूप में, के पृथक्करण हेतु प्रतिनिधि नमूना आधार पर ऊर्जा अंकेक्षण संचालित करना होगा। वितरण अनुज्ञप्तिधारी(गण) इन विनियमों की अधिसूचना तिथि से एक वर्ष के भीतर तकनीकी तथा वाणिज्यिक हानियों के पृथक्करण बाबत प्रथम प्रतिवेदन प्रस्तुत करेगा/करेंगे। वित्तीय वर्ष 2023-24 से आगे वितरण अनुज्ञप्तिधारी को वोल्टेजवार वितरण हानियों के संबंध में इन्हें तकनीकी हानि तथा वाणिज्यिक हानि के रूप में पृथक्करण करते हुए प्रत्येक वर्ष हेतु आयोग को प्रस्तुत करनी होगी।

- 26.8 वितरण अनुज्ञप्तिधारी द्वारा नियंत्रण अवधि के प्रत्येक वर्ष हेतु सत्यापन याचिका के साथ वास्तविक हानियों का विवरण मय किसी वर्ष हेतु अनुमोदित हानियों के विरुद्ध तत्संबंधी वर्ष हेतु वास्तविक हानियों में विषमता हेतु कारण दर्शाते हुए प्रस्तुत किया जाएगा।
- 26.9 सत्यापन के समय यदि किसी वृत्त के अन्तर्गत किसी विशिष्ट श्रेणी में वास्तविक बिलिंग दर (विद्युत शुल्क तथा अन्य आय को छोड़कर) उपभोक्ता की कथित श्रेणी हेतु, ईंधन प्रभार समायोजन को सम्मिलित करते हुए, अनुमोदित औसत बिलिंग दर के 95% से कम पाया जाए तथा यह भी कि अनुज्ञप्तिधारी इस हेतु कारणों को न्यायोचित ठहराने में असमर्थ रहे तो आयोग इस हेतु कुल बिल किये गये वास्तविक राजस्व तथा टैरिफ आदेश में उक्त श्रेणी की औसत बिलिंग दर पर विचार करते हुए पुनरीक्षित विक्रय की गणना करेगा (पुनरीक्षित विक्रय=कुल बिल किया गया वास्तविक राजस्व/विद्युत वितरण कम्पनी की विशिष्ट श्रेणी हेतु औसत बिलिंग दर)। अनुज्ञप्तिधारी द्वारा प्रस्तुत किये गये वास्तविक विक्रय तथा आयोग द्वारा गणना किये गये वास्तविक विक्रय के अन्तर को वितरण अनुज्ञप्तिधारी द्वारा बुके किया गया आधिक्य विक्रय माना जाएगा। इस प्रकार गुणना किये गये आधिक्य विक्रय को वितरण अनुज्ञप्तिधारियों द्वारा सत्यापन के समय वर्ष हेतु प्रस्तुत किये गये वास्तविक विक्रय में से घटा दिया जाएगा :

परंतु यह कि आयोग द्वारा समय-समय पर इस क्रियाविधि का समय-समय पर पुनरीक्षण किया जा सकेगा।

27. विद्युत क्रय की आवश्यकता एवं उपलब्धता का प्राक्कलन :

- 27.1 प्रत्येक वर्ष के अनुमानित विक्रय को मानदण्डीय वितरण हानियों के अनुसार समेकित किया जाएगा जिसके अनुसार उक्त वर्ष हेतु अनुज्ञप्तिधारी की विद्युत क्रय आवश्यकता का आंकड़ा विद्युत-दर (टैरिफ) के अवधारण के प्रयोजन हेतु प्राप्त किया जाएगा। विनिर्दिष्ट वितरण हानियों के अतिरिक्त, उक्त वर्ष हेतु दोनों अन्तर्राज्यीय तथा राज्यान्तरिक वितरण प्रणालियों हेतु वितरण हानियों को भी अनुज्ञेय किया जाएगा।
- 27.2 नियंत्रण अवधि हेतु विद्युत अधिप्राप्ति योजना को समय-समय पर यथासंशोधित मध्यप्रदेश विद्युत नियामक आयोग (विद्युत क्रय एवं प्रोक्योरमेंट प्रक्रिया), विनियम, 2004, पुनरीक्षण प्रथम, 2006 {आरजी-19(1), वर्ष 2006} के प्राक्धानों द्वारा नियंत्रित किया जाएगा।
- 27.3 विद्युत वितरण अनुज्ञप्तिधारी विद्युत क्रय आवश्यकता का प्रक्षेपण, ऊर्जा दक्षता तथा मांग-परक प्रबंधन योजनाओं के अंतर्गत निर्धारित किये गये लक्ष्यों के प्रभाव पर विचार करते हुए करेंगे।

- 27.4 विद्युत वितरण कम्पनीवार विद्युत की उपलब्धता म.प्र. शासन द्वारा समय-समय पर अधिसूचित आवंटन के अनुसार होगी। समग्र उपलब्धता का अवधारण करते समय, आबद्ध (कैप्टिव) विद्युत संयंत्रों तथा किसी अन्य स्रोत से उपलब्धता पर भी विचार किया जाएगा।
- 27.5 इसके अतिरिक्त, आयोग ने अधिनियम की धारा 86(1)(ई) द्वारा अपेक्षित किए गए अनुसार वितरण अनुज्ञप्तिधारियों द्वारा अपारम्परिक/नवीकरणीय ऊर्जा स्रोतों से क्रय की जाने वाली विद्युत की मात्रा भी निर्दिष्ट की है। विद्युत की समग्र आवश्यकता में ऐसे स्रोतों से विद्युत की उपलब्धता को भी शामिल किया जाएगा।

28. विद्युत क्रय की लागत का प्राक्कलन :

- 28.1 नियंत्रण अवधि के प्रत्येक वर्ष हेतु विद्युत क्रय लागत नियंत्रण अवधि हेतु विद्युत अधिप्राप्ति (प्रोक्यूरमेंट) योजना पर आधारित होगी।
- 28.2 विद्युत उत्पादन केन्द्रों से विद्युत क्रय की लागत आयोग द्वारा समय-समय पर अवधारित/अनुमोदित/अपनाई गई विद्युत-दर (टैरिफ) पर आधारित होगी तथा नाभिकीय (न्यूक्लियर) विद्युत केन्द्रों के प्रकरण में इसकी गणना भारत सरकार द्वारा की जाएगी :

परन्तु यह कि आगामी वर्ष हेतु सम्पूर्ण राजस्व आवश्यकता के अनुमोदन के समय, विद्युत उत्पादन केन्द्रों के ऊर्जा प्रभासों पर विचार मानदण्डीय निष्पादन मापदण्ड तथा अन्तिम उपलब्ध लागतों के आधार पर, पिछले बारह महीनों की अवधि हेतु ईंधन की आगमित लागत (landed cost), कर, उपकर (सेस) तथा अन्य आनुषंगिक प्रभासों को सम्मिलित करते हुए, किया जाएगा।

- 28.3 मध्यप्रदेश राज्य द्वारा अन्य राज्यों के सहयोग से निष्पादित की गई परियोजनाओं के संबंध में, आयोग टैरिफ का अवधारण अन्य संबंधित विद्युत नियामक आयोगों के परामर्श से करेगा, जहां यह दायित्व केन्द्रीय विद्युत विनियामक आयोग को न सौंपा गया हो।
- 28.4 अन्य विद्युत उत्पादन कंपनियों, व्यापारियों तथा अन्य वितरण अनुज्ञप्तिधारियों से क्रय की गई विद्युत लागत, आयोग द्वारा अनुमोदित विद्युत क्रय अनुबंधों तथा व्यापारिक व्यवस्थाओं के अन्तर्गत इस शर्त के अधीन की जाएगी कि वितरण अनुज्ञप्तिधारी आयोग से ऐसी व्यवस्थाओं के संबंध में समुचित विनियमों के अनुसार पूर्व अनुमोदन प्राप्त करें।
- 28.5 किसी वितरण अनुज्ञप्तिधारी के विद्युत उत्पादन संयंत्र द्वारा उत्पादित विद्युत की लागत तथा उपभोक्ताओं को किया गया इसका विक्रय आयोग द्वारा अवधारित विद्युत-दर (टैरिफ) पर आधारित होगा।
- 28.6 आबद्ध (कैप्टिव) विद्युत संयंत्रों से अधिप्राप्त की गई विद्युत की लागत आयोग द्वारा समय-समय पर निर्धारित की जाएगी।
- 28.7 विद्युत वितरण अनुज्ञप्तिधारियों द्वारा ऊर्जा के नवीकरणीय स्रोतों से क्रय की जाने वाली विद्युत की लागत आयोग द्वारा समय-समय पर अवधारित/अपनाये गये अनुसार होगी। विद्युत की अधिप्राप्ति की लागत का प्राक्कलन करते समय

अनुज्ञप्तिधारी द्वारा यह लागत सम्पूर्ण राजस्व आवश्यकता में सम्मिलित की जाएगी।

- 28.8 अनुज्ञप्तिधारियों द्वारा किसी वर्ष में क्रय की गई ऊर्जा से संबंधित किसी वित्तीय हानि जो हानियों के मानदण्डीय स्तर से अधिक अतिरिक्त हानियों की पूर्ति हेतु व्यय की गई हो, को अनुज्ञप्तिधारी द्वारा वहन किया जाएगा।

29. पारेषण अनुज्ञप्तिधारियों को भुगतान योग्य प्रभार :

- 29.1 राज्य के बाहर से क्रय की गई विद्युत हेतु केन्द्रीय पारेषण अनुज्ञप्तिधारियों की पारेषण प्रणाली का उपयोग किये जाने पर, पोषण प्रभारों को केन्द्रीय विद्युत विनियामक आयोग द्वारा समय-समय पर जारी आदेशों के अनुसार मान्य किया जाएगा।
- 29.2 राज्य पारेषण अनुज्ञप्तिधारी की राज्य पारेषण प्रणाली के उपयोग हेतु पारेषण प्रभार तथा राज्य भार प्रेषण केन्द्र (एसएलडीसी) प्रभार आयोग द्वारा समय-समय पर इस संबंध में जारी आदेशों के अनुसार देय होंगे।

30. वितरण विद्युत-दर :

विद्युत के वितरण हेतु विद्युत-दर (टैरिफ) में विद्युत क्रय लागत, चक्रण लागत तथा विद्युत प्रदाय लागत सम्मिलित होगी जिसके घटक विनियम 8.10 में विनिर्दिष्ट अनुसार होंगे।

31. पूंजी पर प्रतिलाभ :

- 31.1 पूंजी पर प्रतिलाभ की गणना, चुकाई गई पूंजी पर, रूपयों में, विनियम 22 के अनुसार की जाएगी।
- 31.2 पूंजी पर प्रतिलाभ को दो भागों में अनुमति प्रदान की जाएगी, अर्थात् आधारभूत (बेस) पूंजी पर प्रतिलाभ तथा पूंजी पर अतिरिक्त-प्रतिलाभ जो वास्तविक निष्पादन से संयोजित है।
- 31.3 आधारभूत (बेस) पूंजी पर आधार प्रतिलाभ को 14% की दर से अनुज्ञेय किया जाएगा।
- 31.4 पूंजी पर अतिरिक्त प्रतिलाभ के सत्यापन के समय इसे निम्न उपबन्धों के अध्वधीन अनुज्ञेय किया जाएगा :

- क) यदि घरेलू श्रेणियों के अन्तर्गत ग्रामीण उपभोक्ताओं के मीटरीकरण की अवस्थिति निम्न दर्शाये गये मानदण्डों से कम हो तो पूंजी पर अतिरिक्त प्रतिलाभ को 0.75% की दर से अनुज्ञेय किया जाएगा :

वर्ष	पूर्ण किया गया मीटरीकरण, कुल संयोजनों के प्रतिशत के रूप में		
	पूर्व क्षेत्रविक	पश्चिम क्षेत्रविक	मध्य क्षेत्रविक
वित्तीय वर्ष 2022-23	92%	100%	84%
वित्तीय वर्ष 2023-24	94%	100%	88%
वित्तीय वर्ष 2024-25	96%	100%	92%
वित्तीय वर्ष 2025-26	98%	100%	96%
वित्तीय वर्ष 2026-27	100%	100%	100%

- ख) यदि किसी वर्ष के दौरान पूंजीगत किये गये पूंजीगत निवेश कार्यों का कुल मूल्य उक्त वर्ष हेतु अनुमोदित कार्यों के प्रति 95% से अधिक हो तो पूंजी पर अतिरिक्त प्रलाभ को 0.75% की दर से अनुज्ञेय किया जाएगा ;
- ग) यदि किसी वर्ष के दौरान वास्तविक मरम्मत तथा अनुरक्षण व्यय उक्त वर्ष हेतु अनुमोदित मरम्मत तथा अनुरक्षण व्ययों के 95% से अधिक है तो पूंजी पर अतिरिक्त प्रतिलाभ 0.50% की दर से अनुज्ञेय किया जाएगा ।
- 31.5 आयकर के भुगतान पर किये गये व्ययों को वितरण अनुज्ञप्तिधारी के अनुज्ञप्ति-प्राप्त व्यापार पर वास्तविक आधार पर अतिरिक्त रूप से अनुज्ञेय किया जाएगा ।
- 31.6 पूंजीगत अंशदान जारी करते समय अनुज्ञप्तिधारी द्वारा उद्ग्रहण किये गये अधिमूल्य (प्रीमियम) एवं सुरक्षित कोष से सृजित आंतरिक संसाधनों का निवेश, यदि कोई हो, की गणना चुकाई गई पूंजी पर बतौर पूंजी (इक्विटी) पर प्रतिलाभ के अनुरूप इस शर्त पर की जाएगी कि ऐसी अधिमूल्य (प्रीमियम)राशि एवं आंतरिक संसाधन वास्तविक तौर पर पूंजीगत व्यय की पूर्ति हेतु उपयोग किये जाएंगे तथा अनुमोदित वित्तीय संवेष्टन (पैकेज) का भाग बनेंगे। प्रतिलाभ की गणना के प्रयोजन हेतु, पूंजीगत व्यय की प्रतिपूर्ति हेतु सुरक्षित कोष के भाग को उस तिथि से, जब से वह विद्युत वितरण व्यापार में उत्पादकता हेतु प्रयोग में लाया गया हो, माना जाएगा ।

32. ऋण-पूंजी पर ब्याज तथा वित्त प्रभार :

- 32.1 ऋण पर ब्याज की गणना के प्रयोजन हेतु विनियम 22 में दर्शाई गई विधि अनुसार प्राप्त किये गये ऋण ही सकल मानदण्डीय ऋण माने जाएंगे ।
- 32.2 दिनांक 1.4.2022 की स्थिति में बकाया मानदण्डीय ऋणों की गणना आयोग द्वारा दिनांक 31.3.2022 तक अनुज्ञेय किये गये सकल मानदण्डीय ऋण में से संचिति अदायगी घटाकर की जायेगी ।
- 32.3 वितरण अनुज्ञप्तिधारी द्वारा भले ही किसी भी ऋण स्थगन अवधि (मोरेटोरियम) का लाभ प्राप्त किया गया हो, ऋण की अदायगी को परियोजना के वाणिज्यिक प्रचालन के प्रथम वर्ष से ही माना जाएगा तथा यह वार्षिक अनुज्ञेय किये गये अवमूल्यन के बराबर होगा ।
- 32.4 ब्याज की दर भारित औसत दर के बराबर होगी जिसकी गणना परियोजना हेतु प्रयोज्य प्रत्येक वर्ष के प्रारंभ में वास्तविक ऋण की श्रेणी के आधार पर की जाएगी :

परन्तु यह कि सत्यापन के समय ब्याज की दर, ब्याज की भारित औसत दर होगी जिसकी गणना संबद्ध वर्ष के दौरान वास्तविक ऋण की श्रेणी (पोर्टफोलियो) के आधार पर की जाएगी, को ब्याज दर माना जाएगा :

परन्तु आगे यह और कि यदि किसी विशिष्ट वर्ष हेतु कोई वास्तविक ऋण लंबित न हो परन्तु मानदण्डीय ऋण अभी भी लंबित हो तो अन्तिम उपलब्ध भारित औसत ब्याज दर लागू की जाएगी :

परंतु यह और भी कि यदि किसी विशिष्ट वर्ष हेतु कोई वास्तविक ऋण न हो तथा यदि मानदण्डीय ऋण की अदायगी अभी भी बकाया हो तो ऐसी दशा में अन्तिम उपलब्ध भारित औसत को ब्याज दर माना जाएगा:

परंतु यह और भी कि यदि वितरण अनुज्ञप्तिधारी के विरुद्ध पूर्ण रूप से वास्तविक दीर्घ अवधि ऋण लंबित न हो तो तत्संबंधी वर्ष हेतु दिनांक एक अप्रैल की स्थिति में मानदण्डीय ऋण पर ब्याज अनुज्ञेय करने के प्रयोजन से आधार दर को ब्याज दर माना जाएगा।

- 32.5 ऋण पर ब्याज की गणना वर्ष के मानकीकृत औसत ऋण पर भारित औसत ब्याज दर की प्रयुक्ति द्वारा की जाएगी।
- 32.6 वितरण अनुज्ञप्तिधारी ऋण की पुनर्वित्त पूर्ति (रिफायनेन्स) व्यवस्था हेतु सभी संभव प्रयास करेगा जब तक यह ब्याज पर सकल बचतों में परिणत हो तथा ऐसी दशा में ऐसी पुनर्वित्त पूर्ति व्यवस्था हेतु संबद्ध लागतों को उपभोक्ताओं द्वारा वहन किया जाएगा तथा इस प्रकार की गई सकल बचत को उपभोक्ताओं तथा वितरण अनुज्ञप्तिधारी के मध्य 2:1 के अनुपात में विभाजित किया जाएगा।
- 32.7 ऋणों की निबंधनों तथा शर्तों में किये गये परिवर्तनों को इस प्रकार की गई पुनर्वित्त व्यवस्था की तिथि से दर्शाया जाएगा।
- 32.8 अनुज्ञप्तिधारी के पास जमा किये गये प्रतिभूति निक्षेपों पर ब्याज प्रभारों को आयोग द्वारा समय-समय पर विनिर्दिष्ट की गई दर पर मान्य किया जाएगा।

33. अवमूल्यन/अवक्षयण :

विद्युत-दर (टैरिफ) के प्रयोजन हेतु, अवमूल्यन या अवक्षयण की गणना निम्न विधि द्वारा की जाएगी :

- (क) परिसम्पत्तियों की पूंजीगत लागत, अवमूल्यन के प्रयोजन हेतु मूल्य आधार होगी जैसा कि आयोग द्वारा इसे अनुमोदित किया जाए।
- (ख) अनुमोदित/स्वीकृत लागत में विदेशी मुद्रा का निधीयन शामिल होगा जिसे वास्तविक तिथि को प्राप्त की गई विदेशी मुद्रा पर प्रचलित विनिमय दर पर समतुल्य रूप्यों में परिवर्तित किया जाएगा।
- (ग) परिसम्पत्ति का उपादेय मूल्य 10 प्रतिशत माना जाएगा तथा परिसम्पत्ति की पूंजीगत लागत के अधिकतम 90 प्रतिशत तक ही अवमूल्यन अनुज्ञेय किया जाएगा।
- (घ) पट्टे पर ली गई भूमि के अतिरिक्त किसी भी भूमि को अवमूल्यनयोग्य परिसम्पत्ति नहीं माना जाएगा तथा परिसम्पत्ति के अवमूल्यनयोग्य मूल्य की गणना करते समय इसकी लागत को पूंजीगत लागत में शामिल नहीं किया जाएगा।
- (ङ) अवमूल्यन की गणना प्रति वर्ष "नियत किस्त पद्धति" के आधार पर की जाएगी तथा वितरण प्रणाली की उन परिसम्पत्तियों हेतु जो दिनांक 31.03.2022 के पश्चात वाणिज्यिक प्रचालन हेतु घोषित की जाएं, परिशिष्ट-दो में विनिर्दिष्ट अनुसार की जाएगी :

परन्तु वर्ष के 31 मार्च की स्थिति में अवशेष अवमूल्यनयोग्य मूल्य को वाणिज्यिक प्रचालन तिथि के 15 वर्षों की अवधि के पश्चात परिसम्पत्तियों के शेष उपयोगी जीवनकाल के अन्तर्गत प्रसारित कर दिया जाएगा :

परन्तु आगे यह कि परिसम्पत्ति के सृजन हेतु उपभोक्ता के अंशदान अथवा पूंजीगत सहायतानुदान/अनुदान आदि को आयोग द्वारा समय-समय पर जारी की गई अधिसूचना के अनुसार संव्यवहारित किया जाएगा।

- (च) विद्यमान परियोजनाओं के प्रकरण में, दिनांक 1.4.2022 की स्थिति में शेष अवमूल्यन मूल्य की गणना आयोग द्वारा दिनांक 31.3.2022 तक स्वीकार की गई परिसम्पत्तियों के सकल अवमूल्यनयोग्य मूल्य में अवमूल्यन के विरुद्ध अग्रिम राशि को जोड़कर, संचयी अवमूल्यन को घटाकर की जाएगी। अवमूल्यन दर को परिशिष्ट-दो में विनिर्दिष्ट दर पर प्रभारित किया जाना जारी रखा जाएगा जब तक संचयी अवमूल्यन 70% तक पहुंच न जाए। तत्पश्चात्, शेष अवमूल्यनयोग्य मूल्य को परिसम्पत्ति के शेष जीवनकाल के अंतर्गत इस प्रकार प्रसारित किया जाएगा ताकि अधिकतम अवमूल्यन की बढ़ोतरी 90% से अधिक न हो।
- (छ) अवमूल्यन वाणिज्यिक प्रचालन के प्रथम वर्ष से प्रभार्य होगा। यदि परिसम्पत्ति का वाणिज्यिक प्रचालन वर्ष के एक अंश हेतु हो तो अवमूल्यन को आनुपातिक दर पर प्रभारित किया जाएगा।

34. उपभोक्ता अंशदान, जमा निर्माण कार्य, अनुदान तथा पूंजीगत सहायतानुदान :

34.1 वितरण अनुज्ञप्तिधारी द्वारा निष्पादित किये गये कार्यों के निम्न श्रेणियों के व्यय विनियम 34.2 में निर्दिष्ट अनुसार माने जाएंगे :

- (क) निधि के माध्यम से हाथ में लिये गये कार्य, जिन्हें उपयोगकर्ताओं द्वारा पूर्ण रूप से या आंशिक रूप से उपलब्ध कराया जाता है तथा जो जमा निर्माण कार्यों (डिपॉजिट वर्क्स) या उपभोक्ता अंशदान कार्यों की श्रेणी में आते हैं ;
- (ख) राज्य तथा केन्द्र सरकार से प्राप्त अनुदानों या पूंजीगत अनुदान के माध्यम से हाथ में लिये पूंजीगत कार्य ;
- (ग) हाथ में लिये गये अन्य कार्य जिनका निधीयन बिना किसी अदायगी आबन्ध के तथा बिना किसी ब्याज देयता के किया जाता है।

34.2 ऐसे पूंजीगत कार्यों पर व्ययों का संव्यवहार निम्नानुसार किया जाएगा :

- (क) इन विनियमों में विनिर्दिष्ट किये गये अनुसार मानदण्डीय संचालन तथा संधारण व्ययों को अनुज्ञेय किया जाएगा ;
- (ख) इस प्रकार प्राप्त की गई वित्तीय सहायता की राशि को घटाने के पश्चात ऋण-पूंजी अनुपात पर विचार विनियम 22 के अनुसार किया जाएगा ;
- (ग) विनियम 31 में निर्दिष्ट पूंजी पर प्रतिलाभ से संबंधित प्रावधान इस प्रकार प्राप्त की गई वित्तीय सहायता की सीमा तक लागू न होंगे ;

- (घ) विनियम 32 में निर्दिष्ट ऋण पूंजी पर ब्याज से संबंधित प्रावधान इस प्रकार प्राप्त की गई वित्तीय सहायता की सीमा तक लागू न होंगे ;
- (ङ) विनियम 33 में निर्दिष्ट अवमूल्यन/अवक्षयण से संबंधित प्रावधान इस प्रकार प्राप्त की गई वित्तीय सहायता की सीमा तक लागू न होंगे।

35. पट्टा/भाड़ा क्रय प्रभार :

पट्टे (लीज) पर ली गई परिसम्पत्तियों हेतु पट्टा प्रभारों पर वितरण अनुज्ञप्तिधारी द्वारा पट्टा संबंधी अनुबंध अनुसार विचार किया जा सकेगा बशर्ते आयोग द्वारा प्रभारों को युक्तियुक्त समझा जाए।

36. संचालन एवं संधारण व्यय :

36.1 संचालन एवं संधारण व्ययों में निम्न व्यय शामिल होंगे :

- (क) कर्मचारी व्यय
(ख) प्रशासनिक एवं सामान्य व्यय, और
(ग) मरम्मत एवं अनुरक्षण व्यय।

36.2 कर्मचारी व्ययों तथा प्रशासनिक एवं सामान्य व्ययों को वित्तीय वर्ष 2018-19 से वित्तीय वर्ष 2020-21 तक की अवधि हेतु आयोग के युक्तियुक्त परीक्षण के अध्यक्षीन वास्तविक व्ययों की औसत के आधार पर प्राप्त किये गये असमान्य व्यय, यदि कोई हों, सम्मिलित नहीं किये जाएंगे :

परन्तु यह कि ऐसे व्ययों की औसत को 31 मार्च, 2020 को समाप्त होने वाले वर्ष हेतु व्यय के रूप में माना जाएगा तथा इसमें वित्तीय वर्ष 2020-21 तथा वित्तीय वर्ष 2021-22 हेतु तत्संबंधी वृद्धि दर के आधार पर अभिवृद्धि की जाएगी, जिसके अनुसार 31 मार्च, 2022 को समाप्त होने वाले आधार वर्ष हेतु व्ययों के आंकड़े प्राप्त किये जाएंगे :

परन्तु आगे यह और कि वित्तीय वर्ष 2020-21 तथा वित्तीय वर्ष 2021-22 हेतु वृद्धि दर की गणना भारत सरकार के आर्थिक सलाहकार कार्यालय के अनुसार तत्संबंधी पूर्व पांच वर्षों हेतु मासिक थोक मूल्य सूचकांक पर आधारित औसत वार्षिक मुद्रास्फीति को 30 प्रतिशत भारित करते हुए मानकर प्राप्त की जाएगी तथा औसत वार्षिक मुद्रास्फीति को भारित करते हुए मानकर प्राप्त की जाएगी तथा औसत वार्षिक मुद्रास्फीति दर 70 प्रतिशत भारिता (वेटेज) को भारत सरकार के श्रम ब्यूरो के अनुसार, तत्संबंधी पूर्व पांच वर्षों के औद्योगिक कामगारों (अखिल भारतीय) हेतु मासिक उपभोक्ता मूल्य सूचकांक के आधार पर प्राप्त किया जाएगा।

36.3 अनुवर्ती वर्ष हेतु कर्मचारी व्यय तथा प्रशासनिक एवं सामान्य व्ययों का अवधारण वित्तीय वर्ष 2021-22 के आधार वर्ष व्ययों में मुद्रास्फीति कारक (इन्फ्लेशन फेक्टर) में वृद्धि द्वारा मय 30 प्रतिशत भारिता (वेटेज) के भारत सरकार के आर्थिक सलाहकार कार्यालय के अनुसार तत्संबंधी पूर्व पांच वर्षों हेतु मासिक थोक मूल्य सूचकांक पर आधारित किया जाएगा तथा औसत वार्षिक मुद्रास्फीति पर 70 प्रतिशत भारिता (वेटेज) को भारत सरकार के श्रम ब्यूरो के

अनुसार, तत्संबंधी पूर्व पांच वर्षों के औद्योगिक कामगारों (अखिल भारतीय) हेतु मासिक उपभोक्ता मूल्य सूचकांक के आधार पर प्राप्त किया जाएगा।

36.4 मरम्मत तथा अनुरक्षण व्यय वित्तीय वर्ष की प्रारंभिक सकल स्थाई परिसम्पत्तियों पर पूर्व क्षेत्र विद्युत वितरण कम्पनी हेतु 2.3 प्रतिशत की दर से, पश्चिम क्षेत्र विद्युत वितरण कम्पनी हेतु 2.3 प्रतिशत की दर से तथा मध्य क्षेत्र विद्युत वितरण कम्पनी हेतु 2.3 प्रतिशत की दर से तथा विशेष आर्थिक परिक्षेत्र पीथमपुर हेतु 5 प्रतिशत की दर से अनुज्ञेय किये जाएंगे। इसके अतिरिक्त, यदि अनुज्ञप्तिधारी आयोग द्वारा विनिर्दिष्ट यथासंशोधित मप्रविनिआ (वितरण अनुपालन मानदण्ड) (द्वितीय पुनरीक्षण) विनियम, 2012 में विनिर्दिष्ट निष्पादन मानक लक्ष्यों की प्राप्ति करते हों तो विद्युत वितरण कम्पनियों का अतिरिक्त मरम्मत एवं अनुरक्षण व्यय की 0.5 प्रतिशत राशि प्राप्त करने की पात्रता होगी। इसके अतिरिक्त, यदि अनुज्ञप्तिधारी इन विनियमों के विनियम 26.1 के अनुसार विनिर्दिष्ट वितरण हानि लक्ष्य प्राप्त करता हो तो उसे अतिरिक्त मरम्मत एवं अनुरक्षण व्यय की 0.5 प्रतिशत राशि भी प्राप्त करने की पात्रता होगी या फिर उसे पूर्व वर्ष की तुलना में हानियों में न्यूनतम 3 प्रतिशत की कमी प्राप्त करनी होगी।

36.5 वितरण अनुज्ञप्तिधारी वास्तविक कर्मचारी व्ययों, प्रशासनिक एवं सामान्य व्ययों और मरम्मत एवं अनुरक्षण व्ययों के विवरण सत्यापन याचिका प्रस्तुत करते समय करेंगे।

36.6 कर्मचारी व्ययों, प्रशासनिक एवं सामान्य व्ययों तथा मरम्मत एवं अनुरक्षण व्ययों में विषमता का उपचार निम्नानुसार किया जाएगा :

एक. आयोग युक्तियुक्त परीक्षण के अध्यक्षीन वास्तविक कर्मचारी व्ययों का भुगतान अनुज्ञेय कर सकेगा :

परन्तु यह कि आयोग मंहगाई भत्तों, राष्ट्रीय पेंशन योजना (एनपीएस) व्ययों, पेंशन, सेवान्त प्रलाभों (टर्मिनल बेनीफिट) तथा कर्मचारियों को प्रोत्साहन का भुगतान वास्तविक आंकड़ों के आधार पर अनुज्ञेय कर सकेगा।

दो. आयोग युक्तियुक्त परीक्षण के अध्यक्षीन प्रशासनिक एवं सामान्य व्ययों का भुगतान अनुज्ञेय कर सकेगा :

परन्तु यह कि शासन को देय करें तथा मप्रविनिआ को भुगतान किये गये शुल्कों को वास्तविक आंकड़ों के आधार पर अनुज्ञेय किया जाएगा।

तीन. आयोग वास्तविक मरम्मत एवं अनुरक्षण व्यय को उच्चतम मानदण्डीय मरम्मत एवं अनुरक्षण व्ययों के अध्यक्षीन अनुज्ञेय करेगा।

डूबन्त तथा संदिग्ध ऋण :

इन विनियमों की अधिसूचना तिथि से तीन माह के भीतर अनुज्ञप्तिधारी डूबन्त ऋणों के चिन्हांकन हेतु तथा इन्हें बट्टे खाते में डालने हेतु प्रारूप नीति तथा प्रक्रिया आयोग के अनुमोदन हेतु प्रस्तुत करेगा। डूबन्त तथा संदिग्ध ऋणों को जिस सीमा तक वितरण अनुज्ञप्तिधारी द्वारा पूर्व में, अन्तिम अंकेक्षित वित्तीय विवरण पत्र में वास्तविक रूप से बट्टे खाते में डाला गया है, (आयोग द्वारा अनुमोदित प्रक्रिया के अनुसार) अनुज्ञेय

किया जाएगा जैसा कि आयोग द्वारा इन्हें उपयुक्त समझा जाए, तथा सुसंबद्ध वर्ष हेतु इनका सत्यापन, प्रक्रिया के दौरान किया जाएगा तथा वार्षिक राजस्व राशि के एक प्रतिशत के अधधीन होगा।

38. कार्यकारी पूंजी पर ब्याज प्रभार :

कार्यकारी पूंजी की गणना इन विनियमों के उपबन्धों में किये गये प्रावधान के अनुसार की जाएगी तथा कार्यकारी पूंजी पर ब्याज की दर दिनांक 1 अप्रैल को प्रयोज्य आधार दर + 350 आधार अंकों के बराबर होगी। कार्यकारी पूंजी पर ब्याज मानकीकृत आधार पर देय होगा, भले ही अनुज्ञप्तिधारी ने किसी बाह्य संस्था से पूंजीगत ऋण प्राप्त किया हो अथवा मानकीकृत आधार पर गणना की गई कार्यकारी पूंजीगत ऋण से अधिक राशि का ऋण प्राप्त किया हो।

39. विदेश विनिमय दर परिवर्तन (एफईआरवी) :

39.1 वितरण अनुज्ञप्तिधारी विदेश विनिमय की अनावृत्ति को वितरण प्रणाली हेतु विदेशी मुद्रा में प्राप्त किये गये ऋण तथा विदेशी ऋण की अदायगी के संबंध में समायोजन आंशिक अथवा पूर्ण रूप से अपनी स्वेच्छानुसार कर सकेगा।

39.2 प्रत्येक वितरण अनुज्ञप्तिधारी, मानदण्डीय विदेशी ऋण से तत्संबंधी विदेश विनिमय दर परिवर्तन का समायोजन, सुसंगत वर्ष में, वर्ष-दर-वर्ष आधार पर, उक्त अवधि के दौरान जब वह व्यय के रूप में उद्भूत हो, कर सकेगा तथा इस प्रकार के विदेश विनिमय दर परिवर्तन से तत्संबंधी अतिरिक्त रूप्यों के भुगतान के दायित्व को, समायोजित किये गये विदेशी ऋण के विरुद्ध अनुज्ञेय नहीं किया जाएगा।

40. आय पर कर :

वितरण अनुज्ञप्तिधारी के आय स्रोतों पर भुगतान किया गया वास्तविक आय कर उपभोक्ताओं से विद्युत-दर (टैरिफ) के माध्यम से वसूलीयोग्य होगा :

परन्तु दिनांक 31 मार्च, 2022 तक की अवधि का विलम्बित कर दायित्व कार्यान्वित होने पर ये विद्युत-दर (टैरिफ) के माध्यम से प्रत्यक्ष रूप से उपभोक्ताओं से वसूलीयोग्य होगा।

41. विद्युत-दर (टैरिफ) आय :

आयोग द्वारा विद्युत के वितरण एवं प्रदाय हेतु अवधारित समस्त प्रभारों से आय को विद्युत-दर (टैरिफ) आय माना जाएगा। विद्युत-दर (टैरिफ) आय में स्थाई प्रभारों, ऊर्जा प्रभारों, न्यूनतम प्रभारों, चक्रण प्रभारों तथा अन्य प्रभारों से प्राप्त राजस्व सम्मिलित होगा जैसा कि इन्हें आयोग द्वारा भिन्न-भिन्न उपभोक्ता श्रेणियों हेतु अवधारित किया जाए।

42. अन्य आय :

42.1 विद्युत-दर (टैरिफ) का अवधारण करते समय आयोग द्वारा अनुमोदित अन्य आय की राशि को अनुमोदित सम्पूर्ण राजस्व आवश्यकता में से घटाया जाएगा :

परन्तु यह कि वितरण अनुज्ञप्तिधारी अन्य आय के पूर्वानुमान की राशि के पूर्ण विवरण आयोग को ऐसे प्ररूप में जैसा कि आयोग द्वारा इस बारे में निर्दिष्ट किया जाए प्रस्तुत करेगा।

42.2 अन्य आय में निम्न मदों को सम्मिलित किया जाएगा :

- (क) भूमि अथवा भवन के भाड़े से आय ;
- (ख) रद्दी माल (स्क्रेप) के विक्रय से आय ;
- (ग) पूंजी निवेश से प्राप्त आय ;
- (घ) सामग्री प्रदायकों (सप्लायर्स)/ठेकेदारों को प्रदान की गई अग्रिम राशि के ब्याज से प्राप्त आय ;
- (ङ) कर्मचारी आवासगृहों के भाड़े से प्राप्त आय ;
- (च) ठेकेदारों को प्रदान की गई सामग्री से आय ;
- (छ) ठेकेदारों तथा अन्य व्यक्तियों से प्राप्त भाड़ा प्रभारों से आय ;
- (ज) यथाप्रयोज्य मप्रविनिआ (विद्युत प्रदाय के प्रयोजन से विद्युत लाइन प्रदाय करने अथवा उपयोग किये गये संयन्त्र हेतु व्ययों तथा प्रभारों की वसूली) विनियम के अनुसार अधिरोपित उपभोक्ता प्रभारों से आय ;
- (झ) निर्माण कार्यों हेतु पर्यवेक्षण प्रभार ;
- (ञ) विज्ञापनों से आय ;
- (ट) निविदा प्रपत्रों के विक्रय से आय ;
- (ठ) अनुज्ञप्तिधारी द्वारा प्राप्त की गई छूट की राशियों (रिबेट्स) का विभाजन जिसे अनुज्ञप्तिधारी द्वारा धारित किया जाएगा तथा जिसे आयोग के निर्णयानुसार उपभोक्ताओं को अन्तरित किया जाएगा ;
- (ड) अनुज्ञप्तिधारी द्वारा प्राप्त की गई प्रोत्साहनों की राशियों का विभाजन जिसे अनुज्ञप्तिधारी द्वारा धारित किया जाएगा तथा जिसे आयोग के निर्णयानुसार उपभोक्ताओं को अन्तरित किया जाएगा ;
- (ढ) अन्य कोई गैर-टैरिफ आय जैसा कि आयोग द्वारा इस बारे में निर्णय लिया जाए ;

परन्तु यह कि (i) आयोग द्वारा अनुज्ञेय किये गये पूंजी पर प्रतिलाभ पर किये गये निवेश पर अर्जित की गई आय तथा (ii) आकस्मिक आरक्षित राशि से किये गये निवेश पर अर्जित ब्याज को विद्युत-दर (टैरिफ) अवधारण के प्रयोजन से तथा सत्यापन हेतु अन्य आय नहीं माना जाएगा।

42.2 अन्य व्यवसाय से प्राप्त राजस्व को, अधिनियम की धारा 51 में विनिर्दिष्ट उक्त सीमा तक, जिसे आयोग द्वारा प्राधिकृत किया जाए, आय माना जाएगा।

43. विलंब भुगतान अधिभार :

- 43.1 यदि उपभोक्ताओं द्वारा देयकों का भुगतान निर्धारित तिथि तक नहीं किया जाता है तो उपभोक्ताओं को निर्दिष्ट किये गये अधिभार का भुगतान करना होगा।

विलंब भुगतान अधिभार की गणना के प्रयोजन से माह के किसी भाग को पूर्ण माह माना जाएगा। उपभोक्ता के विद्युत प्रदाय के स्थाई तौर पर विच्छेदन के पश्चात की अवधि के दौरान विलंब भुगतान अधिभार को अधिरोपित नहीं किया जाएगा।

- 43.2 सम्पूर्ण राजस्व आवश्यकता व विद्युत-दर एवं अन्य आय के मध्य अंतर के अवधारण हेतु विलंब भुगतान अधिभार को आय नहीं माना जाएगा।
- 43.3 अनुज्ञप्तिधारी यदि राजस्व वसूली में वृद्धि की दृष्टि से आवश्यक समझे तो किसी उपभोक्ता या उपभोक्ताओं के किसी वर्ग या श्रेणी हेतु विलंब भुगतान अधिभार की वसूली को माफ किया जा सकेगा, परन्तु ऐसी कार्यवाही सम्पूर्ण राजस्व आवश्यकता के माध्यम से वसूली की अर्हता नहीं रखेगी।

44. चक्रण विद्युत-दरों (टैरिफ) का अवधारण :

- 44.1 चक्रण विद्युत-दरों का अवधारण विद्युत-दर (टैरिफ) आदेश के अन्तर्गत चक्रण व्यापार हेतु आवंटित सम्पूर्ण राजस्व आवश्यकता के आधार पर किया जाएगा।
- 44.2 अनुज्ञप्तिधारी की सकल स्थाई परिसम्पत्तियों को समग्र रूप से विभिन्न वोल्टेज स्तरों के मध्य आवंटित किया जाएगा।
- 44.3 सम्पूर्ण राजस्व आवश्यकता को वोल्टेजवार सकल स्थाई परिसम्पत्तियों पर आधारित विभिन्न वोल्टेज स्तरों के मध्य आवंटित किया जाएगा।
- 44.4 चक्रण लागत को तत्पश्चात आवंटन उपभोक्ताओं द्वारा विभिन्न वोल्टेज स्तरों पर नेटवर्क के उपयोग पर आधारित (उपभोक्ता को विद्युत विक्रय के मापन आधार पर) किया जाएगा।
- 44.5 आयोग द्वारा जारी टैरिफ आदेशों के अनुसार इस प्रकार अवधारित की गई विद्युत दरें निर्बाध (खुली) पहुंच क्रेताओं को प्रयोज्य होगी।

45. उपभोक्ताओं को विद्युत-प्रदाय हेतु विद्युत-दरों (टैरिफ) का अवधारण :

आयोग द्वारा विभिन्न उपभोक्ता श्रेणियों से वसूलीयोग्य प्रभारों का अवधारण निम्न सिद्धान्तों के आधार पर किया जाएगा :

- (क) उपभोक्ताओं की खुदरा विद्युत-प्रदाय विद्युत-दरों (टैरिफ) का अवधारण आयोग समय-समय पर यथासंशोधित अधिनियम तथा टैरिफ नीति के प्रावधानों को दृष्टिगत रखते हुए करेगा।
- (ख) आयोग उपभोक्ताओं का वर्गीकरण भार कारक (लोड फेक्टर), ऊर्जा कारक (पावर फेक्टर), वोल्टेज, किसी विशिष्ट अवधि के दौरान विद्युत की कुल खपत, या वह समय जब आपूर्ति की आवश्यकता हो या किसी क्षेत्र की भौगोलिक स्थिति पर आधारित, प्रदाय की प्रकृति तथा प्रयोजन जिस हेतु आपूर्ति आवश्यक है, के आधार पर करेगा।
- (ग) आयोग द्वारा अतिरिक्त या घटाये गये क्षेत्रीय-विशिष्ट प्रभारों का अवधारण उच्च/न्यून वितरण हानियों, विद्युत प्रदाय की उच्च/न्यून विश्वसनीयता, स्थानीय निकाय द्वारा आरोपित उच्च पुनर्स्थापना प्रभार, सार्वभौमिक सेवा आबंध (यूनिवर्सल सर्विस ऑब्लीगेशन) से परे प्रयोजनों हेतु पूंजीगत व्यय तथा सुरक्षा

उपायों, आदि के रूप में क्षेत्र की विशिष्टता के दृष्टान्तों को प्रतिबिंबित करने हेतु किया जा सकेगा ;

परन्तु यह कि स्थानीय आवश्यकताओं पर निर्भर, अतिरिक्त या घटाई गयी विद्युत-दर निश्चित क्षेत्रों में ही अधिरोपित की जा सकेगी, जैसा कि उचित समझा जाए।

- (घ) आयोग किसी छूट (रिबेट)/प्रोत्साहन (इनसेंटिव)/ अर्थदण्ड(पैनाल्टी)/अधिभार (सरचार्ज) का अनुमोदन विद्युत-दर (टैरिफ) आदेश के भाग के रूप में कर सकेगा जो कि केवल भार कारक प्रोत्साहन, ऊर्जा कारक प्रोत्साहन/अर्थदण्ड, त्वरित भुगतान छूट, विलंब भुगतान अधिभार, समयानुपाती (टाईम ऑफ डे) प्रोत्साहन/अधिभार, प्रतिक्रियाशील ऊर्जा प्रभार (रिएक्टिव एनर्जी चार्ज), ऊर्जा संरक्षण हेतु प्रोत्साहन तथा मांग-परक प्रबन्धन तक ही सीमित न होगा।
- (ङ) विद्युत आपूर्ति की निबन्धन तथा शर्तें आयोग द्वारा समय-समय पर जारी किये गये टैरिफ आदेशों के माध्यम से नियंत्रित की जाएंगी।

46. अन्तर-श्रेणी अन्तरण अथवा प्रतिसहायतानुदान :

विद्युत-दर (टैरिफ) अवधारण की समग्र प्रक्रिया यह सुनिश्चित करेगी कि युक्तियुक्त लागतों को समस्त उपभोक्ताओं को अन्तरित किया जाए। तथापि, उपभोक्ताओं के समस्त समूहों को बिना किसी असहनीय टैरिफ आघात के वहनीय दर पर विद्युत प्रदान करने के सामाजिक लक्ष्य की प्राप्ति पर विचार किये जाने की आवश्यकता है। अतएव, टैरिफ नीति के उपबन्धों को दृष्टिगत रखते हुए वैयक्तिक श्रेणी हेतु विद्युत-दर का अवधारण करते समय प्रति-सहायतानुदान प्रदान किये जाने की आवश्यकता है। विद्युत-दर अवधारण में उपभोक्ता श्रेणियों हेतु प्रति-सहायतानुदान दर्शाया जा सकता है तथा इसकी गणना इस प्रकार की जाएगी जिससे टैरिफ नीति के उद्देश्यों की पूर्ति की जा सके।

47. प्रतिराज्यानुदान अधिभार (क्रॉस सब्सिडी सरचार्ज) :

कोई उपभोक्ता जो किसी विद्युत वितरण अनुज्ञापिधारी के विद्युत प्रदाय के क्षेत्र के अन्तर्गत अवस्थित उपभोक्ता को समय-समय पर यथासंशोधित मध्यप्रदेश राज्य में खुली पहुंच की निबन्धन एवं शर्तों से संबंधित विनियम के प्रावधानों के अनुसार लाभार्जन करता हो, को प्रतिराज्यानुदान अधिभार का भुगतान करना होगा, जैसा कि आयोग द्वारा इसे अवधारित किया जाए। ऐसे प्रतिराज्यानुदान अधिभार का अवधारण भारत सरकार द्वारा जारी तथा समय-समय पर यथासंशोधित टैरिफ नीति के अनुसार किया जाएगा।

48. अतिरिक्त अधिभार :

अधिनियम की धारा 42(4) के अनुसार विद्युत प्रदाय संबंधी आबन्ध हेतु अतिरिक्त अधिभार केवल उसी दशा में प्रयोज्य होगा यदि ऐसा निश्चयात्मक रूप से प्रदर्शित कर दिया जाए कि अनुज्ञापिधारी की बाध्यता, विद्यमान विद्युत क्रय प्रतिबद्धताओं के रूप में अप्रयुक्त (स्ट्रेण्डेड) रह जाएंगी तथा ऐसा होना जारी रहेगा तथा यह भी कि ऐसी संविदा के परिणामस्वरूप स्थाई लागत को वहन करने की अपरिहार्य प्रतिबद्धता सदैव उपस्थित रहती है।

49. विद्युत-दर श्रेणियों तथा उपभोक्ताओं को विद्युत-दरों से अवगत कराया जाना :

49.1 आयोग, अधिनियम की धारा 62 के अधीन विद्युत-दर (टैरिफ) का अवधारण करते समय वितरण अनुज्ञप्तिधारी द्वारा विभिन्न उपभोक्ता श्रेणियों से वसूलीयोग्य प्रभारों के विवरण निर्दिष्ट करेगा। टैरिफ अवधि हेतु विनिर्दिष्ट वोल्टेज स्तरों पर उपभोक्ता श्रेणियां व्यापक रूप से निम्नानुसार हो सकती हैं :

एक. भारी औद्योगिक उपयोग जिसमें रेलवे कर्षण (ट्रेक्शन), कोयला खदानें, मौसमी (सीजनल) उपयोग आदि सम्मिलित हैं;

दो. गैर-औद्योगिक उपयोग;

तीन. घरेलू उपयोग;

चार. गैर-घरेलू उपयोग;

पांच. सार्वजनिक पथ-प्रकाश/जलप्रदाय व्यवस्था;

छ. कृषि, सिंचाई तथा कृषि आधारित उद्योग;

सात. लघु तथा मध्यम उद्योग हेतु औद्योगिक प्रेरक बल (मोटिव पावर);

आठ. विद्युत वाहन प्रभारण केन्द्र (चार्जिंग स्टेशन);

नौ. अन्य कोई श्रेणियां, जिन्हें आयोग द्वारा उपयुक्त समझा जाए।

49.2 आयोग, नियंत्रण अवधि के किसी भी वर्ष में, उपरोक्त दर्शाई गई व्यापक श्रेणियों के अन्तर्गत उपयुक्त उप-श्रेणियों/खपत-खण्डों को निर्धारित कर सकेगा तथा पृथक-पृथक, विद्युत-दर (टैरिफ) ऐसी प्रत्येक उप-श्रेणी/खपत-खण्डों/भार-खण्डों बाबत निर्धारित कर सकेगा।

49.3 आयोग द्वारा अनुमोदित विभिन्न प्रभारों के विवरण वितरण अनुज्ञप्तिधारी को प्रत्येक विद्युत-दर (टैरिफ) अवधारण के उपरान्त ऐसी रीति के अनुसार, जैसा कि इन्हें आयोग द्वारा अनुमोदित किया जाए, उपभोक्ताओं की सूचना हेतु प्रकाशित करने होंगे।

अध्याय तीन—विविध

50. मानदण्डों से विचलन :

वितरण अनुज्ञप्तिधारी द्वारा उपभोक्ताओं से वसूल की जाने वाली वितरण विद्युत-दर (टैरिफ) को इन विनियमों में विनिर्दिष्ट मानदण्डों से विचलन द्वारा भी अवधारित किया जा सकेगा।

51. कठिनाइयां दूर करने की शक्ति :

यदि इन विनियमों के किसी भी उपबन्ध को मूर्त रूप देने में कोई कठिनाई आती हो तो आयोग किसी सामान्य अथवा विशेष आदेश द्वारा अनुज्ञप्तिधारी को ऐसा करने अथवा उसका उत्तरदायित्व लेने हेतु निर्देशित कर सकेगा जो आयोग के मत में कठिनाइयां दूर करने हेतु आवश्यक अथवा समीचीन हैं।

52. संशोधन करने की शक्ति :

आयोग, किसी भी समय इन विनियमों के उपबन्धों में जोड़ने, बदलने, परिवर्तन करने, सुधारने अथवा संशोधन संबंधी प्रक्रिया कर सकेगा।

53. निरसन तथा व्यावृत्ति :

53.1 विनियम अर्थात् इन विनियमों की विषयवस्तु को लागू हुए रूप में “मध्यप्रदेश विद्युत् नियामक आयोग (विद्युत प्रदाय व चक्रण के टैरिफ अवधारण संबंधी निबंधन तथा शर्तें तथा प्रभारों के निर्धारण के संबंध में विधियां तथा सिद्धान्त) विनियम, 2015 (आरजी-35(II), वर्ष 2015)” जो राजपत्र में अधिसूचना-क्रमांक 2256/मप्रविनिआ/2015 दिनांक 17.12.2015 द्वारा प्रकाशित किए गए हैं तथा संशोधनों के साथ पठित हैं, एतद् द्वारा निरसित किए जाते हैं।

53.2 उपरोक्त दर्शाए गये विनियमों की निर्दिष्ट अवधि हेतु सम्पूर्ण राजस्व आवश्यकता के सत्यापन तथा विद्युत-दर (टैरिफ) से संबंधित अन्य विषयों को इन विनियमों के उपबंधों के अनुसार व्यवहार में लाया जाएगा।

53.3 इस विनियमों की कोई भी बात आयोग को ऐसे किसी आदेश को पारित करने हेतु अन्तर्निहित शक्तियों को सीमित अथवा प्रभावित नहीं करेगी जो न्याय के उद्देश्य प्राप्त करने अथवा आयोग की प्रक्रिया के दुरुपयोग को रोकने के उद्देश्य से आवश्यक हो।

53.4 इन विनियमों में की कोई भी बात आयोग को अधिनियम के उपबंधों के अनुरूप कोई ऐसी प्रक्रिया अपनाने से नहीं रोकेंगे, जो इन विनियमों के किन्हीं उपबंधों से भिन्न हो, लेकिन जिन्हें आयोग मामले या मामलों के वर्ग की विशेष परिस्थितियों के परिपेक्ष्य में और अभिलिखित किए जाने वाले कारणों से आवश्यक या समीचीन समझता हो।

53.5 इन विनियमों में किया गया कोई भी उल्लेख स्पष्टतया या परोक्ष रूप से आयोग को अधिनियम के अधीन किसी मामले में कार्यवाही करने से या शक्ति का प्रयोग करने से नहीं रोकेंगे, जिसके लिये कोई विनियम नहीं बनाए गए हों और आयोग ऐसे मामलों में ऐसी कार्यवाही कर सकता है और ऐसी शक्तियों का प्रयोग या कृत्य कर सकता है, जैसा कि वह उचित समझे।

आयोग के आदेशानुसार,

गजेन्द्र तिवारी, सचिव.

परिशिष्ट-एक
अंग्रेजी में अधिसूचित विनियमों के साथ संलग्न

परिशिष्ट-दो

अवमूल्यन अनुसूची

परिसम्पत्ति की विशिष्टताएं		अवमूल्यन दर (उपादेय मूल्य=10%)	उपयोगी जीवनकाल
(अ)	पूर्ण स्वामित्व के अंतर्गत भूमि	0.00%	अनन्त (Infinite)
(ब)	पट्टे के अंतर्गत भूमि		
(ए)	भूमि में निवेश हेतु	3.34%	पट्टे की अवधि या पट्टे के अभिहस्तांकन पर अवधि जो प्रवर्तमान (unexpired) है
(बी)	स्थल की सफाई की लागत हेतु	3.34%	स्थल सफाई (Site clearance) की तिथि को अवशेष प्रवर्तमान अवधि
(स)	नवीन क्रय की गई परिसम्पत्तियां		
(ए)	निम्न हेतु भवन तथा सिविल अभियांत्रिकी कार्य		
	(i) कार्यालय एवं शोरूम	3.34%	50 वर्ष
	(ii) अस्थाई संरचनाएं, जैसे कि काष्ठ संरचनाएं	100.00%	1 वर्ष
	(iii) कच्चे मार्गों को छोड़कर, अन्य मार्ग	3.34%	50 वर्ष
	(iv) अन्य	3.34%	50 वर्ष
(बी)	ट्रांसफार्मर, गुमटियां उपकेन्द्र उपकरण तथा अन्य स्थाई उपकरण (संयंत्र सम्मिलित कर)		
	(i) ट्रांसफार्मर, नींव को सम्मिलित करते हुए जिसका मूल्यांकन (रेटिंग) 100 केवीए तथा इससे अधिक है	4.30%	25 वर्ष
	(ii) अन्य	4.30%	25 वर्ष
(सी)	स्विचगियर, केबल कनेक्शन सम्मिलित करते हुए	4.30%	25 वर्ष
(डी)	तड़ित चालक		
	(i) स्टेशन प्रकार	4.30%	25 वर्ष
	(ii) खंभा प्रकार	6.00%	15 वर्ष
(ई)	सिन्क्रोनस कन्डेंसर	4.30%	35 वर्ष
(एफ)	बैट्रियां	9.00%	10 वर्ष

	(i)	भूमिगत केबल, जाईट बाक्स तथा डिसकनेक्टेड बॉक्स सम्मिलित कर	4.30%	35 वर्ष
	(ii)	केबल डक्ट प्रणाली	4.30%	50 वर्ष
(जी)		फेब्रीकेटेड इस्पात पर शिरोपरि तन्तुपथ, जो 66 केवी तक तथा इससे अधिक टर्मिनल वोल्टेज पर प्रचालित किया गया हो	4.30%	35 वर्ष
(एच)		मापयंत्र (मीटर)	6.00%	15 वर्ष
(आई)		स्वचालित वाहन	9.50%	10 वर्ष
(जे)		वातानुकूलन संयंत्र :		
	(i)	स्थैतिक (स्टैटिक)	4.30%	15 वर्ष
	(ii)	वहनीय (पोर्टेबल)	9.50%	10 वर्ष
(के)	(i)	कार्यालय फर्नीचर तथा फिटिंग्स	6.33%	15 वर्ष
	(ii)	कार्यालय उपकरण	6.33%	15 वर्ष
	(iii)	आन्तरिक वायरिंग, फिटिंग्स तथा उपस्कर सम्मिलित करते हुए	6.33%	15 वर्ष
	(iv)	पथ-प्रकाश फिटिंग्स	4.30%	15 वर्ष
(एल)		उपस्कर भाड़े पर प्रदान करना		
	(i)	मोटरों को छोड़कर	9.50%	10 वर्ष
	(ii)	मोटरें	6.33%	15 वर्ष
(एम)		संचार उपकरण		
	(i)	रेडियो तथा उच्च संचार संवाहन प्रणाली	6.33%	15 वर्ष
	(ii)	दूरभाष लाईनें तथा दूरभाष	6.33%	15 वर्ष
(एन)		सूचना प्रौद्योगिकी उपकरण	15.00%	15 वर्ष
(ओ)		सूचना प्रौद्योगिकी/स्काडा सॉफ्टवेयर	9.00%	10 वर्ष
(पी)		अन्य परिसम्पत्तियां जो अनुसूची में सम्मिलित नहीं हैं	3.40%	कम्पनी अधिनियम 2013 के अनुसार

Bhopal, the 25th November 2021

No. 1817 - MPERC 2021 - Whereas, the Commission had notified Madhya Pradesh `Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2015[RG-35 (II) of 2015] on 17 December, 2015 and its amendments thereof, and whereas the same will cease to be in force on 31 March, 2022, therefore, in order to specify the terms and conditions for determination of Distribution Tariff for the next Control Period from FY 2022-23 to FY 2026-27, these Regulations are being notified.

Now, therefore, in exercise of powers conferred under Section 181(2)(zd) read with Sections 45 and 61 of the Electricity Act, 2003 (No. 36 of 2003), the Madhya Pradesh Electricity Regulatory Commission makes the following Regulations to specify the methods and principles for fixing the charges for electricity supplied by a Distribution Licensee and to specify the terms and conditions for determination of tariff for wheeling and supply of electricity in Madhya Pradesh during the Control Period of five years commencing from 01 April 2022 and continuing upto 31 March 2027, namely :-

CHAPTER I – PRELIMINARY

1. Short Title and Commencement.-

1.1. These Regulations shall be called “Madhya Pradesh

Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021{RG-35(III) of 2021}”.

1.2. These Regulations shall extend to the whole of the State of Madhya Pradesh.

1.3. These Regulations shall be in force for the Control Period commencing from 01April 2022 and up to 31March, 2027. The Petitions for the determination of Aggregate Revenue Requirement and Tariff for wheeling and supply of Electricity for the period commencing from 01April, 2022 shall be filed in accordance with these Regulations only.

2. Scope and Extent of Application.-

These Regulations shall apply in all cases of determination of tariff under Section 62 of the Electricity Act, 2003 for wheeling and supply of electricity to be charged by the Distribution Licensees of the State from the consumers.

3. Norms of Operation to be threshold norms.-

The norms of operation specified under these Regulations are the threshold norms and this shall not preclude the Distribution Licensees from agreeing to improved norms of operation and in such cases the improved norms as and when agreed to shall be applicable for determination of Tariff.

4. Definitions.-

4.1. In these Regulations, unless the context otherwise

requires,-

- (a) **“Act”** shall mean the Electricity Act, 2003 (36 of 2003), as amended from time to time;
- (b) **“Aggregate Revenue Requirement (ARR)”** shall mean the estimate of the aggregate expenses allowed to the Distribution Licensee for its licensed businesses, for recovery through tariffs in accordance with these Regulations;
- (c) **“Applicant”** shall mean a Distribution Licensee who has made an application for determination of ARR, Tariff and Charges for wheeling and supply of electricity in accordance with these Regulations;
- (d) **“Auditor”** shall mean an Auditor appointed by the Distribution Licensee in accordance with the provisions of Sections 224, 233B and 619 of the Companies Act, 1956 (1 of 1956) as amended from time to time or Chapter X of the Companies Act, 2013 (18 of 2013) or any other law for the time being in force;
- (e) **“Authorised Load”** shall be expressed in kW, kVA or HP units and shall be determined as per procedure laid down in the MP Electricity Supply Code, 2021 as amended from time to time;
- (f) **“Authority”** shall mean the Central Electricity Authority referred to in Section 70 of the Act;
- (g) **“Bank Rate”** shall mean the Bank Rate declared by the Reserve Bank of India from time to time;

- (h) **“Base Rate”** shall mean the one-year Marginal Cost of Funds-based Lending Rate (MCLR) as declared by State Bank of India from time to time;
- (i) **“Beneficiaries”** shall mean:
- (i) in relation to Wheeling Business, the generating companies connected to the distribution system, Customers and consumers;
 - (ii) in relation to the Supply Business, the consumers;
- (j) **“Bulk Power Transmission Agreement”** means an executed Agreement that contains the terms and conditions under which a Transmission System User is entitled to access to an intra-State transmission system of a Transmission Licensee;
- (k) **“Change in Law”** shall mean the occurrence of any of the following events:
- (i) enactment, bringing into effect or promulgation of any new Indian law; or
 - (ii) adoption, amendment, modification, repeal or re-enactment of any existing Indian law; or
 - (iii) change in interpretation or application of any Indian law by a competent court, Tribunal or Indian Governmental Instrumentality, which is the final authority under law for such interpretation or application; or
 - (iv) change by any competent statutory authority in any condition or covenant of any consent or

clearances or approval or licence available or obtained for the project; or

(v) coming into force or change in any bilateral or multilateral agreement/treaty between the Government of India and any other Sovereign Government having implication for the Distribution Licensee regulated under these Regulations;

(vi) any change in taxes or duties, or introduction of any taxes or duties levied by the Central or any State Government excluding the change in taxes and duties related to O&M expenses:

Provided that financial implication of Change in Law in relation to a Power Purchase Agreement (PPA) or Transmission Service Agreement (TSA) shall be in line with the provisions of PPA or TSA;

(l) **“Commission”** shall mean the Madhya Pradesh Electricity Regulatory Commission;

(m) **“Competitive bidding”** shall mean a transparent process for procurement of power, equipment, services and works in which bids are invited by the procurer by open advertisement covering the scope and specifications of the power requirement, equipment, services and works required, and the terms and conditions of the proposed contract as

well as the criteria by which bids shall be evaluated, and shall include domestic competitive bidding and international competitive bidding;

- (n) **“Contracted Power”** shall mean the power in MW, which the Distribution Licensee has agreed to wheel on his Distribution System;
- (o) **“Control Period”** shall mean the period comprising five Years from 01 April, 2022 to 31 March, 2027, and as may be extended by the Commission;
- (p) **“Customer”** shall mean a person who has set up a captive generating plant or a Licensee or a consumer availing open access, utilising the distribution system of the Distribution Licensee;
- (q) **“Cut-off date”** shall mean the last day of the calendar month after thirty-six months from the date of commercial operation of the project;
- (r) **“Day”** shall mean the 24-hour period starting at 0000 hour;
- (s) **“Date of Commercial Operation”** (COD) shall mean the date of charging the electric line or substation of a Distribution Licensee to its Declared Voltage level or seven days after the date on which it is declared ready for charging by the Distribution Licensee, but could not be charged for reasons attributable to its Customers;
- (t) **“Decapitalisation”** shall mean reduction in Gross Fixed Assets of the project corresponding to the

removal of assets as admitted by the Commission corresponding to inter-unit transfer of assets or the assets taken out from service;

- (u) **“Declared Voltage”** shall mean the voltage as specified in MP Electricity Supply Code, 2021 as amended from time to time;
- (v) **“Deemed Distribution Licensee”** shall mean a person deemed to be a Distribution Licensee under Section 14 of the Act;
- (w) **“DISCOM”** shall mean the Distribution Company or Vidyut Vitaran Company, wherein the “East Discom” shall mean the M.P. Poorv Kshetra Vidyut Vitaran Company Ltd., “West Discom” shall mean M.P. Paschim Kshetra Vidyut Vitaran Company Ltd., and “Central Discom” shall mean M.P. Madhya Kshetra Vidyut Vitaran Company Ltd.;
- (x) **“Distribution Licensee”** shall mean a Licensee authorised to operate and maintain a distribution system for supplying electricity to the consumers in his area of supply;
- (y) **“Distribution loss”** shall mean the total energy losses occurring in the distribution system of a Distribution Licensee expressed in percentage as difference between energy input to its system and its sale;

- (z) “**Existing Project**” means the project declared under commercial operation on a date prior to 01 April, 2022;
- (za) “**Expected Revenue from Tariff and Charges**” shall mean the revenue estimated to accrue to the Distribution Licensee from the Regulated Business at the prevailing level of Tariffs and Charges;
- (zb) “**Expenditure incurred**” means the funds, whether the equity or debt or both, actually deployed and paid in cash or cash equivalent, for creation or acquisition of a useful asset and does not include commitments or liabilities for which no payment has been released;
- (zc) “**Extra High Tension (EHT) consumer**” shall mean a consumer who is supplied electricity at a voltage higher than 33000 volts under normal conditions subject, however, to the percentage variation permitted in MP Electricity Supply Code, 2021 as amended from time to time;
- (zd) “**Financial Statement**” shall be prepared in accordance with the relevant schedules of the Companies Act, 2013 and shall include -
- (i) Balance Sheet as at the end of the financial year prepared in accordance with the form contained in Part I of Schedule III to the Companies Act, 2013;
 - (ii) Profit and Loss account, or in the case of a company carrying on any activity not for profit, an income and

expenditure account for the financial year complying with the requirements contained in Part II of Schedule III to Companies Act, 2013;

- (iii) Cash Flow statement for the financial year prepared in accordance with the Accounting Standard on Cash Flow Statement (AS-3) of the Institute of Chartered Accountants of India and as per Section 2(40) of the Companies Act, 2013;
- (iv) Report of the Statutory Auditors;
- (v) Reconciliation statement, duly certified by the statutory auditors, showing the reconciliation between the total expenses, revenue, assets and liabilities, of the entity as a Company and the expenses, revenue, assets and liabilities, separately for each business regulated by the Commission and unregulated business operations;
- (vi) Cost records prescribed by the Central Government under the Companies Act, 2013 along with Cost Audit Reports;
- (vii) A statement of changes in equity, if applicable; and
- (viii) Any explanatory note annexed to, or forming part of, any document referred to in sub-clause (i) to sub-clause(vii):

Provided that the Licensee shall submit the Statutory Auditor's comments, observations and notes to Accounts, along with the Financial Statement, and a summary of key issues highlighted by the Statutory Auditor and the

steps taken to address them;

Provided also that, in respect of a Local Authority engaged in the business of distribution of electricity, the Financial Statement shall mean the items mentioned above as prepared and maintained in accordance with the relevant statutes applicable to such Local Authority;

(ze) **“Force Majeure Event”** shall mean, with respect to any party, any event or circumstance, or combination of events or circumstances, which is not within the reasonable control of, and is not due to an act of omission or commission of that party and which, by the exercise of reasonable care and diligence, could not have been prevented; and, without limiting the generality of the foregoing, shall include the following events or circumstances:

- (a) acts of God, including but not limited to lightning, storm, earthquakes, flood, torrential rains, drought and natural disaster;
- (b) strikes and industrial disturbances;
- (c) acts of war, invasion, armed conflict or act of foreign enemy, insurrections, riots, revolution, terrorist or military action;
- (d) unavoidable accident, including but not limited to fire, explosion, radioactive contamination and toxic chemical contamination;
- (e) any shutdown or interruption of the grid, which is required or directed by the concerned Load Despatch

Centre;

(zf) “**High Tension (HT) consumer**” shall mean a consumer who is supplied electricity at a voltage not exceeding 33000 volts but higher than 650 volts under normal conditions subject, however, to the percentage variation permitted in MP Electricity Supply Code, 2021 as amended from time to time;

(zg) “**Intra-State Transmission System**” (In STS) shall mean any system for conveyance of electricity by transmission lines within the area of the State of Madhya Pradesh, and includes all transmission lines, sub-stations and associated equipment of Transmission Licensees in the State:

Provided that the definition of point of separation between a transmission system and distribution system and between a Generating Station and transmission system shall be guided by the Regulations notified by the Central Electricity Authority under clause (b) of Section 73 of the Act;

(zh) “**Incentive**” shall mean incentive received by the Licensee (excluding grant) on achievement of target as specified under these regulations and various Government schemes, leading to reduction in cost of supply to the consumers;

(zi) “**Low Tension (LT) consumer**” shall mean a consumer who is supplied electricity at a voltage, which does not exceed 650 volts under normal conditions subject,

however, to the percentage variation permitted in MP Electricity Supply Code, 2021 as amended from time to time;

- (zj) “**Long-Term Customer**” shall mean a person having a long-term lien exceeding five years over an inter / intra-Distribution Company System by virtue of paying wheeling charges;
- (zk) “**Medium-term Customer**” shall mean a person having a lien for the period exceeding three months and upto five Years over an inter / intra-Distribution Company System by virtue of paying wheeling charges;
- (zl) “**Officer**” shall mean an Officer of the Commission;
- (zm) “**Operation and Maintenance expenses**” or “O&M expenses” shall mean the expenditure incurred on operation and maintenance of the Distribution and supply network of a Distribution Licensee, including part thereof, and includes the expenditure on manpower, repairs, spares, consumables, insurance and overheads;
- (zn) “**Project**” shall mean a scheme for addition, alteration or augmentation of Distribution System;
- (zo) “**Prudence check**” shall mean the scrutiny of reasonableness of expenditure incurred or proposed to be incurred, financing plan, use of efficient technology, cost and time overrun and such other factors as may be considered appropriate by the Commission for determination of Aggregate Revenue Requirement and

Tariff;

(zp) “**Rated Voltage**” shall mean the voltage at which the Distribution System is designed to operate;

(zq) “**Secretary**” shall mean Secretary of the Commission;

(zr) “**Short-term Customer**” shall mean a person having short term lien for a period up to three months over an inter / intra-Distribution Company System by virtue of paying wheeling charges;

(zs) “**Supply Business**” shall mean the business of sale of electricity by a Distribution Licensee to its consumers in accordance with the terms of its License;

(zt) “**Tariff**” shall mean the schedule of charges payable by the consumers for Distribution and Supply of electricity together with terms and conditions thereof;

(zu) “**Tariff Period**” shall mean the period for which Tariff is determined by the Commission under these Regulations;

(zv) “**Uncontrollable costs**” shall mean the costs attributable to uncontrollable factors as specified in Regulation 18.1 of these Regulations;

(zw) “**Useful life**” in relation to a unit of a Distribution System from the COD shall mean 25 years for sub-station and 35 years for lines;

(zx) “**Wheeling Business**” shall mean the business of operating and maintaining a distribution system for wheeling of electricity in the area of supply of a Distribution Licensee;

(zy) **“Year”** shall mean financial year commencing on 1st April and ending on 31st March of the succeeding year, and

(i) **“Current Year”** shall mean the year in which the statement of annual accounts or Petition for determination of tariff is filed;

(ii) **“Previous Year”** shall mean the year immediately preceding the current year;

(iii) **“Ensuing Year”** shall mean the year next following the current year.

4.2. Words or expressions occurring in these Regulations and not defined shall bear the same meaning as in the Act.

5. Scope of Regulations.-

The Commission shall determine Aggregate Revenue Requirement, Tariff and Charges including terms and conditions thereof under Section 62 of the Act read with Section 86, including the following:

(a) For wheeling of electricity;

(b) For supply of electricity to consumers;

(c) For Surcharge in addition to the charges for wheeling under the first proviso to sub-section (2) of Section 42 of the Act, in accordance with the Regulations of the Commission governing Distribution Open Access and Orders issued by the Commission; and

(d) For Additional Surcharge under sub-section (4) of Section 42 of the Act, in accordance with the Regulations of the Commission governing Open Access and Orders of the

Commission.

6. Multi Year Tariff framework.-

- 6.1. The Commission, while specifying the terms and conditions for the determination of Tariff under these Regulations is guided by the principles contained in Section 61 of the Act.
- 6.2. The tariff shall provide for recovery of prudent cost incurred by the Distribution Licensee in the operation of the licensed activities of wheeling and supply of electricity plus Return on Equity (RoE) at specified level of performance.
- 6.3. The Distribution Licensee shall be required to prepare their Financial Statement, which shall be regularly submitted before the Commission as detailed in Regulation 10.
- 6.4. The Multi Year Tariff principles adopted in these Regulations seek to promote competition, adoption of commercial principles, efficient working of the Distribution Licensees and protection of Consumers' interest. The operating and cost parameter norms for the Control Period have been specified after giving due consideration to all relevant factors. The allowable Tariffs shall be determined in accordance with these norms. The Distribution Licensees are allowed to share savings as a reward for performance better than those prescribed in these Regulations. This is expected to incentivise the Distribution Licensees for efficient performance and

economical use of resources.

6.5. Only cost of servicing the investments and capital expenditure that are in accordance with the guidelines issued by the Commission in this regard shall be allowed to be recovered through Tariff. This shall ensure prudent investments by the Distribution Licensees. The Distribution Licensee shall be required to ensure optimum investments and to make sufficient provision in the Aggregate Revenue Requirement for investment to enhance distribution system capacity and meet performance standards prescribed by the Commission.

6.6. The Multi Year Tariff framework shall be based on the following elements, for determination of ARR and expected revenue from tariff and charges:

- (a) Multi Year Tariff application comprising the forecast of ARR for each year of the Control Period and expected revenue from existing tariffs for the first year of the Control Period to be submitted by the Applicant;
- (b) Determination of ARR for each year of the Control Period and expected revenue from existing tariffs for the first year of the Control Period by the Commission;
- (c) Truing up of previous year's expenses and revenue by the Commission based on Audited Accounts vis-à-vis the approved forecast and categorization of variation in performance as those caused by controllable factors and uncontrollable factors;
- (d) The mechanism for pass-through of approved gains or

losses on account of uncontrollable factors as specified by the Commission in these Regulations;

- (e) The mechanism for treatment of approved gains or losses on account of controllable factors as specified by the Commission in these Regulations; and
- (f) Annual tariff determination for each financial year within the Control Period, based on the approved forecast for the Ensuing Year and results of true-up exercise for the Previous Year.

7. Procedure for making an application for determination of Tariff.-

7.1. Procedure for making application for determination of tariffs for wheeling and supply of electricity shall be governed by the Commission's Regulations issued from time to time. An application for determination of Tariff shall be accompanied by such fees as may be specified.

7.2. The following Petitions for true-up, ARR & Tariff are to be filed by the Applicant under these Regulations:

Timeline	Scope of the Petition
30 November, 2021	(a) True-up for FY 2020-21;*
	(b) Multi Year ARR for the entire Control Period from FY 2022-23 to FY 2026-27;
	(c) Expected revenue from Tariff and Charges and projected revenue gap or revenue surplus for FY 2022-23;
	(d) Tariff proposals for FY 2022-23.
30 November,	(a) True-up for FY 2021-22;*

Timeline	Scope of the Petition
2022	(b) Revenue gap or revenue surplus for FY 2023-24 based on the Revised ARR and true-up for FY 2021-22; (c) Tariff proposals for FY 2023-24.
30 November, 2023	(a) True-up for FY 2022-23; (b) Revenue gap or revenue surplus for FY 2024-25 based on the revised ARR and true-up for FY 2022-23; (c) Tariff proposals for FY 2024-25.
30 November, 2024	(a) True-up for FY 2023-24; (b) Revenue gap or revenue surplus for FY 2025-26 based on the revised ARR and true-up for FY 2023-24; (c) Tariff proposals for FY 2025-26.
30 November, 2025	(a) True-up for FY 2024-25; (b) Revenue gap or revenue surplus for FY 2026-27 based on the Revised ARR and true-up for FY 2024-25; (c) Tariff proposals for FY 2026-27.
30 November, 2026	True-up for FY 2025-26.
30 November, 2027	True-up for FY 2026-27.

**The true-up for the FY2020-21 and FY 2021-22 shall be as per MPERC (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles*

for Fixation of Charges) Regulations, 2015 and its amendments thereof, however, filings have to be made by 30th November of the respective year as per these Regulations.

7.3. The Distribution Licensee shall submit the information for determination of ARR and Tariff for the Tariff Period in the formats annexed with these Regulations (**Annexure - I**). The information furnished by the Licensee in these formats shall form a part of the application. The Licensee is also required to publish in an abridged form, the application for ARR & tariff determination for the Tariff Period in the manner as may be directed by the Commission. The Licensee shall also have to file additional information as may be directed by the Commission in such formats as and when required for the purpose of finalization of ARR/Tariff.

7.4. The Commission shall, at all times, have the authority, either Suo-Motu or on a Petition filed by any interested or affected party, to determine the Tariff, including terms and conditions thereof, of Distribution Licensees and shall initiate the process of such determination in accordance with the procedure as may be specified:

Provided that the proceedings for such determination of Tariff, including terms and conditions thereof, shall be in the same manner as set out in the Madhya Pradesh Electricity Regulatory Commission (Conduct of Business) (Revision-I) Regulations, 2016 {RG-10(I) of 2016}, as amended from time to time.

- 7.5. The Commission or the Secretary or any Officer designated for the purpose by the Commission may, upon scrutiny of the application, require the Applicant to furnish such additional information or particulars or documents as may be considered necessary for the purpose of processing the application. The Commission upon receipt of incomplete application or upon non-receipt of such additional information or particulars or documents as may be considered necessary for the purpose of processing the application, within stipulated time period, may reject the application.
- 7.6. Only, upon receipt of the complete application accompanied by all requisite information, particulars and documents in compliance with all the requirements, the application shall be deemed to have been accepted and the Commission or the Secretary or the Officer designated for the purpose by the Commission shall intimate to the Applicant that the application is ready for publication, in such abridged form and manner, as may be specified in the MPERC (Details to be furnished and fees payable by licensee or generating company for determination of Tariff and manner of making an application) Regulations, 2004 as amended from time to time.
- 7.7. The Distribution Licensee shall put all the details of the petition filed before the Commission on its Website not later than 3 working days of receipt of a formal Order of

the Commission conveying its acceptance by the Commission.

7.8. The Applicant shall furnish to the Commission all such books and records or certified true copies thereof, including the Financial Statement and operational and cost data, as may be required by the Commission for determination of Tariff. The Commission may, if deemed necessary, make available to any person, at any time, such information as has been provided by the Applicant to the Commission including abstracts of such books and records or certified true copies thereof:

Provided that the Commission may, by order, direct that any information, documents and papers/materials maintained by the Commission, shall be confidential or privileged and shall not be available for inspection or supply of certified copies, and the Commission may also direct that such document, papers or materials shall not be used in any manner except as specifically authorised by the Commission.

8. Methodology for Determination of Tariff and True-up.-

8.1. The Commission shall define Tariff Period for the Distribution Licensee from time to time. The principles for Tariff determination shall be applicable for the duration of the Control Period.

8.2. The Distribution Licensee shall file the Petitions in accordance with the timelines specified in Regulation 7.2. A review shall be undertaken by the Commission to

scrutinise and true up the Aggregate Revenue Requirement on the basis of the expenses and revenue for the Year for which the true up is being requested.

8.3. If the revenue already recovered is more than the revenue requirement determined after true up, the Distribution Licensees shall refund to the consumers the excess amount so recovered along with the holding cost in the manner as may be decided by the Commission in the True-up order. Similarly, in case the revenue already recovered is less than the revenue requirement determined after true up, the Distribution Licensees shall be allowed to recover from the consumers, the under recovered amount along with the carrying cost in the manner as may be decided by the Commission, subject to provision of these Regulations. The decision of the Commission on the mechanism of recovery of balance amount due to under recovery shall be final:

Provided that the Carrying/Holding Cost may be allowed by the Commission on admitted revenue gap / surplus at the time of truing up at Base Rate plus 350 basis points, subject to timely filing of the Petition as per the provision of these Regulations.

8.4. The Distribution Licensee's Aggregate Revenue Requirement shall be presented to the Commission through a Petition in accordance with the formats specified for this purpose.

8.5. The expenses associated with Wheeling and Supply

Businesses shall be accounted separately. Till such time the complete accounting segregation has not been done between Wheeling and Supply Businesses of the Distribution Licensee, the expenses of the Distribution Licensee shall be apportioned between the Wheeling and Supply Businesses in accordance with the allocation matrix stipulated in these Regulations.

- 8.6.A Distribution Licensee having any other business, which utilises the assets of the distribution business, shall maintain and submit to the Commission, separate accounts with respect to its licensed business and such other business.
- 8.7.The Commission shall, for the entire Control Period, approve the Aggregate Revenue Requirement for the Wheeling and Supply activities of the Distribution Licensee based on the principles contained in these Regulations and authorise the Distribution Licensee to recover the charges from the consumers during the period of authorisation. Based on MYT principles, the Distribution Licensee shall be required to file Tariff / True-up Petitions in the manner specified at Regulation 7.2.
- 8.8.The Commission will treat each Licence area as a single territory for the purpose of recovering the expenses allocable to wheeling activity of Distribution Licensee and accordingly separate wheeling charges for each Licensee could be determined.

8.9. The total Aggregate Revenue Requirement of the Distribution Licensee shall include the following components:

- (i) Power Purchase cost;
- (ii) Operations and Maintenance expenses;
- (iii) Depreciation;
- (iv) Interest and finance charges on project loans;
- (v) Cost of hedging or swapping to take care of FERV;
- (vi) Interest and finance charges on Working Capital;
- (vii) Interest on Consumer Security Deposit;
- (viii) Return on Equity;
- (ix) Bad and doubtful debts; and
- (x) Lease / Hire purchase charges.

Less

- (xi) Other Income; and
- (xii) Revenue from Cross Subsidy Surcharge and Additional Surcharge.

8.10. While determining the Aggregate Revenue Requirement of the Distribution Licensee, the Licensee, apart from details of power purchase cost, shall also provide accounting details / cost allocation details of activities pertaining to Wheeling (distribution wires) and Supply separately. The details to be provided are:-

- (a) The items allocated to energy cost, i.e., power purchase cost may include:
 - (i) Fixed Cost of power purchase;

- (ii) Variable Cost of power purchase;
 - (iii) Inter-State Transmission Losses;
 - (iv) Inter-State Transmission Charges;
 - (v) Intra-State Transmission Losses;
 - (vi) Intra-State Transmission Charges;
 - (vii) SLDC charges;
 - (viii) Any taxes or levies that are applicable as per law;
 - (ix) Any other charges attributable to power purchase.
- (b) The items allocable to wheeling activity may include:
- (i) Operations and Maintenance expenses of the distribution network relating to wheeling activity;
 - (ii) Depreciation on assets identified with wheeling activity;
 - (iii) Interest and finance charges on project loans identified with wheeling activity;
 - (iv) Interest and finance charges on Working Capital identified with wheeling activity;
 - (v) Return on Equity allocable to wheeling activity;
 - (vi) Lease / Hire purchase charges allocable to wheeling activity; and
 - (vii) Cost of hedging or swapping to take care of FERV.
- (c) The expenses allocable to supply activity may include:

- (i) Operations and Maintenance expenses relating to supply activity;
- (ii) Depreciation on assets identified with supply activity;
- (iii) Interest and finance charges on project loans identified with supply activity;
- (iv) Interest and finance charges on Working Capital identified with supply activity;
- (v) Interest on Consumer Security Deposit;
- (vi) Return on Equity allocable to supply activity;
- (vii) Bad and doubtful debts; and
- (viii) Lease / Hire purchase charges allocable to supply activity.

8.11. Till such time the complete accounting segregation has not been done between Wheeling and Supply Businesses of the Distribution Licensee, the expenses of the Distribution Licensee shall be apportioned between the Wheeling and Supply Businesses in accordance with the following Allocation Matrix:

8.12.

Particulars	Wheeling Business	Supply Business
Operation and Maintenance expenses	70%	30%
Depreciation	95%	5%
Interest on loan	95%	5%
Interest on working capital	10%	90%
Return on Equity	90%	10%

Particulars	Wheeling Business	Supply Business
Power purchase cost including transmission and SLDC charges	0%	100%

8.13. Subject to other provisions of these Regulations, the expenses allowed to be recovered by means of tariff for any financial year, shall be subject to adjustments in any tariff to be fixed for the subsequent period, if the Commission is satisfied, that such adjustments for the excess amount or shortfall in the amount actually realized or expenses incurred are necessary and the same are not on account of any reason attributable to or within the control of the Distribution Licensee.

9. Fuel Cost Adjustment.-

9.1. The Fuel Cost Adjustment (FCA) formula has been specified as provided in Section 62(4) of the Act, for recovery/adjustment of increase or decrease in power purchase cost on quarterly basis. The formula for deriving FCA for recovery/adjustment of uncontrollable costs due to increase or decrease in the cost of fuel in case of coal, oil, and gas based generating plants is as under:

$$\text{FCA for billing quarter (in paise per unit)} = \{ \text{IVC (in Rs. Crore)} \times 1000 \} \div \text{Normative Sale (in MU)}$$

Where:

IVC = sum of – (a) difference in per unit variable cost actually billed by each long-term

coal or gas-based power generator and variable cost as

allowed in the Tariff Order, multiplied by (b) units availed from each such generating station in the Preceding Quarter. Variable costs of Hydel Generating Stations shall not be considered for the purpose of working out the increase in variable Cost of Power Purchase;

Preceding Quarter = the period of preceding three months excluding the period of two months immediately preceding to the Billing Quarter;

Billing Quarter = the period of three months for which FCA is to billed and shall be a period commencing on first day to last day of quarter for the quarter commencing from 1st April ending 30th June and so on;

Normative Sale = the sale grossed down from the total actual ex-bus drawal from all sources (Generators + Other sources) during Preceding Quarter by the actual transmission (inter-State and intra-State) losses and normative distribution losses as approved by the Commission.

Illustration: If the "billing quarter" is say "July to Sept", then the "preceding quarter" shall mean the period "Feb to April" and the period of May and June months is allowed to collect the data/ details and finalization of FCA charge.

9.2.FCA shall have to be computed on the basis of the normative parameters as per Tariff Orders of respective generating stations, as issued by the appropriate Commissions. Further variation, if any, shall need prior approval of the Commission.

9.3. FCA charge shall be in the form of paise per unit (kWh), rounded off to the nearest integer. For this purpose, fraction up to 0.5 shall be ignored and fraction higher than 0.5 shall be rounded off to the next higher integer. This charge shall be added to or deducted from, as the case may be, the energy charges as per the existing tariff for the energy consumed to every consumer and shall be indicated separately in the electricity bills issued to the consumers, and shall be treated as part of energy charge.

9.4. FCA charge shall be uniformly applicable to all categories of consumers of the Distribution Licensees in the State.

9.5. M.P. Power Management Company Limited shall compute change in variable cost of power purchase during the Preceding Quarter based on the bills received by them from the long-term coal, oil and gas-based Generators. The information shall be prepared in the following manner for every month of the Preceding Quarter and summated thereafter for the quarter:

Month/ Quarter	Name of the generating station/ other source	Power Drawn ex-bus	Variable cost incurred based on actual variable charges		Variable cost as per rates approved in Tariff Order	Increase/ decrease in variable cost of power purchase	
		(MU)	Rate (paise/ unit)	Cost (Rs. Crore)	Rate (paise/unit)	Cost (Rs. Crore)	[5-7] (Rs. Crore)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Total							

9.6. M.P. Power Management Company Limited shall compute "normative sale". For this purpose, actual

transmission (inter-State and intra-State) and normative distribution loss for the months of preceding quarter, shall be subtracted from the total ex-bus power drawn during the Preceding Quarter to arrive at normative sale.

9.7. FCA charge shall be computed by the M.P. Power Management Company Limited and details shall be submitted to the Commission for verification at least 15 days before the commencement of the Billing Quarter mandatorily. After approval of the Commission, FCA charge shall be leviable in the Billing Quarter.

9.8. The Distribution Licensees shall commence billing of FCA charge from the first day of the Billing Quarter.

10. Preparation and submission of Annual Accounts, Reports, etc..-

Every Distribution Licensee shall submit annual Financial Statement and such other information as may be prescribed by the Commission. In addition to the submission of Financial Statement, the Distribution Licensee shall be required to comply with the information requirements of various Regulations and Licence conditions notified by the Commission from time to time.

11. Periodicity of Tariff determination.-

No Tariff or part of any Tariff may ordinarily be amended, more frequently than once in a Year except in respect of any changes expressly permitted under the terms of the FCA formula specified in Regulation 9. The Commission may, after satisfying itself for reasons to be recorded in writing, allow for

- the revision of Tariff in duration of less than a year.

12. Public suggestions, objections and hearings.-

In accordance with the provisions of the Act under Section 64(3), the Commission shall invite suggestions and objections from the public for consideration before determination of ARR and Tariff. Subsequently, the Commission may, if it considers necessary, conduct hearing of the stakeholders or may determine the ARR and Tariff giving due consideration to the suggestions and objections received.

13. Admission of the Petition and orders of the Commission.-

13.1. The Petition submitted by the Licensee for ARR/ tariff determination including true up Petition shall be given a provisional receipt number. Any deficiency in the information submitted in the Petition or additional information required shall be communicated to the Licensee. The Licensee shall submit the information desired by the Commission within the specified time limit failing which, the Petition may be rejected and returned to the Licensee. The Petition shall be construed as accepted only after it is submitted by the Licensee with the complete information including the additional information. After such acceptance of the Petition, a final Petition number would be allotted and the Petition would be treated as complete for processing in accordance with time lines specified in the Act under Section 64(3) for issue of Tariff Order.

13.2. The Commission, after accepting the Petition, shall require the Distribution Licensee to furnish any particulars, documents, public records, etc., as the Commission may consider appropriate to enable the Commission to review the Petitioner's calculations, assumptions and assertions.

13.3. After receipt of information or otherwise, the Commission may make appropriate orders to continue with the process of determination of the ARR/ Tariff or reject the application.

14. Charging of Tariff other than approved.-

Any Distribution Licensee found to be charging a Tariff different from the one approved by the Commission from the consumers shall be deemed to have not complied with the directions of the Commission and shall be liable to be proceeded against under Section 142 of the Act without prejudice to any other liability becoming due from the Licensee under any other provisions of the Act. In case the amount recovered exceeds the amount allowed by the Commission, the excess amount so recovered shall be refunded to the Consumers who have paid such excess charges, along with simple interest for that period equivalent to the Bank Rate of RBI as on 1st April, of the relevant Year.

15. Review during and at the end of the Control Period.-

15.1. The Distribution Licensee shall submit periodic returns as may be specified, containing operational and cost data to enable the Commission to monitor the

implementation of its Order.

15.2. The Distribution Licensee shall submit to the Commission annual statements of its performance and Financial Statement.

15.3. For each year of the Control Period, sales shall be grossed up by normative level of losses as specified in MYT trajectory for estimating power purchase cost subject to justifiable power purchase mix variation (for example, more energy may be purchased from thermal generation in the event of poor rainfall).

15.4. The variations in other approved costs during the Control Period shall be considered by the Commission only if the Licensee is able to prove to the satisfaction of the Commission that these variances are on account of factors beyond its reasonable control. Variations on account of controllable reasons shall be considered only if they have a substantial impact on the business of the Licensee.

15.5. At least twelve months before the end of the Control Period, the Commission shall initiate a comprehensive review of norms and the long-term tariff principles contained in these Regulations.

15.6. Such review shall be with the objective of analysing implementation of the long-term principles and making modification or improvement in the norms, principles, procedures and methodology for next control period.

CHAPTER II – PRINCIPLES FOR DETERMINATION OF TARIFF

16. Petition for determination of Tariff.-

The Distribution Licensee shall file the Petition accompanied by such forms as may be specified for determination of Tariff complying with provisions of Chapter I of these Regulations and MPERC [(Details to be furnished and fee payable by licensee or generating company for determination of Tariff and manner of making application)] Regulations, 2004, as amended from time to time, based on the principles specified by the Commission in these Regulations. These principles shall be implemented from 01April, 2022 and shall be applicable for a period up to 31March, 2027.

17. Basis for determination of Tariff.-

17.1. Multi-year tariff principles shall be applicable from 01 April, 2022 for a period of five years and the Distribution Licensees are required to file the proposals for determination of tariff within specified time lines.

17.2. The wheeling and supply expenses shall be determined by the Commission for every year.

18. Controllable and uncontrollable factors.-

18.1. The “uncontrollable factors” shall comprise the following factors, which were beyond the control of, and could not be mitigated by the Licensee:

- (a) Force Majeure events;
- (b) Change in law;
- (c) Taxes, Duties and Statutory levies;
- (d) Variation in sales;
- (e) Variation in inter-State transmission losses;

- (f) Variation in interest rates of long-term loans; and
- (g) Variation in the cost of power generation and/or power purchase due to the circumstances specified in relevant sections of these Regulations.

18.2. Some illustrative variations or expected variations in the performance of the applicant, which may be attributed by the Commission to controllable factors include, but are not limited to the following:

- (a) Variations in Distribution losses, which shall be measured as the difference between the units input into the distribution system and total energy sale in its licence area in the same year;
- (b) Variation in interest on working capital;
- (c) Failure to meet the standards specified in the Standards of Performance Regulations, except where exempted; and
- (d) Variation in operation and maintenance expenses.

19. Mechanism for pass through of gains or losses on account of uncontrollable factors.-

The approved aggregate gain or loss to the Distribution Licensee on account of uncontrollable factors shall be passed through, as an adjustment in the tariff of the Distribution Licensee as may be determined in the Order of the Commission passed under these Regulations.

20. Mechanism for sharing of gains/losses on account of controllable factors.-

The aggregate gain or loss to the Distribution Licensee on account of controllable factors shall be to the account of the

Distribution Licensee except for O&M expenses. The treatment of variation in O&M expenses shall be in accordance with Regulation 36.

21. Capital Cost and Capital structure.-

21.1. Following shall be included in the capital cost for a project:

- (a) The Expenditure incurred or projected to be incurred on original scope of work, including interest during construction and financing charges excluding initial capital spares, any gain or loss on account of foreign exchange rate variation on the loan up to the Date of Commercial Operation of the Project, as admitted by the Commission after prudence check, which shall form the basis for determination of Tariff.
- (b) Capitalized initial spares subject to the following ceiling norms:
 - (i) Lines- 0.75% of Original Project cost
 - (ii) Substations- 2.5% of Original Project cost
 - (iii) Other devices such as capacitors, etc.- 3.5 % of Original Project cost

21.2. The capital cost admitted by the Commission after prudence check shall form the basis for determination of Tariff. Prudence check may include scrutiny of the reasonableness of the capital expenditure, financing plan, interest during construction, use of efficient technology, cost over-run and time over-run, and such other matters as may be considered appropriate by the

Commission for determination of Tariff:

Provided that in case of the Existing Projects, the capital cost admitted by the Commission prior to 01 April, 2022 shall form the basis for determination of capital cost.

- 21.3. Restructuring of capital cost in terms of relative share of equity and loan component shall be permitted during the Control Period provided it does not affect Tariff adversely. Any benefit from such restructuring shall be passed on to the Consumers as may be specified by the Commission.

22. Debt-equity ratio.-

- 22.1. For the purpose of determination of tariff, the normative debt-equity ratio of the total capital employed, after deducting the funding from Consumer Contributions, Deposit Work, Grant and Capital Subsidy, in completed assets shall be 70:30 subject to Regulation 22.2. The debt-equity amount arrived in accordance with this Regulation shall be used for calculation of interest on loan, return on equity, depreciation and foreign exchange rate variation.

- 22.2. For a Project declared under commercial operation on or after 01 April, 2022, if the equity actually deployed is more than 30% of the capital cost, equity in excess of 30% shall be treated as normative loan:

Provided that where equity actually deployed is less than 30% of the capital cost, the actual equity shall be considered for determination of Tariff:

Provided further that the equity invested in foreign currency shall be designated in Indian rupees on the date of each investment.

Explanation- The premium, if any, raised by the Distribution Licensee, while issuing share capital and investment of internal resources created out of its free reserve, for the funding of the Project, shall be reckoned as paid-up equity capital for the purpose of computing return on equity, provided such premium amount and internal resources are actually utilized for meeting the capital expenditure of the Distribution System.

22.3. In case of the Distribution System declared under commercial operation prior to 01 April, 2022, debt-equity ratio allowed by the Commission for determination of Tariff for the period ending 31 March, 2022 shall be considered.

23. Working capital.-

23.1. Working capital for supply activity of the Licensee shall consist of:

- (i) Receivables of two months of average billing reduced by power purchase cost of one month, consumer security deposit, and any amount paid by the prepaid consumers,
- (ii) O&M expenses for one month, and
- (iii) Inventory (meters, metering equipment, testing equipment are particularly relevant in case of supply activity) for 2 months based on annual requirement

considered at 1% of the Gross Fixed Assets for previous year.

23.2. Working capital for wheeling activity of the Licensee shall consist of:

- (i) O and M expenses for one month, and
- (ii) Inventory (excluding meters, etc., which are considered part of supply activity) for 2 months based on annual requirement considered at 1% of the gross fixed assets for previous year.

23.3. The norms described above shall be applicable for each year of the Control Period.

24. Capital Investment Plan.-

24.1. The Distribution Licensee shall submit a detailed Capital Investment Plan in accordance with the provisions of "The Conditions for distribution license for distribution licensee (including deemed licensee), 2004" as amended from time to time. Such Capital Investment Plan shall include financing plan and physical targets indicating physical and financial achievements against various Capex schemes for meeting the requirement of load growth, reduction in Distribution Losses, improvement in quality of supply, reliability, metering, etc.

24.2. The Capital Investment Plan shall show separately, ongoing Projects that will spill over into the Year under review and new Projects (along with justification) that may commence but may be completed within or beyond

the Control Period, providing relevant technical and commercial details.

24.3. The proportion for debt and equity for the approved capital investment shall be as per Regulation 22.

25. Estimation of sales.-

25.1. The estimation of the sales for each year of the Control Period shall be based on the category-wise and slab-wise actual/audited data of the sale of electricity, number of consumers, connected/contracted load, etc., of the preceding three years as well as considering any other relevant factors or studies carried out that may result into variance in estimation of sale to that based on actual/audited data. Reasons for variance with the historical trends shall be submitted by the Licensee with due justifications for consideration of the Commission. The year-wise projections of the aforementioned parameters for the Control Period shall also be provided along with the Petition.

25.2. The reasonableness of growth in number of consumers, consumption, demand of electricity and trend of reduction of losses in previous years and anticipated growth in the next years and any other factor, which the Commission may consider relevant, would be examined and subsequently approved by the Commission for determining the.

estimated quantum of electricity required by the Licensee on the basis of normative loss level for determination of

tariff with such modifications as deemed fit.

For the purpose of such estimation, Distribution

25.3 Licensee shall also indicate:

- (a) Category-wise open access consumers, traders and other Distribution Licensees using its system. The demand and energy wheeled for them shall be shown separately in respect of consumers:
 - (i) within the area of supply and
 - (ii) outside the area of supply.
- (b) Sale of electricity, if any, to electricity traders or other Distribution Licensees shall be separately indicated.

25.4 The Distribution Licensee shall have to establish consumption of un-metered consumer categories through representative sampling /audit, etc. of energy at feeder as well as Distribution Transformer (DT) level. In the absence of such energy audit / representative samples, the Distribution Licensees' claim may not be accepted and the estimation of consumption in such cases shall be based on the benchmarks as the Commission may consider appropriate. The sample has to be of appropriate size so that results are statistically significant.

25.5 The Commission may direct the Distribution Licensee to conduct an independent study for:

- (i) validation of status of meters, load of metered consumers and category classification of consumers;

- (ii) to assess consumption of power by un-metered consumers' segments based on random sampling basis;
- (iii) assessment of consumption on agricultural feeders based on meters installed at each DT in the sample area; and
- (iv) segregated agricultural feeders by installing meters at input points of the feeder at the sub-station and based on load flow studies to determine technical losses and thereby agricultural consumption.

25.6 The Commission may direct the manner and the methodology of the studies to be conducted for the purpose of establishing/validating metered and unmetered consumption. The Commission may accordingly review the benchmarks for unmetered consumption and may direct the Distribution Licensee to take further action as may be considered appropriate.

26. Distribution Losses.-

26.1. The Commission had specified the trajectory of Distribution Losses for the preceding Control Period after giving due consideration to all relevant factors after consultations with all stakeholders including the Licensees and the Go MP. The normative distribution loss level trajectory for the Control Period of these Regulations is given in the table below:

Sl. No .	Distribution Licensee	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1.	East Discom	15.75%	15.50%	15.25%	15.00%	14.75%
2.	West Discom	14.75%	14.50%	14.25%	14.00%	13.75%
3.	Central Discom	16.75%	16.50%	16.25%	16.00%	15.75%
4.	SEZ, Pithampur	1.45%	1.40%	1.35%	1.30%	1.25%

26.2. If the Distribution Licensee is able to achieve a faster reduction in distribution losses and save expenses on power purchase, the gains thus made shall be allowed to be retained by the Licensee to incentivise its operations.

26.3. A time-bound programme shall be drawn up by the Distribution Licensee for segregation of technical and commercial losses through energy audits.

26.4. Distribution Loss above and upto a particular voltage level shall be expressed in terms of Distribution Loss upto to that level as a percentage of the energy initially injected into the distribution system.

26.5. The Commission may require information in Circle-wise/Division-wise and/or month-wise Distribution Loss calculation.

26.6. To substantiate the Distribution Loss calculations, the Commission may require the Distribution Licensee to conduct proper and reliable energy audit.

26.7. The Distribution Licensee shall also propose voltage-wise losses for each year of the Control Period for the determination of Voltage-wise Cost of Supply. The Distribution Licensee shall be required to conduct the energy audit on representative sampling basis to

segregate technical (i.e., Ohmic/Core losses in the lines, substations and equipment) and Commercial Loss (i.e., unaccounted energy due to metering inaccuracies/inadequacies, pilferage of electricity etc.). The Distribution Licensee(s) shall submit the first report on segregation of technical and commercial losses within one year from the date of notification of these Regulations. From FY 2023-24 onwards, the Distribution Licensee shall be required to submit detailed information for each year on Voltage-wise Distribution Losses segregating them into technical loss and Commercial Loss to the Commission.

26.8. The Distribution Licensee shall submit actual losses along with true-up for each year of the Control Period along with reasons for variation in actual losses vis-a-vis approved losses for the corresponding year.

26.9. At the time of truing up, if actual Average Billing Rate (excluding Electricity Duty and other income) of a particular consumer category in any Circle is lower than 95% of approved Average Billing Rate including Fuel Charge Adjustment for the said category of consumer and the Licensee is unable to justify the reasons for the same, the Commission will work out the revised sales of that circle considering the total actual revenue billed and Average Billing Rate of that category in the tariff order (Revised Sales = total actual revenue billed / ABR for that particular category of the DISCOM). The difference

in actual sales submitted by the Licensee and revised sales worked out by the Commission shall be considered as excess sales booked by the Distribution Licensee. The excess sales thus computed shall be reduced from the total actual sales of the Distribution Licensees submitted for the year at the time of truing up:

Provided that the Commission may review this methodology from time to time.

27. Estimate of power purchase requirement and availability.-

27.1. Each year's estimated sale shall be grossed up by the normative distribution losses to arrive at the quantum of power purchase requirement of the Licensee for such year for the purpose of determination of tariff. Transmission losses both for inter-State and intra-State transmission systems will be allowed in addition to normative distribution losses for that year.

27.2. The Power Procurement Plan for the Control Period shall be governed by the provisions of the Madhya Pradesh Electricity Regulatory Commission (Power Purchase and Procurement Process) Regulations, 2004, Revision 1, 2006 (RG-19(I) of 2006) as amended from time to time.

27.3. The Distribution Licensees shall project the power purchase requirement after considering effect of target set for Energy Efficiency (EE) and Demand Side Management (DSM) schemes.

27.4. Discom-wise availability of power shall be as per the allocation notified by the Govt of MP from time to time. The availability from Captive Power Plants (CPPs) and any other source shall also be considered while determining the total availability.

27.5. In addition, as per the requirement under Section 86(1)(e) of the Act, the Commission has specified the quantum of power to be purchased by Distribution Licensees from renewable energy sources. Availability of power from such sources shall also be included in the total availability of power.

28. Estimation of power purchase cost.-

28.1. Power purchase cost for each year of the Control Period shall be based on the power procurement plan for the Control Period.

28.2. Cost of power purchase from Generating Stations shall be as per the tariff determined/approved/adopted by the appropriate Commission from time to time and in case of nuclear power stations by the Government of India:

Provided that at the time of approving the ARR of Distribution Licensee for the ensuring year, the energy charges of the generating stations shall be considered based on normative performance parameter and latest available costs including cost towards landing cost of the fuel, taxes, cess and any other incidental charges for the period of last 12 months.

28.3. In respect of projects executed by the State of Madhya

Pradesh along with any other State(s), the Commission shall determine the tariff in consultation with the other concerned Regulatory Commissions where the responsibility is not assigned to CERC.

28.4. Cost of power purchased from other Generating Companies, Traders and other Distribution Licensees shall be as per the PPAs and trading arrangements approved by the Commission, subject to the condition that the Distribution Licensees gets prior approvals of such arrangements from the Commission in accordance with the appropriate Regulations.

28.5. Cost of power generated by the Generating plant of the Distribution Licensee and sold by it to its consumers shall be based on tariff determined by the Commission.

28.6. Cost of power to be procured from CPPs shall be as decided by the Commission from time to time.

28.7. The cost of power to be purchased by Distribution Licensees from renewable sources of energy shall be as determined/adopted by the Commission from time to time. This cost shall be included in the ARR while estimating the cost for procurement of power by the licensee.

28.8. Any financial loss on account of power purchased by the Licensee in any year to meet additional losses over and above the normative level of losses shall be borne by the Licensee.

29. Charges payable to Transmission Licensees.-

29.1. The transmission charges for the use of transmission system of Central Transmission Licensees for the power purchased from outside the State shall be considered as per the Orders issued by the CERC from time to time.

29.2. The transmission charges for the use of State Transmission System of the State Transmission Licensee and SLDC charges shall be as per the orders of the Commission as issued from time to time.

30. Distribution Tariff.-

The Tariff for distribution of electricity shall consist of power purchase cost, wheeling cost and supply cost consisting of the components specified in Regulation 8.10.

31. Return on Equity.-

31.1. Return on equity shall be computed in rupee terms, on the paid-up equity capital determined in accordance with Regulation 22.

31.2. Return on Equity shall be allowed in two parts, i.e., Base Return on Equity and Additional Return on Equity linked to actual performance.

31.3. Base Return on Equity shall be allowed at the rate of 14%.

31.4. The Additional Return on Equity shall be allowed at the time of true-up subject to the following:

- (a) If the status of metering of rural consumers under the domestic categories is achieved at the levels specified below, the Additional Return on Equity of 0.75% shall be allowed:

Year	Metering completed as % of total connections		
	East	West	Central
FY 2022-23	92%	100%	84%
FY 2023-24	94%	100%	88%
FY 2024-25	96%	100%	92%
FY 2025-26	98%	100%	96%
FY 2026-27	100%	100%	100%

- (b) If the total value of capital investment works capitalized in a year is more than 95% of the total approved capitalisation towards approved works for that year, the Additional Return on Equity of 0.75% shall be allowed;
- (c) If the actual Repairs and Maintenance expenses in a year is more than 95% of the approved Repairs and Maintenance expenses for that year, the Additional Return on Equity of 0.50% shall be allowed.

31.5. Any expenses on payment of Income Tax paid shall be allowed extra on actual basis on the licensed business of the Distribution Licensee.

31.6. The premium raised by the Licensee while issuing share capital and investment of internal resources created out of free reserve, if any, shall also be reckoned as paid-up capital for the purpose of computing return on equity, provided such premium amount and internal resources are actually utilised for meeting capital expenditure and forms part of the approved financial package. For the purposes of calculation of computation of return, the portion of free reserves utilized for meeting the capital expenditure shall be considered from the date the asset created is productively deployed in the

distribution business.

32. Interest and finance charges on loan capital.-

32.1. The loans arrived at in the manner indicated in Regulation 22 shall be considered as gross normative loan for calculation of interest on loan.

32.2. The normative loan outstanding as on 01 April, 2022 shall be worked out by deducting the cumulative repayment as admitted by the Commission up to 31 March, 2022 from the gross normative loan.

32.3. Notwithstanding any moratorium period availed by the Distribution Licensee, the repayment of loan shall be considered from the first Year of commercial operation of the Project and shall be equal to the annual depreciation allowed.

32.4. The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio at the beginning of each Year applicable to the Project:

Provided that at the time of true-up, the weighted average rate of interest calculated on the basis of the actual loan portfolio during the concerned year shall be considered as the rate of interest:

Provided further that if there is no actual loan for a particular Year but normative loan is still outstanding, the last available weighted average rate of interest shall be considered:

Provided also that if the Distribution System does

not have actual loan, then the weighted average rate of interest of the Distribution Licensee as a whole shall be considered.

Provided also that if the Distribution Licensee as a whole does not have actual long-term loan, then the Base Rate as on 1st April of the respective year shall be considered as the rate of interest for the purpose of allowing the interest on the normative loan.

32.5. The interest on loan shall be calculated on the normative average loan of the Year by applying the weighted average rate of interest.

32.6. The Distribution Licensee shall make every effort to re-finance the loan as long as it results in net savings on interest and in that event the costs associated with such re-financing shall be borne by the consumers and the net savings shall be shared between consumers and Distribution Licensee in ratio 2:1.

32.7. The changes to the terms and conditions of the loans shall be reflected from the date of such re-financing.

32.8. Interest charges on security deposits with the Licensee shall be considered at the rate specified by the Commission from time to time.

33. Depreciation.-

For the purpose of Tariff, depreciation shall be computed in the following manner:

(a) The value base for the purpose of depreciation shall be the capital cost of the assets as admitted by the

Commission.

- (b) The approved/accepted cost shall include foreign currency funding converted to equivalent rupee at the exchange rate prevalent on the date of foreign currency actually availed.
- (c) The salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the capital cost of the asset.
- (d) Land other than land held under lease shall not be a depreciable asset and its cost shall be excluded from the capital cost while computing depreciable value of the asset.
- (e) Depreciation shall be calculated annually based on 'straight line method' and at rates specified in **Annexure II** to these Regulations for the assets of the Distribution System declared in commercial operation after 31 March, 2022:

Provided that the remaining depreciable value as on 31st March of the Year closing after a period of 15 Years from Date of Commercial Operation shall be spread over the balance useful life of the assets:

Provided further that the Consumer contribution or capital subsidy/grant, etc., for asset creation shall be treated as may be notified by the Commission from time to time.

- (f) In case of the existing Projects, the balance depreciable value as on 01 April, 2022 shall be worked out by

deducting the cumulative depreciation including Advance against Depreciation as admitted by the Commission up to 31 March, 2022 from the gross depreciable value of the assets. The rate of Depreciation shall be continued to be charged at the rate specified in **Annexure-II** till cumulative depreciation reaches 70%. Thereafter, the remaining depreciable value shall be spread over the remaining life of the asset such that the maximum depreciation does not exceed 90 %.

- (g) Depreciation shall be chargeable from the first Year of commercial operation. In case of commercial operation of the asset for part of the Year, depreciation shall be charged on pro-rata basis.

34. Consumer Contribution, Deposit Work, Grant and Capital Subsidy.-

34.1. The expenses of the following categories of works carried out by the Distribution Licensee shall be treated as specified in Regulation 34.2:

- (a) Works undertaken from funds, partly or fully, provided by the users, which are in nature of deposit works or consumer contribution works;
- (b) Capital works undertaken with grants or capital subsidy received from the State and Central Governments;
- (c) Other works undertaken with funding received without any obligation of repayment and with no interest costs;

34.2. The expenses on such capital works shall be treated as follows:

- (a) Normative Operation and Maintenance expenses as specified in these Regulations shall be allowed;
- (b) The debt equity ratio shall be considered in accordance with Regulation 22, after deducting the amount of such financial support received;
- (c) Provisions related to Return on Equity, as specified in Regulation 31, shall not be applicable to the extent of such financial support received;
- (d) Provisions related to interest on loan capital, as specified in Regulation 32, shall not be applicable to the extent of such financial support received;
- (e) Provisions related to depreciation, as specified in Regulation 33, shall not be applicable to the extent of such financial support received.

35. Lease/ Hire Purchase charges.-

Lease charges for assets taken on lease by Distribution Licensee shall be considered as per lease agreement provided the charges are considered reasonable by the Commission.

36. Operation & Maintenance expenses.-

36.1. The Operation and Maintenance expenses shall comprise (a) Employee expenses, (b) Administrative and General expenses, and (c) Repairs and Maintenance expenses.

36.2. The Employee expenses and Administrative and

General expenses shall be derived on the basis of the average of the actual expenses for the period from FY 2018-19 to FY 2020-21, excluding abnormal expenses, if any, subject to prudence check by the Commission:

Provided that the average of such expenses shall be considered as expenses for the Year ended 31 March, 2020, and shall be escalated at the respective escalation rate for FY 2020-21 and FY 2021-22, to arrive at the expenses for the base year ending 31 March, 2022:

Provided further that the escalation rate for FY 2020-21 and FY 2021-22 shall be computed by considering 30% weight age to the average yearly inflation derived based on the monthly Wholesale Price Index of the respective past five financial years as per the Office of Economic Advisor of Government of India and 70% weight age to the average yearly inflation derived based on the monthly Consumer Price Index for Industrial Workers (all-India) of the respective past five financial years as per the Labour Bureau, Government of India.

36.3. The Employee expenses and Administrative and General expenses for each subsequent year shall be determined by escalating these Base Year expenses of FY 2021-22 by an inflation factor with 30% weight-age to the average yearly inflation derived based on the monthly Wholesale Price Index of the respective past five financial years as per the Office of Economic Advisor of Government of India and 70% weight-age to the average

yearly inflation derived based on the monthly Consumer Price Index for Industrial Workers (all-India) of the past five financial years as per the Labour Bureau, Government of India, to arrive at the permissible expenses for each year of the Control Period.

36.4. The R and M Expenses shall be allowed on the opening GFA of the financial year @ 2.3% for East Discom, @ 2.3% for West Discom, @ 2.3% for Central Discom, and @ 5% for SEZ Pithampur. Further, the DISCOMs shall be eligible for additional R and M Expenses of 0.50%, if the Licensee is able to achieve the performance standards targets specified by the Commission in MPERC (Distribution Performance Standards) (Revision-II) Regulations, 2012 and its amendment thereof. Further, the DISCOMs shall also be eligible for additional R&M Expenses of 0.50%, if the Licensee is able to achieve Distribution Loss target specified in Regulation 26.1 of these Regulations or is also to achieve at least 3% reduction in losses as compared to previous year.

36.5. The Distribution Licensee shall submit the actual Employee expenses, Administrative and General expenses and Repairs and Maintenance expenses at the time of true-up.

36.6. The treatment of variation in Employee expenses, Administrative and General expenses and Repairs and Maintenance expenses at the time of true-up shall be as under:

- (i) The Commission may allow actual Employee expenses subject to prudence check:

Provided that the expenses incurred towards dearness allowance, NPS expenses, pension, terminal benefits and incentive to be paid to employees shall be allowed at actuals.

- (ii) The Commission may allow actual Administrative and General expenses subject to prudence check:

Provided that the taxes payable to the Government and fees to be paid to MPERC shall be allowed at actuals.

- (iii) The Commission will allow the actual Repairs and Maintenance expense subject to ceiling normative Repairs and Maintenance expenses.

37. Bad and doubtful debts.-

The Licensee shall submit the Draft policy and procedure for identification of bad debts and writing off the same for the approval of the Commission within three months from the date of notification of these Regulations. Bad and Doubtful Debts shall be allowed based on bad debts actually written off in the past (in accordance to the procedure approved by the Commission) as per the available latest audited Financial Statement to the extent Commission considers it appropriate and shall be trued up during the true up exercise for the relevant year subject to a limit of 1% of the yearly revenue.

38. Interest charges on working capital.-

Working capital shall be computed as provided in these

Regulations and Rate of interest on working capital shall be equal to the Base Rate as on 1 April of the relevant Year plus 350 basis points. The interest on working capital shall be payable on normative basis notwithstanding that the Licensee has not taken working capital loan from any outside agency or has borrowed in excess of the working capital loan computed on normative basis.

39. Foreign Exchange Rate Variation (FERV).-

39.1. The Distribution Licensee may hedge foreign exchange exposure in respect of the interest on foreign currency loan and repayment of foreign loan acquired for the Distribution System, in part or full, at the discretion of the Distribution Licensee.

39.2. The Distribution Licensee shall recover the cost of hedging of Foreign Exchange Rate Variation corresponding to the normative foreign debt, in the relevant Year on year-to-year basis as expense in the period in which it arises and extra rupee liability corresponding to such Foreign Exchange Rate Variation shall not be allowed against the hedged foreign debt.

40. Tax on Income.-

Actual Income Tax paid on income streams of the Distribution Licensee shall be recoverable from the Consumers through tariff:

Provided that the deferred tax liability or the period up to 31 March, 2022 whenever it materializes, shall be recoverable from the Consumers through tariff.

41. Tariff income.-

Income from all charges determined by the Commission for distribution and supply of electricity shall be considered as Tariff income. Tariff income shall include revenue from fixed charges, energy charges, minimum charges, wheeling charges. and other charges as may be determined by the Commission for different consumer categories.

42. Other income.-

42.1. The amount of Other Income as approved by the Commission shall be deducted from the Aggregate Revenue Requirement in determining the tariff:

Provided that the Distribution Licensee shall submit full details of its forecast of Other Income to the Commission in such form as may be stipulated by the Commission.

42.2. The Other Income shall include:

- (a) Income from rent of land or buildings;
- (b) Income from sale of scrap;
- (c) Income from investments;
- (d) Interest income on advances to suppliers/contractors;
- (e) Income from rental from staff quarters;
- (f) Income from rental from contractors;
- (g) Income from hire charges from contractors and others;
- (h) Income from consumer charges levied in accordance with MPERC (Recovery of Expenses and other Charges for providing Electric Line or Plant used for the purpose of giving Supply) Regulations as

applicable;

- (i) Supervision charges for capital works;
- (j) Income from advertisements;
- (k) Income from sale of tender documents;
- (l) Rebates received by the Licensee with sharing of rebates to be retained by the Licensee and passed on to consumers as decided by the Commission;
- (m) Incentives received by the Licensee with sharing of incentives to be retained by the Licensee and passed on to consumers as decided by the Commission;
- (n) Any other Non-Tariff Income as decided by the Commission;

Provided that (i) income earned on investments made out of Return on Equity allowed by the Commission and (ii) interest earned from investments to contingency reserve shall not be treated as Other Income for the purpose of tariff determination and true-up.

42.3. Revenue from other business shall be treated as income to the extent authorized by the Commission under Section 51 of the Act.

43. Late payment surcharge.-

43.1. Surcharge as may be prescribed shall be payable if the bills are not paid up to due date. A part of a month shall be reckoned as full month for the purpose of calculation of late payment surcharge. The late payment surcharge

shall not be levied for the period after supply to the consumer is permanently disconnected.

43.2. The late payment surcharge shall not be considered as income for the purpose of determination of gap between Aggregate Revenue Requirement and tariff and other income.

43.3. The Licensee may waive the late payment surcharge payable by any consumer or class or category of consumers as it may consider necessary to boost recovery of revenue on its own but this shall not qualify as expense to be recovered through the Aggregate Revenue Requirement.

44. Determination of Wheeling Tariffs.-

44.1. The Wheeling Tariffs shall be determined in Tariff Order based on Aggregate Revenue Requirement allocated for the Wheeling Business.

44.2. The Gross Fixed Assets of the Licensee as a whole shall—
be allocated amongst different voltage levels.

44.3. The Aggregate Revenue Requirement shall be allocated amongst different voltage levels based on the voltage wise Gross Fixed Assets.

44.4. This wheeling cost is thereafter allocated based on the usage of network (measured by consumer sales) by the consumers at different voltage levels.

44.5. The Wheeling Tariffs thus determined shall be applicable to Open Access customers in accordance with the Tariff Orders of the Commission.

45. Determination of tariffs for supply to consumers.-

The Commission shall determine the charges recoverable from different consumer categories based on the following principles:

- (a) While determining the retail supply tariffs of consumers, the Commission shall keep in view the provisions of the Act and the Tariff Policy as amended from time to time.
- (b) The Commission may categorize consumers on the basis of their load factor, power factor, voltage, total consumption of electricity during any specified period or the time at which the supply is required or the geographical position of any area, the nature of supply and the purpose for which the supply is required.
- (c) The Commission may determine additional or reduced area-specific charges to reflect instances of area peculiarity in terms of high/low distribution losses, high/low reliability of power supply, high reinstatement charges levied by the local body, capital expenditure incurred for purposes beyond Universal Service Obligation and safety measures, etc.:

Provided that depending on the local requirements, additional or reduced tariff could be imposed in certain areas, as appropriate.

- (d) The Commission may approve any rebate/incentive/penalty/surcharge including but not limited to load factor incentive, power factor incentive/penalty, prompt payment rebate, late payment

surcharge, Time of Day Incentive/Surcharge, Reactive Energy Charge, Incentives for Energy Conservation and Demand Side Management as part of Tariff Order.

- (e) The terms and conditions of supply shall be governed by the Tariff Orders of the Commission issued from time to time.

46. Inter-category transfers or cross-subsidy.-

The overall process of determining tariff shall ensure that prudent costs are passed on to consumers. However, aspect of meeting the social objective of providing affordable power to all groups of users without an unbearable tariff shock needs to be considered. Therefore, there is a need for cross subsidization while determining tariff for individual category keeping in view the provisions of Tariff Policy. The cross-subsidy may be shown in the tariff determined for consumer categories and shall be worked out in such manner so as to meet the objectives of the Tariff Policy.

47. Cross-Subsidy Surcharge.-

A consumer situated within the area of supply of a Distribution Licensee availing Open Access as per the provisions of Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, as amended from time to time, shall be liable to pay Cross-Subsidy Surcharge as determined by the Commission. Such Cross-Subsidy Surcharge will be determined based on the provisions of Tariff Policy as amended from time to time, issued by the Government of India.

48. Additional Surcharge.-

The Additional Surcharge for obligation to supply as per Section 42(4) of the Act shall become applicable only if it is conclusively demonstrated that the obligation of a Licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract.

49. Tariff categories and intimation of tariff rates to consumers.-

49.1. The Commission, while determining the tariff for supply of electricity under Section 62 of the Act, shall specify details of charges to be recovered by the Distribution Licensee from different consumer categories. For the Tariff Period, the consumer categories may broadly comprise the following, at specified voltage levels:

- (i) Heavy Industrial Use, including Railway Traction, coal mines, seasonal use, etc.
- (ii) Non industrial use
- (iii) Domestic Use
- (iv) Non-Domestic Use
- (v) Public Lighting / Water Supply
- (vi) Agriculture, Irrigation and agro based industry
- (vii) Light and Medium-scale Industrial Motive Power
- (viii) Electric Vehicle Charging Stations
- (ix) Any other categories as considered appropriate by the Commission.

49.2. The Commission may, while determining tariffs for any year of the Control Period specify suitable sub-categories/consumption slabs/load slabs within the broad categories mentioned above, and may separately prescribe tariff rates for each such sub-category/consumption slabs/load slabs.

49.3. The Distribution Licensee shall publish details of various charges approved by the Commission after each tariff determination exercise in the manner as may be approved by the Commission for information to the consumers.

CHAPTER III-MISCELLANEOUS

50. Deviation from norms.-

The Distribution Tariff to be recovered by the Distribution Licensees from the consumers may also be determined by the Commission in deviation of the norms specified in these Regulations.

51. Power to remove difficulties.-

If any difficulty arises in giving effect to any of the provisions of these Regulations, the Commission may, by general or special order, direct the Licensees to do or undertake things, which in the opinion of the Commission is necessary or expedient for the purpose of removing the difficulties.

52. Power to Amend.-

The Commission may, at any time add, vary, alter, modify or amend any provisions of these Regulations.

53. Repeal and Savings.-

53.1. The Regulations namely “Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Tariff for Supply and Wheeling of Electricity and Principles for Fixation of Charges), Regulations, 2015[RG-35(II) of 2015]” published vide Notification No.2256/MPERC/2015 in the Gazette dated 17.12.2015 and read with all amendments thereto, as applicable to the subject matter of these Regulations are hereby superseded.

53.2. True up of ARR and other matters related to tariff for the period given for the above/mentioned Regulations shall be dealt as per the provisions of those Regulations.

53.3. Nothing in these Regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary for ends of justice to meet or to prevent abuses of the process of the Commission.

53.4. Nothing in these Regulations shall bar the Commission from adopting, in conformity with the provisions of the Act, a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.

53.5. Nothing in these Regulations shall, expressly or impliedly, bar the Commission dealing with any matter or exercising any power under the Act for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit.

By order of the Commission,
GAJENDRA TIWARI, Secy.

ANNEXURE I

Enclosed

Annexure-I - MYT formats for FY 2023-27**NAME OF DISTRIBUTION LICENSEE:** _____**CHECKLIST OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES**

	Financial Formats			Tick
1	Sheet	S1	Statement of Profit & Loss	
2	Sheet	S2	Balance Sheet	
3	Sheet	S3	Cash Flow Statement	
4	Sheet	S4	Share Capital and Reserves & Surplus	
5	Sheet	S5	Current Assets and Liabilities	
6	Sheet	S6	Financial Investments	
7	Sheet	S7	Deferred Tax Asset/Liability	
8	Sheet	S8	Other Long Term Liability	
9	Sheet	S9	Long Term Loan & Advances	
	Expenses formats			
9	Sheet	A1	Aggregate Revenue Requirement	
10	Sheet	F1	Power Purchase cost	
11	Sheet	F1a	Month-wise power procurement details	
12	Sheet	F1b	Energy Balance : Energy Input and Cost of Pool Power	
13	Sheet	F1c	Intra State Transmission (MPTRANSCO) Charges	
14	Sheet	F1d	Intra State Inter Discom UI details	
15	Sheet	F1e	Inter-State Transmission Charges	
16	Sheet	F1f	SLDC Charges	
17	Sheet	F2	Gross Fixed Assets	
18	Sheet	F2a	Depreciation and provision for depreciation	
19	Sheet	F2a(i)	Fixed Assets - Historical Information	
20	Sheet	F2a(ii)	Reconciliation of capitalisation claimed vis-à-vis books	
20	Sheet	F2b	Investment Plan - Master	
21	Sheet	F2b(i)	Commissioning / Capitalisation Plan - Master	
22	Sheet	F2b(ii)	Year-wise Capital Expenditure	
23	Sheet	F2b(iii)	Financing of capitalised works	
24	Sheet	F2c	Capital Works in Progress - Summary Statement	
25	Sheet	F2d	Details of Expenses Capitalised	
26	Sheet	F2e	Contribution Grants & subsidies towards Capital assets	
27	Sheet	F3	Interest & Finance charges	
28	Sheet	F3a	Calculation of weighted average rate of interest on actual loans	
29	Sheet	F4	Working Capital Requirements	
30	Sheet	F5	R&M Expenses	
31	Sheet	F6	Employees' Cost & Provisions	
32	Sheet	F7	Administration & General Expenses	
33	Sheet	F8	Return on Equity	
34	Sheet	F9	Statement of Sundry Debtors & provision for bad & doubtful debtors	
35	Sheet	F10	Extraordinary Items	
36	Sheet	F11	Net Prior Period Expenses/Income	
37	Sheet	F12	Other expenses	
38	Sheet	F13	Income Tax Provisions	
39	Sheet	F14	Other income	
40	Sheet	F14a	Income from Miscellaneous Charges from consumers	
41	Sheet	F14b	Expenses and Income from Business other than Licensed business	
42	Sheet	F15a	Consumer Security Deposit	
43	Sheet	F15b	Payments made by prepaid consumers	
44	Sheet	F16	Lease Rental	
45	Sheet	F17	T&D Losses in LT and HT System	
46	Sheet	F18	Distribution Losses	
47	Sheet	F19	Details of physical characteristics of the network	
	Revenue formats			
47	Sheet	R1	Monthly Sales	
48	Sheet	R2	Summary of Actual / estimated Revenue from sale of power	
49	Sheet	R3	Revenue from Prevailing/Current Tariff & Charges	
50	Sheet	R4	Revenue from Proposed Tariff & Charges	
51	Sheet	R5	Summary of revenues and gaps/surpluses across major categories	
52	Sheet	R6	Income from Wheeling Charges	
	Performance formats			
53	Sheet	P1	Revenue Arrears and Agewise Analysis	
54	Sheet	P2	Status of Metering	
55	Sheet	P3	Abstract of outages due to tripping in HT feeders	

Annexure-I - MYT formats for FY 2023-27

NAME OF DISTRIBUTION LICENSEE: _____

CHECKLIST OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES

56	Sheet	P4	Failure of Transformers	
57	Sheet	P5	Major system disturbances	
58	Sheet	P6	Electrical Accidents	
59	Sheet	P7	Peak Demand	
60	Sheet	P8	Release of Customer bills	
61	Sheet	P9	Status of unauthorised connections	
62	Sheet	P10	Consumer Complaint	

Instructions for the Utility:

- 1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
- 2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY Previous Ye FY 2020-21

CY Current Yea FY 2021-22

MYT Perio The Tariff Period from FY 2022-23 to 2026-27

Statement of Profit & Loss		Form No: S1 All figures in Rs Crores							
Particulars		FY 20	FY 21	FY 22	MYT 2022-23 to 2026-27				
					FY 23	FY 24	FY 25	FY 26	FY 27
I.	Revenue from operations (including Revenue Subsidy)								
II.	Other income								
III.	Income from other business allocated to Licensed business								
IV	Total Revenue (I + II+III)								
V	Expenses:								
	Purchase of Power from MP Genco								
	Purchase of Power from Other Sources								
	Inter-State Transmission charges								
	Intra-State Transmission (MP Transco) Charges								
	SLDC Charges								
	Depreciation and amortization expenses								
	Interest & Finance Charges								
	Repairs and Maintenance								
	Employee costs								
	Administration and General expenses								
	Net prior period credit charges								
	Other Debits, Write-offs								
	Lease Rental								
	Total Expenses								
VI	Profit before exceptional and extraordinary items and tax (IV-V)								
VII	Exceptional items								
VIII	Profit before extraordinary items and tax (VI - VII)								
IX	Extraordinary items								
X	Profit before tax (VIII- IX)								
XI	Tax expense:								
	(1) Current tax								
	(2) Deferred tax								
XII	Profit (Loss) for the period from continuing operations (X-XI)								
XIII	Profit/(loss) from discontinuing operations								
XIV	Tax expense of discontinuing operations								
XV	Profit/(loss) from Discontinuing operations (after tax) (XIII-XIV)								
XV	Profit (Loss) for the period (XII+ XV)								

Balance Sheet		Form No: S2								
Particulars		All figures in Rs Crores								
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27	
I	EQUITY AND LIABILITIES									
	(1) Shareholders' funds									
	(a) Share capital									
	(b) Reserves and surplus									
	(c) Money received against share warrants									
	(2) Share application money pending allotment									
	(3) Non-current liabilities									
	(a) Long-term borrowings									
	(b) Deferred tax liabilities (Net)									
	(c) Other Long term liabilities									
	(d) Long-term provisions									
	(4) Current liabilities									
	(a) Short-term borrowings									
	(b) Trade payables									
	(c) Other current liabilities									
	(d) Short-term provisions									
	TOTAL									
II.	ASSETS									
	(1)Non-current assets									
	(a) Fixed assets									
	(i) Tangible assets									
	Gross Block (Net of assets not in use)									
	less: Accumulated Depreciation									
	Net Block									

Name of Distribution Licensee

Cash Flow Statement

Form No: S3

All figures in Rs Crores

	Particulars	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Net Funds from Operations:								
	A. Net Funds from Earnings:								
	Profit before Tax								
	Less:								
	Subsidy and Grants								
	Income Tax payment during the year								
	Total of A								
	B. ADD: Debits to Revenue Account not requiring Cash Outflow:								
	(i) Depreciation								
	(ii) Amortisation of Deferred Cost								
	(iii) Amortisation of Intangible Assets								
	(iv) Investment Allowance Reserve								
	(v) Others, if any.								
	Total of B								
	C. LESS: Credits to Revenue Account not involving Cash Receipts:								
	(i) Depreciation								
	(ii)								
	Total of C								
	Net Funds from Earnings (A+B-C)								
2	Contributions, Grants and Subsidies towards Cost of Capital Assets								
3	Security Deposit from consumers								
4	Proceeds from disposal of Fixed Assets								
5	Total Funds from Operations (1+2+3+4)								
6	Net Increase/(Decrease) in Working Capital:								
	A. Increase/(Decrease) in Current Assets:								
	a) Inventories								
	b) Receivables against sale of power								
	c) Loans and Advances								
	d) Sundry Receivables								
	Total of A								
	B. Increase/(Decrease) in Current Liabilities:								

Name of Distribution Licensee

Cash Flow Statement

Form No: S3

All figures in Rs Crores

	Particulars	MYT 2022-23 to 2026-27					
		FY 20	PV FY 21	CY FY 22	FY 23	FY 24	FY 25
	a) Borrowings for working capital						
	b) Other Current liabilities - Power purchase						
	- Others						
	Total of B						
	Net Increase/(Decrease) in Working Capital (A - B)						
7	Net Funds from Operations before Subsidies & Grants (5-6)						
8	Receipts from Revenue Subsidies and Grants						
Total I	Net Funds from Operations including Subsidies & Grants (7+8)						
II	Net Increase/(Decrease) in Capital Liabilities:						
	A. Fresh Borrowings:						
	(a) State Loans						
	(b) Foreign currency Loans/Credits						
	(c) Other Borrowings						
	Total of A						
	B. Repayments:						
	Repayment of Principal						
	(a) State Loans						
	(b) Foreign currency Loans/Credits						
	(c) Other Borrowings						
	Total of B						
Total II	Net Increase/(Decrease) in Capital Liabilities (A - B)						
III	Increase/(Decrease) in Equity Capital						
IV	Total Funds available for Capital Expenditure (1+II+III)						
V	Funds Utilised on Capital Expenditure:						
	(a) On Projects						
	(b) Released Assets reissued to works						
	(c) Intangible Assets						

Name of Distribution Licensee

Cash Flow Statement

Form No: S3

All figures in Rs Crores

	Particulars	MYT 2022-23 to 2026-27						
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26
	(d) Deferred Costs							
	Total of V							
VI	Net Increase/(Decrease) in Investments							
VII	Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)							
VIII	Add: Opening Cash & Bank balances							
IX	Closing Cash & Bank Balances (VII+VIII)							

Name of Distribution Licensee:		Form No: S6		All figures in Rs Crores									
Financial Investments		MYT 2022-23 to 2026-27											
Particulars	Account Code	FY 20	FY 21	CY	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27			
Investment - 1													
Opening balance													
Further investments during the year													
Investments realised during the year													
Closing balance													
Investment - 2													
Opening balance													
Further investments during the year													
Investments realised during the year													
Closing balance													
Investment - 3													
Opening balance													
Further investments during the year													
Investments realised during the year													
Closing balance													
Investment - 4 and so on													
Opening balance													
Further investments during the year													
Investments realised during the year													
Closing balance													
Total Investments													
Opening balance													
Further investments during the year													
Investments realised during the year													
Closing balance													

[illegible]

Name of Distribution Licensee

Aggregate Revenue Requirement

Form No: AI

Aggregate Revenue Requirement for Distribution and Retail Sale		All figures in Rs Crores								
Particulars		FV 20	FV 21	CY FY 22	FY 23	FY 24	FY 25	FY 26	FY 27	
A	Expenditure									
	Power Purchase expenses, including Inter-State and Intra-State Transmission charges and wheeling charges payable to any other Distribution Licensee									
	Aggregate Revenue Requirement of Wheeling Activity									
	Aggregate Revenue Requirement of Retail Sale Activity									
B	Less									
	Income from Additional Surcharge									
	Income from Cross Subsidy Surcharge									
	Total Aggregate Revenue Requirement for Distribution and Retail Sale (A-B)									

Aggregate Revenue Requirement for Expenses related to Purchase of power - I

Particulars		FY 20	FY 21	CY FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	Power Purchase or Energy Available (MU)								
	Sale of Power (MU)								
	Loss %								
	Expenditure								
	Cost of power purchase, including T&D losses								
	Inter-State Transmission charges								
	Intra-state Transmission (MP Transco) charges								
	Wheeling charges payable to other distribution licensee								
	SI, DC fees and charges								
	Any other expenses*								
	Total expenditure on power purchase								

Aggregate Revenue Requirement For Wheeling activity - II

Particulars	All figures in Rs Crores						
	FY 20	PV FY 21	CY FY 22	MYT 2022-23 to 2026-27			FY 27
				FY 23	FY 24	FY 25	FY 26
A Expenditure							
R&M Expense							
Employee Expenses							
A&G Expense							
Depreciation							
Interest & Finance Charges on project loans							
Interest and Finance Charges on working capital loans							
Lease Rental							
Any other expenses*							
Return on Equity							
B Less:							
Other Income (inclusive of income from wheeling charges)							
Annual Revenue Requirement (A-B)							

Aggregate Revenue Requirement For Retail Sale activity - III

Particulars	All figures in Rs Crores						
	FY 20	PV FY 21	CY FY 22	MYT 2022-23 to 2026-27			FY 27
				FY 23	FY 24	FY 25	FY 26
A Expenditure							
R&M Expense							
Employee Expenses							
A&G Expense							
Depreciation							
Interest & Finance Charges on project loans							
Interest and Finance Charges on working capital loans							
Interest and Finance Charges on Consumer Security Deposit							
Bad and Doubtful debts							

Name of Distribution Licensee																			Power Purchase cost										Form No.	
SI No		Source		Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs (Cr)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs Crs.)	Dia - Incentive/Incentive	Income Tax	Any Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)										
Central Generating Stations																														
1		NTPC-Korba																												
2		NTPC-Korba III																												
3		NTPC-Vindhyachal I																												
4		NTPC-Vindhyachal II																												
5		NTPC-Vindhyachal III																												
6		NTPC-Vindhyachal IV																												
7		NTPC-Vindhyachal V Unit 1																												
8		NTPC-Sipat I																												
9		NTPC-Sipat II																												
10		NTPC-Mandsaur I																												
11		NTPC-Mandsaur II Unit 1																												
12		NTPC-Kawas GPP																												
13		NTPC-Gondhar GPP																												
14		NTPC-Auraya GPP																												
15		NTPC-Dadri GPP																												
16		NTPC-Anar GPP																												
17		NTPC-Kahalgodon 2																												
18		KAPP-Kalnagar																												
19		TAPP-Tampur																												
20		RAPP-Ravathkhata																												
21		NAPP-Narora																												
22		NTPC-Solaris STPS Phase-1																												
23		NTPC-Gadarwara STPS Unit-1																												
24		NTPC-Gadarwara STPS Unit-2																												
25		NTPC-Laxmi STPS Unit I																												
26		NTPC-Laxmi STPS Unit II																												
27		NTPC-Unchahar I																												
28		NTPC-Unchahar II																												
29		NTPC-Unchahar III																												
30		NTPC-Unchahar IV																												
31		NTPC-Rohand I																												
32		NTPC-Rohand II																												
33		NTPC-Rohand III																												
34		NTPC-MCTP-II Unit II																												
35		NTPC-Singrauli																												
36		NTPC ITSPS I Jharkhand																												
37		NTPC Khargone STPS Unit I																												
38		NTPC Khargone STPS Unit II																												
CSS-Total																														

Name of Distribution Licensee										Form No. 1									
Power Purchase cost										Amount in Rs. Crore									
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESD) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs (Cr)	Total Capacity Charge per unit (Rs per MW)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED, Cens etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)	
II State Generating Stations																			
1	Amarkantak TPS Ph-III																		
2	Sapura TPS Ph-IV																		
3	SGT TPS Ph-I & II																		
4	SGT TPS Ph-III																		
5	Sri Singaji STPS Ph-I																		
6	Sri Singaji STPS Ph-II Unit-I																		
7	Sri Singaji STPS Ph-II Unit-2																		
8	Ram Awari Bar Sugar, Bargi (TPS)																		
9	Bansagar Ph I HPS (Tons)																		
10	Bansagar Ph II HPS (Sipana)																		
11	Bansagar Ph III HPS (Dehri)																		
12	Bansagar Ph IV HPS (Jhama)																		
13	Bansagar HPS																		
14	Manikpeta HPS																		
15	Rajghat HPS																		
16	Landhara HPS																		
17	Ranapalpur Sugar & Jawaharsagar HPS																		
18	Bewar HPS																		
SGS-Total																			
III JV Hotel & Other Hotel																			
1	NHPC Indragagar HPS																		
2	NHPC Omkareshwar HPS																		
3	Sardar Sarovar HPS																		
4	Rihand HPS																		
5	Manilla HPS																		
6	SATN Rampur HPS																		
7	SATN Jhakra HPS																		
8	Tehri HPS																		
9	Kotehar HPP																		
10	Parbati III																		
11	NHPC Chamera II																		
12	NHPC Chamera III																		
13	NHPC Dabhoi																		
14	NHPC Dhauliganga																		
15	NHPC Sewa II																		
16	NHPC Uri II																		
17	NHPC Kohanganga																		
18	NTPC Kudam HPP I																		

Power Purchase cost

Power Purchase cost																	Name of Distribution Licensee										Form No: F-1				
																	Amount in Rs. Crore														
																	Other Charges					Energy Charge Rate									
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	Energy Sent Out (ESO) from the Station	MU Purchased / generated (ex-bus)	Total Capacity Charges Rs per MW	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	Dis - Incentive/ Incentive	Income Tax	Any Other (ED, Cess etc.)	Total of Other Charges in Rs Crs	Total Other Charges per unit (Rs per unit)	All Charges Total in Rs Crs	Average rate (P/kwh)	Inter-State Transmission Losses (MU)	Net energy delivered at MP State periphery (MU)													
15	NTPC Singrauli Small IPP																														
20	MTDA from RYPNL																														
JV Hydel & Other Hydel-Total																															
IV IPP's																															
1	Jyopce Bina Power																														
2	Laxmi Anandpur TPS Unit 1																														
3	Reliance UMPP, Sasan																														
4	Jharkhand Power STPS, Nigam																														
5	MRP Power STPS																														
6	Jharkhand Power STPS Unit 1																														
IPP's-Total																															
V Renewables																															
1	Solar*																														
2	Other Mini Micro*																														
3	Other than Solar & Mini Micro*																														
Renewables Total																															
A	Grand Total (I+II+III+IV+V)																														
B	Total Inter-State Transmission Losses																														
C	Total energy input to MP system (A-B)																														

This information is to be provided for FY 2018-19 to FY 2020-21 (Actual) FY 2021-22 (estimated) and FY 2022-23 to FY 2026-27 (Projected)

This form must be accompanied by details of relevant CERC Orders and bills raised by the generating company on MP Tradeco/Discoms

Please add the new generating stations at appropriate place in the table above

*Plant wise details to be submitted

Name of Distribution Licence

Month-wise Power Procurement details

Months in the Financial Year:														
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
I Central Generating Stations														
1	NTTPC-Katla													
2	NTTPC-Katba III													
3	NTTPC-Vindhyachal I													
4	NTTPC-Vindhyachal II													
5	NTTPC-Vindhyachal III													
6	NTTPC-Vindhyachal IV													
7	NTTPC-Vindhyachal V Unit 1													
8	NTTPC-Sipat I													
9	NTTPC-Sipat II													
10	NTTPC-Mouda I													
11	NTTPC-Mouda II Unit 1													
12	NTTPC-Kawas GPP													
13	NTTPC-Gandhar GPP													
14	NTTPC-Aurva GPP													
15	NTTPC-Dadr GPP													
16	NTTPC-Aurva GPP													
17	NTTPC-Kabilduan 2													
18	KAPP-Kakrapar													
19	TAPP-Tarapur													
20	RAPP-Rawalbhatta													
21	NAAPP-Narora													
22	NTTPC-Solapur STPS Phase-I													
23	NTTPC-Gadawara STPS Unit-1													
24	NTTPC-Gadawara STPS Unit-2													
25	NTTPC-Lara STPS Unit I													
26	NTTPC-Lara STPS Unit II													
27	NTTPC-Uncabhar I													
28	NTTPC-Uncabhar II													
29	NTTPC-Uncabhar III													
30	NTTPC-Uncabhar IV													
31	NTTPC-Rihard I													
32	NTTPC-Rihard II													
33	NTTPC-Rihard III													
34	NTTPC-NCTP-Dadr II													
35	NTTPC-Singani													
36	NTTPC IGPS I Jabalpur													
37	NTTPC Khargone STPS Unit I													
38	NTTPC Khargone STPS Unit II													
	CGS- Total													
II State Generating Stations														
1	Anarkantak TPS Ph-II													
2	Salpura TPS Ph-IV													
3	SGTSPS Ph-I & II													
4	SGTSPS Ph-III													
5	Shri Singani STPS Ph-I													
6	Shri Singani STPS Ph-II Unit-1													
7	Shri Singani STPS Ph-II Unit-2													
8	Rani Awarati Bar Sugar Barga HPS													
9	Bansagar Ph I HPS (Tons)													
10	Bansagar Ph II HPS (Salpara)													
11	Bansagar Ph III HPS (Deolond)													
12	Bansagar Ph IV HPS (Jhawa)													
13	Birsinghpur HPS													
14	Martikbeda HPS													

Form No. 1/E

Name of Distribution Licensee

Month-wise Power Procurement details

Power purchase figures in MU		Months in the Financial Year:												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
15	Raigarh HPS													
16	Gandhinagar HPS													
17	Ranpratap Sagar & Jawaharsagar HPS													
18	Pench HPS													
	SGS-Total													
III	JV Hydel & Other Hydel													
1	NHPC Indravati HPS													
2	NHPC Omdachwar HPS													
3	Sardar Sarovar HPS													
4	Robard HPS													
5	Manohra HPS													
6	SVN Rampur HPS													
7	SVN Jhark HPS													
8	Tetur HPS													
9	Korachwar HPP													
10	Purbani III													
11	NHPC Chamera II													
12	NHPC Chamera III													
13	NHPC Dhalbhati													
14	NHPC Dhauliganga													
15	NHPC Seta II													
16	NHPC Uri II													
17	NHPC Kishanganga													
18	NTPC Koldam HPP I													
19	NTPC Singrauli Small HPP													
20	MTOA from RVPNL													
	JV Hydel & Other Hydel-Total													
IV	IPPs													
1	Jeopree Bina Power													
2	Lanco Amarkantak TPS Unit I													
3	Reliance UMPP, Sasan													
4	Japrkash Power STPS, Nigri													
5	SMB Power STPS													
6	Jhabua Power STPS Unit I													
	IPPs-Total													
V	Renewables													
1	Solar*													
2	Other Mini Micro*													
3	Other than Solar & Mini Micro*													
	Renewables Total													
A	Grand Total (I+II+III+IV+V)													
B	Total Inter-State transmission losses													
	Total energy input to MP system (A-B)													

This information is to be provided for FY 2018-19 to FY 2020-21 (Actual) FY 2021-22 (estimated) and FY 2022-23 to FY 2026-27 (Projected)

Name of Distribution Licensee
Energy Balance

Form F1b

Particulars	Notation / Calculation	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
		%	MU	%	MU	%	MU	%	MU
1 Energy Sales									
a) LT Sales	A1								
b) HT Sales at 11kV	A2								
c) HT Sales at 33kV	A3								
c) EHT Sales	A4								
Total Energy Sales	A								
2 Distribution Losses									
a) Distribution losses at 33kV level	B1								
b) Distribution Losses in HT i.e. at 11kV + 33kV combined	B2								
c) Distribution losses in HT 11kV and LT system combined	B3								
Total Distribution Losses	B								
3 Energy requirement at T-D boundary									
a) 11kV and LT energy requirement combined	$C1 = (A1 + A2) / (1 - B)$								
c) HT 33kV energy requirement	$C2 = A3 / (1 - B1)$								
Total energy requirement at T-D boundary	C = C1 + C2								
4 Intra-State Transmission Losses	D								
5 Energy requirement of EHT consumers	$E = A4 / (1 - D)$								
6 Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses	$F = C / (1 - D)$								
7 Energy Requirement of Distribution Licensee	$G = E + F$								
8 Inter-State Transmission Losses in MU	H								
9 Total Energy requirement	I = G + H								

Form F1b

[illegible]

Name of Distribution Licensee _____ **Form No: FI**

Intra State Transmission (MPTRANSCO) Charges

	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY 20			
2	FY 21			
3	FY 22			
4	FY 23			
5	FY 24			
6	FY 25			
7	FY 26			
8	FY 27			

Wheeling Charges Payable to Other Distribution Licensee

SL.No.	Year	Contracted Capacity (MW)	Monthly Wheeling Charge (Rs/kW)	Total charges (Rs.Crs.)
1	FY 20			
2	FY 21			
3	FY 22			
4	FY 23			
5	FY 24			
6	FY 25			
7	FY 26			
8	FY 27			

Name of Distribution Licensee

Intra-state Inter Discom UI Charges details

Form No: F1d.

FY 20

[illegible]

Previous Year FY 21

[illegible]

Current Year FY 22

[illegible]

Name of Distribution Licensee		Form No. 11															
Inter State Transmission Charges		FY 20		FY 21		FY 22 (Actual Up to available data & Thereafter estimated)		FY 23		FY 24		FY 25		FY 26		FY 27	
	Month	Contracted Capacity (MW)	Total Transmission/ PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/ PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/ PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/ PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/ PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/ PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/ PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/ PoC charges (Rs.Crs.)
	April																
	May																
	June																
	July																
	August																
	September																
	October																
	November																
	December																
	January																
	February																
	March																
	Total																

For justification of the claims, the relevant CERC Order and the bills raised by CTU must be enclosed

Name of Distribution Licensee

SLDC Charges

Form No: F1f

Amount in Rs. Crore

Sl.No.	Year	Contracted Capacity (MW)	Monthly SLDC Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY 20			
2	FY 21			
3	FY 22			
4	FY 23			
5	FY 24			
6	FY 25			
7	FY 26			
8	FY 27			

[illegible]

Note: - Account Code must be provided, otherwise, the item shall not be considered for Award. In use, the details should be provided as per form F27

* Account Code must be provided, otherwise, the Item shall not be considered "Withdrawable" must also include depreciation on assets not in use

Sl. No.	Particulars	Account Code*	Fiscal Year	Depreciation rate %	FY 21		FY 22		FY 23		FY 24		FY 25		FY 26		FY 27	
					Address	Change balance of depreciation	Address	Change balance of depreciation	Address	Change balance of depreciation	Address	Change balance of depreciation	Address	Change balance of depreciation	Address	Change balance of depreciation	Address	Change balance of depreciation
1	Land & building																	
2	Buildings and civil works																	
3	Plant and machinery																	
4	Office equipment																	
5	Office furniture																	
6	Motor vehicles																	
7	Tractors and other heavy transport																	
8	Light motor vehicles																	
9	Motor cycles																	
10	Other transport																	
11	Land (not for sale)																	
12	Land (not for sale)																	
13	Land (not for sale)																	
14	Land (not for sale)																	
15	Land (not for sale)																	
16	Land (not for sale)																	
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98	Land (not for sale)																	
99	Land (not for sale)																	
100	Land (not for sale)																	

Note: * Account Code must be provided, otherwise, the item shall not be considered. "Withdrawals" must also include depreciation on assets not in use.

[illegible]

Name of Distribution Licensee**Reconciliation of capitalisation claimed vis-à-vis books**

S. No.	Particulars	(Amount in Rs. Crore)				
		FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	Opening Gross Block as per IND AS					
2	Add/Less: Adjustments*					
3	Opening Gross Block as per IGAAP					
4	Closing Gross Block as per IND AS					
5	Add/Less: Adjustments*					
6	Closing Gross Block as per IGAAP					
7	Total Additions as per books					
8	Less: Exclusions (items not allowable / not claimed)					
9	Net Additional Capital Expenditure Claimed (on accrual basis)					
10	Less: Un-discharged Liabilities (as per IGAAP)					
11	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)					
12	Net Additional Capital Expenditure Claimed (on cash basis)					

Note: (1) Form is to be certified by the Auditor and Certificate issued as per the guidelines prescribed by their governing body. (2) Reason for exclusion of any expenditure shall be given in Clear terms. *Break-up to be specified.

Name of Distribution Licensee
Investment Plan - Master

For wheeling activity

SOURCE OF FINANCING FOR SCHEME																	Consumer Contribution component
Project Details				Total capital expenditure approved by MPERC (Rs. Crs.)	Equity component		Debt Component						Capital Subsidies / grants component				
							Loan amount (Rs. Crs.)										
							Loan source										
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Internal Accrual (from free reserves and surplus)	Equity Infused	Loan-1	Loan-2	Loan-3	Loan-1	Loan-2	Loan-3					
On-going schemes																	
A	Prior to FY 2021-22																
B	Starting from FY 2021-22																
For Retail Sale activity																	

For Retail Sale activity

Project Details					SOURCE OF FINANCING FOR CURRENT YEARS CAPEX											
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Total capital expenditure approved by MPERC /Rs. Crs.)	Equity component		Debt Component					Capital Subsidies / grants component	Consumer Contribution component		
						Internal Accrual (from free reserves and surplus)	Equity Infused	Loan amount (Rs. Crs.)			Loan source					
								Loan -1	Loan -2	Loan -3	Loan -1	Loan -2			Loan -3	
On-going schemes																
A	Prior to FY 2021-22															
B	Starting from FY 2021-22															
Information to be provided from FY 2021-22																

* Information to be provided for FY 2019-20 to FY 2026-27 for all schemes either splitting into the period FY 2021-22 to FY 2026-27 or starting during FY 2021-22 to FY 2026-27

** Only as per the approved Business Plan

** Support with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary

Codes for selecting Nature of work

- 1.1 - New works, capacity building
- 1.2 - Augmentation works, capacity building
- 1.3 - Additional works, capacity building
- 2.1 - New works, System Strengthening
- 2.2 - Augmentation works, System Strengthening
- 2.3 - Additional works, System Strengthening
- 3.1 - New works, Voltage Improvement
- 3.2 - Augmentation works, Voltage Improvement
- 3.3 - Additional works, Voltage Improvement
- 4.1 - New works, Loss Reduction
- 4.2 - Augmentation works, Loss Reduction
- 4.3 - Additional works, Loss Reduction
- 5.1 - New works, Consumer service
- 5.2 - Augmentation works, Consumer service
- 5.3 - Additional works, Consumer service
- 6.1 - New works, Reliability of Supply
- 6.2 - Augmentation works, Reliability of Supply
- 6.3 - Additional works, Reliability of Supply
- 7 - New works, Replacement of Equipments

Form 936-2-01

Name of Distribution Lines
Year-wise Capital Expenditure

For wheeled activity

Name of scheme	Nature of Project (Select appropriate code from below)	Cumulative expenditure till beginning of year	Opening CWP at beginning of year	Capex during the year	Total capex till end of year	Equity component of capex in year				SOURCE OF FINANCING FOR CAPEX DURING THE YEAR						Capitalisation				Amount in Rs. Crore CWP
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan amount (Rs. Cro.)						Capital Subsidies / Grants component	Consumer Contribution component	Cumulative capitalisation till beginning of year	Capitalisation during the year	Balance CWP at end of year		
								Loan-1	Loan-2	Loan-3	Loan-1	Loan-2	Loan-3							
On-going schemes																				
A	Prior to FY 2021-22																			
B	Starting from FY 2021-22																			

For Retail Sale activity

Project	Name of scheme	Nature of Project (Select appropriate code from below)	Cumulative expenditure till beginning of year	Opening CWP at beginning of year	Capex during the year	Total capex till end of year	Equity component		Loan component (Rs. Cr.)					Capital Subsidies / grants component	Consumer Contribution component	Capitalisation		CWP	
							Internal Accrual (from free reserves and surplus)	Equity infused	Loan-1	Loan-2	Loan-3	Loan-1	Loan-2			Loan-3	Cumulative capitalisation till beginning of year		Capitalisation during the year
		</																	

Note:- Information to be provided for FY 2019-20 to FY 2020-21 for all schemes either spilling into the period FY 2021-22 to FY 2022-23 or starting during FY 2021-22 to FY 2022-23

Only as per the approved Business Plan

The Schemes should be same and in the same serial order as in Form F2b

Codes for selecting Nature of work

- 1.1 - New works, capacity building
- 1.2 - Augmentation works, capacity building
- 1.3 - Additional works, capacity building
- 2.1 - New works, System Strengthening
- 2.2 - Augmentation works, System Strengthening
- 2.3 - Additional works, System Strengthening
- 3.1 - New works, Voltage Improvement
- 3.2 - Augmentation works, Voltage Improvement
- 3.3 - Additional works, Voltage Improvement
- 4.1 - New works, Loss Reduction
- 4.2 - Augmentation works, Loss Reduction
- 4.3 - Additional works, Loss Reduction
- 5.1 - New works, Consumer service
- 5.2 - Augmentation works, Consumer service
- 5.3 - Additional works, Consumer service
- 6.1 - New works, Reliability of Supply
- 6.2 - Augmentation works, Reliability of Supply
- 6.3 - Additional works, Reliability of Supply
- 7 - New works, Replacement of Equipments

Name of Distribution Licensee

Financing of capitalised works

Form F2b(III)

Wheeling Activity

Amount in Rs. Crore

Particulars	FY 20	PY	CY	MYT 2022-23 to 2026-27				
		FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
Amount Capitalised in Work/Equipment								
Financing Details:-								
Loan-1								
Loan-2								
Loan-3 and so on								
Total Loan Amount								
Equity								
Internal Resources								
Consumer Contribution								
Capital Subsidies / Grants								
Others								
Total								
Rates of Interest for Loans: %								
Loan -1								
Loan -2								
Loan -3 and so on								
Moratorium Period for the loans:								
Loan -1								
Loan -2								
Loan -3 and so on								
Moratorium effective from:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment Period of the loans:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment effective from:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment Instalment Amount:								
Loan -1								
Loan -2								
Loan -3 and so on								

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Retail sale activity

All figures in Rs. Crs.

Particulars	MYT 2022-23 to 2026-27							
	FY 20	PY FY 21	CY FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
Amount Capitalised in Work/Equipment								
Financing Details:-								
Loan-1								
Loan-2								
Loan-3 and so on								
Total Loan Amount								
Equity								
Internal Resources								
Consumer Contribution								
Capital Subsidies / Grants								
Others								
Total								
Rates of Interest for Loans: %								
Loan -1								
Loan -2								
Loan -3 and so on								
Moratorium Period for the loans:								
Loan -1								
Loan -2								
Loan -3 and so on								
Moratorium effective from:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment Period of the loans:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment effective from:								
Loan -1								
Loan -2								
Loan -3 and so on								
Repayment Instalment Amount:								
Loan -1								
Loan -2								
Loan -3 and so on								

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Form No: F2C

Amount in Rs. Crore

Retail Supply Activity						
SL No.	P particulars	Account Code	FY 20	FY 21	CY FY 22	MYT 2022-23 to 2026-27
			FY 23	FY 24	FY 25	FY 26 FY 27
A	Opening Balance of CWIP					
B	Fresh Investment during the year					
	Total Capitalisation during the year (C+D)					
C	Investment capitalised out of opening CWIP					
D	Investment capitalised out of fresh investment					
	Closing Balance of CWIP (A + B - C - D)					

Wheeling Activity

Retail Supply Activity[illegible]

Name of Distribution Licensee

Details of Expenses Capitalised

Form No: F2d

Amount in Rs. Crore

Wheeling activity

Sl.No.	Particulars	FY 20	FY 21	CY FY 22	MYT 2022-23 to 2026-27			
					FY 23	FY 24	FY 25	FY 26
1	Interest & Finance charges Capitalised							
2	Other expenses capitalised:							
	a. Employee expenses							
	b. R&M Expenses							
	c. A&G Expenses							
	d. Others, if any							
	Total of 2							
3	Capitalisation of depreciation, if any							
	Grand Total (1+2+3)							

Retail Sale activity

All figures in Rs Crores

Sl.No.	Particulars	FY 20	FY 21	CY FY 22	MYT 2022-23 to 2026-27			
					FY 23	FY 24	FY 25	FY 26
1	Interest & Finance charges Capitalised							
2	Other expenses capitalised:							
	a. Employee expenses							
	b. R&M Expenses							
	c. A&G Expenses							
	d. Others, if any							
	Total of 2							
3	Capitalisation of depreciation, if any							
	Grand Total (1+2+3)							

Contributions, Grants and subsidies towards Cost of Capital Assets

For Wheeling activity

Form No. F-26
Amount in Rs. Crore

Sl No	Particulars	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	Account Code	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
	Consumer Contribution Towards Cost Of Network Assets								
	Sub-Total								
	Subsidies Towards Cost Of Network Assets								
	Grant Towards Cost Of Network Assets								
	Sub-Total								
	Total								

For Retail Sale activity

Sl No	Particulars	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
	Account Code	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
	Consumer Contribution For Metering assets								
	Sub-Total								
	Subsidies Towards Cost Of Metering Assets								
	Grant Towards Cost Of Metering Assets								
	Sub-Total								
	Total								

Summary statement of Interest & Finance Charges
Name of Distribution Licensee

Form No. F3
Amount in Rs. Crore

Particulars	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A								
I								
Interest charges on State Govt. Loans, Bonds And Advances								
1 Interest charges on loans from the State Government								
2 Interest charges on Bonds								
3 Interest charges on Treasury/Currency Loans/Credits								
4 Interest charges on debentures								
Total of I								
II								
Interest on Long Term Loans / Credits from the FIs/banks/organisations approved by the State								
Government								
1 Secured								
2								
3								
4								
5 Unsecured								
6								
7								
8								
9								
10								
Total of II								
III								
Total of A : I + II								
B								
Cost of raising finance & Bank Charges on project loans								
C								
Grand Total Of Interest & Finance Charges: A + B								
D								
Less: Interest & Finance Charges Chargeable to Capital Account								
E								
Net Total Of Interest & Finance Charges on Project Loans C-D								
F								
Interest and Finance Charges on Working Capital Loans								
G								
Interest on Consumer Security Deposit								
H								
Interest at weighted average rate of loan portfolio on excess additional equity, if any**								
I								
Total interest and finance charges chargeable to revenue account (E+H+G+H)								

* Please provide the details with break-up

Allocation of Interest and Finance Charges between wheeling and retail sale activity

Wheeling activity								
A								
B								
C								
C								
Grand Total Of Interest & Finance Charges								
Less: Interest & Finance Charges Chargeable to Capital Account								
Net Total Of Interest & Finance Charges on Project Loans								
Interest and Finance Charges on Working Capital Loans								
Interest at weighted average rate of loan portfolio on excess additional equity, if any**								
Total interest and finance charges chargeable to revenue account (A+B+C)								
Retail Sale activity								
Grand Total Of Interest & Finance Charges								
Less: Interest & Finance Charges Chargeable to Capital Account								
Net Total Of Interest & Finance Charges on Project Loans								
Interest and Finance Charges on Working Capital Loans								
Interest on Consumer Security Deposit								
Total interest and finance charges chargeable to revenue account (E+H+H)								

** To be worked out as per form F8 using weighted average rate from form F3b

Calculation of weighted average rate of interest on actual loans

[illegible]

Calculation of weighted average rate of interest on actual loans

Form No: F38

Amount in Rs. Crore

Particulars	Type of Loan (Please mention "PS" or "WC")	MYT 2022-23 to 2026-27					
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25
Less: Repayment of Loan during the year (Rs. Crs.)							
Closing Balance of loan (Rs. Crs.) (Both current & Non current portion)							
Average loan (Rs. Crs.)							
Rate of Interest on loan %							
Interest on loan (Rs. Crs.)							
Weighted average Rate of Interest on Loans %							
Classification of above Total Closing balance of Loan							
Non Current Portion of Long Term Borrowing							
Current Portion of Longterm Borrowing							
Short Term Borrowing							

Notes:

1. "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan
2. Calculation should only be done for principal not overdue. Over-due principal, penal interest, etc. shall not be considered
3. In place of Loan 1, Loan 2, etc. please mention the name of funding agency
4. In respect of Foreign Currency loans, the calculations in Indian Rupees is to be furnished. However, the calculations in original currency is also to be furnished separately in the same format.

Name of Distribution Licensee

Working Capital Requirements

Form No: F4

Amount in Rs. Crore

For wheeling activity

for wheeling activity									
Sl. No.	Particulars	PY		CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A)	Inventory								
B)	O&M expenses								
	R&M expenses								
	A&G expenses								
	Employee expenses								
B) i)	Total of O&M expenses								
B) ii)	1/12th of total								
C)	Receivables								
C) i)	Annual Revenue from wheeling charges**								
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges								
D)	Total Working capital								
	(A), B) ii), C) ii))								
E)	Rate of Interest								
F)	Interest on Working capital								

For Retail Sale activity

For Retail Sale activity									
Sl. No.	Particulars	Old Year	PY	CY	MYT 2022-23 to 2026-27				
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A)	Inventory								
B)	Receivables								
B) i)	Annual Revenue from Tariff and charges**								
B) ii)	Receivables equivalent to 2 months average billing								
C)	Power Purchase expenses								
C) i)	1/12th of power purchase expenses								
D	Consumer Security Deposit								
E	Amount paid by prepaid consumers								
F)	Total Working capital (A+B ii) - C i) - D - E)								
G)	Rate of Interest								
H)	Interest on Working capital								

Form No: F5

Wheeling Activity

[illegible]

Retail Sale Activity

[illegible]

Name of Distribution Licensee

Employee Cost and Provisions

Form No: F6

Amount in Rs. Crore

[illegible]

Allocation of Interest and Finance Charges between wheeling and retail sale activity**Wheeling activity**

	Particulars	Old Years		PY	CY	MYT 2022-23 to 2026-27				
		FY 19	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A	Total Employee expenses allocated to wheeling activity									
B	Employee expenses capitalised									
	Net Employee expenses (A-B)									

Retail Sale activity

	Particulars	Old Years		PY	CY	MYT 2022-23 to 2026-27				
		FY 19	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A	Total Employee expenses allocated to Retail sale activity									
B	Employee expenses capitalised									
	Net Employee expenses (A-B)									

* Allocation shall be done based on the duties performed by the employees as mentioned in the form above or on appropriate norms

Form No: F7

Amount in Rs. Crore

S.No	Particulars	Account C	FY 19	FY 20	PY FY 21	CY FY 22	MYT 2022-23	to 2026-27
A)	Administration Expenses							
i)	Rent rates and taxes							
ii)	Rates & Taxes							
iii)	Sub - total of Rent rates and taxes							
iv)	Insurance							
v)	Revenue Stamp Expenses Account							
vi)	Telephone, Postage, Telegram & Telex Charges							
vii)	Incentive & Award To Employees/Outsiders							
viii)	Consultancy Charges							
ix)	Technical Fees							
x)	Other Professional Charges							
xi)	Conveyance And Travel							
xii)	MPERC License fee							
xiii)	License And Registration Fee Of							
xiv)	Plant And Machinery							
xv)	Vehicles							
xvi)	Vehicle Expenses (Other Than Trucks							
xvii)	Vehicles Running Expenses Petrol And Oil							
	Hiring Of Vehicles							
	Security / Service Charges Paid To Outside Agencies							
	Sub-Total of Administrative Expenses							
B)	Other Charges							
i)	Fee And Subscriptions Books And Periodicals							
ii)	Printing And Stationery							
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.							
iv)	Contributions/Donations To Outside							
v)	Electricity Charges To Offices							
vi)	Water Charges							
vii)	Entertainment Charges							
viii)	Miscellaneous Expenses							
	Sub-Total of other charges							
C)	Legal Charges							
D)	Auditor'S Fee							
E)	Material Related Expenses							
i)	Freight On Capital Equipments							
ii)	Purchase Related Advertisement Expenses							
iii)	Vehicle Running Expenses Truck / Delivery Van							
iv)	Vehicle Hiring Expenses Truck / Delivery Van							
v)	Other Freight							
vi)	Transit Insurance							
vii)	Octroi							
viii)	Incidental Stores Expenses							
ix)	Fabrication Charges							
	Sub Total of Material related expenses							
F)	Direction And Supervision Charges							
G)	Total Charges							
H)	A&G expenses capitalised							
I)	Net A&G expenses							

Allocation of Interest and Finance Charges between wheeling and retail sale activity

Wheeling activity

[illegible]

Retail sale activity

[illegible]

Return on Equity Name of Distribution Licensee Form No: F8
All figures in Rs Crores

Sl.No.	Particulars	FY 20	PY FY 21	CV FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
A	Gross Fixed Assets at the beginning of year (net of consumer contributions)								
A1	Opening balance of GFA identified as funded through equity								
A2	Opening balance of GFA identified as funded through debt								
B	Proposed capitalisation of assets as per the investment plan (net of consumer contribution)								
B1	Proportion of capitalised assets funded out of equity, internal reserves								
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)								
C1	Normative additional equity (30% of B)								
C2	Normative additional debt (70% of B)								
D1	Excess / shortfall of additional equity over normative (B1-C1)								
D2	Excess / shortfall of additional debt over normative (B2-C2)								
E	Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower								
	Return on Equity (14% on E)								
	Interest at weighted average rate of loan portfolio on additional equity, if D1 > 0*								

Note: Please provide the necessary details and calculations
 * Please provide the weighted average rate of interest used for this computation

Form No: F9

[illegible]

All figures in Rs Crores

[illegible]

Name of Distribution Licensee

Income Tax Provisions

Form No: F13

All figures in R

Sl.	Particulars In Rs Crores	Account Code	FY 20	PY 21 FY 21	CY FY 22	MYT 2022-23 to 2026-27 FY 23 FY 24 FY 25 FY 26 FY 27
1	Provision Made/Proposed For The Year					
2	As Per Return Filed For The Years					
3	As Assessed For The Years					
4	Credit/Debit Of Assessment Year(S) (Give Details)					
	Total					

Name of Distribution Licensee

Form No. F14

Amount in Rs. Crore

Income from investments and other non-tariff income

For wheeling activity

Particulars	Account Code	FY 20	PY FY 21	CY FY 22	MYT 2022-23 to 2026-27		
Figure in Rs Crore					FY 23	FY 24	FY 25
A							
Income from Investment, Fixed & Call Deposits							
1 Interest Income from Investments							
2 Interest on fixed deposits							
3 Interest from Banks other than Fixed Deposits							
4 Interest on (any other items)							
Sub-Total							
B							
Other Non Tariff Income							
1 Interest on loans and Advances to staff							
2 Interest on Loans and Advances to other Licensee							
3 Interest on Loans and Advances to Lessors							
4 Interest on Advances to Suppliers / Contractors							
6 Gain on Sale of Fixed Assets							
7 Income/Fee/Collection against staff welfare activities							
8 Miscellaneous receipts							
9 Wheeling charges							
10 Incentive due to Securitisation of CPSU Dues							
11 Misc. charges from open access consumers							
12 Delayed payment surcharge from open access consumers							
13 Any other subsidies / grants other than those u/s 65							
Sub-Total							
Total (A+B)							

For retail activity

Particulars	Account Code	Old Years	FY	CV	MYT 2016-17 to 2018-19	FY18	FY19
Figure in Rs Crore		FY14	FY15	FY16	FY17		
A							
Income from Investment, Fixed & Call Deposits							
1 Interest Income from Investments							
2 Interest on fixed deposits							
3 Interest from Banks other than Fixed Deposits							
4 Interest on (any other items)							
Sub-Total							
B							
Other Non Tariff Income							
1 Interest on loans and Advances to staff							
2 Interest on Loans and Advances to Licensee							
3 Interest on Loans and Advances to Lessors							
4 Interest on Advances to Suppliers / Contractors							
7 Income/Fee/Collection against staff welfare activities							
8 Miscellaneous receipts							
9 Meter Rent							
10 Recovery from theft of energy							
11 Surcharge and Additional Surcharge							
12 Incentive due to Securitisation of CPSU Dues							
13 Misc. charges from consumers							
14 Delayed payment surcharge from Retail Sale consumers							
15 Any other subsidies / grants other than those u/s 65							
Sub-Total							
Total (A+B)							

All figures in Rs Crores

[illegible]

Name of Distribution Licensee
Expenses and Income from Business other than Licensed business (to be filled if other business utilises)

Form No: F14b

All figures in Rs Crores

S.No.	Particulars <include description of business>	Account Code	FY 20	PV	CY	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Expenses of other business										
2	Total income from other business										
3	Income allocated to Licensed business*										
4	Total profit / (loss) from other business										
5	Total profit / (loss) allocated to Licensed business*										

* Must be supported with rationale and methodology of how allocation is done

Name of Distribution Licensee
Consumer Security Deposit

Form No: F15a

Amount in Rs. Crore

Category	Account Code	MYT 2022-23 to 2026-27					
		FY 20	FY 21	CY FY 22	FY 23	FY 24	FY 25
LT consumers							
HT consumers							
TOTAL LT + HT							

Name of Distribution Licensee

Payments made by prepaid consumers

Form No: F15b

Amount in Rs. Crore

Category	Account Code	MYT 2022-23 to 2026-27						
		FY 20	PV FY 21	CY FY 22	FY 23	FY 24	FY 25	FY 26
LT consumers								
HT consumers								
TOTAL LT + HT								

Form F-16.

All figures in Rs Crores

[illegible]

[illegible]

T&D Losses in LT and HT system
Name of Distribution Licensee

Form No. 21A

All Figures in MU

All Figures in MU									
Particulars		FY 20	FY 21	CY	MYT 2022-23 to 2026-27			Remarks	
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
4	Total Energy input at 11kV Voltage level (1+2+3)								
5	Energy sold at 11 kV voltage level								
6	Energy sold at LT voltage level								
7	Total Energy sold at 11kV + LT level (5+6)								
	Energy transmitted to the next (lower) voltage level								
8	Energy Lost (4-7)								
9	Total Loss in 11kV + LT system $[8/(4)*100]\%$								
D LT System Losses									
1	Energy received into the system								
2	Energy sold at this voltage level								
3	Energy Lost								
4	Total Loss in the system $(3/1)*100\%$								
E Distribution system losses									
1	Energy In (A12)								
2	Energy Out (A13+B4+C7)								
3	Total Distribution Losses $[(1-2)/(1)*100]\%$								
F Overall Losses									
1	Total Energy Lost (A3+A8+A16+B6+C8)								
2	Energy Out (A13+B4+C7)								
3	Total T&D Loss $[(1)/(1+2)*100]\%$								

Name of Distribution Licensee
Distribution Losses

Form No: F18

Sl.No.	Particulars	Units	FY 20	PY FY 21	CV FY 22	MYT 2022-23 to 2026-27			FY 27
						FY 23	FY 24	FY 25	FY 26
1	Energy input received by the Discom at all voltage levels	MU							
2	Energy sold by the Discom for all categories of consumers	MU							
3	Actual Distribution losses in %	%							
4	Normative distribution losses	%							

Physical statistics of the network

[illegible]

Physical statistics of the network

[illegible]

Name of Distribution Licensee
Physical statistics of the network

Form F19

Sl.No	Particulars	FY 27		
		Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)			
	- 33kV			
	- 11kV			
	- LT			
	Total			
2	Number of 33/11kV substations			
3	No. of Power Transformers			
	Total MVA capacity of power transformers			
3	Number of Distribution Transformers			
	Total MVA capacity of Distribution Trfs.			

Name of Distribution Licensee Monthly Sales		Form No: RI											
		Apr	May	June	July	August	September	October	November	December	January	February	March
LOW TENSION													
LV 1: DOMESTIC													
LV 2: NON-DOMESTIC													
LV 3: PUBLIC WATER WORKS & STREET LIGHT													
LV 4: LT INDUSTRIAL													
LV 5: AGRICULTURE AND ALLIED ACTIVITIES													
LV 6: EV CHARGING STATION													
HIGH TENSION													
HV 1: RAILWAY TRACTION													
HV 2: COAL MINES													
HV-3.1: INDUSTRIAL													
HV-3.2: NON-INDUSTRIAL													
HV-3.3: SHOPPING MALL													
HV-3.4: POWER INTENSIVE INDUSTRIES													
HV-4: SEASONAL													
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION													
HV-5.2: OTHER THAN AGRICULTURE USE													
HV 6: BULK RESIDENTIAL USERS													
HV 7: SYNCHRONIZATION/ START-UP POWER													
HV 8: EV CHARGING STATION													
GRAND TOTAL HT + LT													

This information is to be provided for FY 2018-19 to FY 2020-21 (Actual) FY 2021-22 (estimated) and FY 2022-23 to FY 2026-27 (Projected)

Name of Distribution Licensee

Summary of Actual / estimated Revenue from sale of power

Form R2

Particulars	Rs in Crore			
	FY 20	PY FY 21	CY FY 22	MYT FY 23
LOW TENSION				
LV 1: DOMESTIC				
LV 2: NON-DOMESTIC				
LV 3: PUBLIC WATER WORKS & STREET LIGHT				
LV 4: LT INDUSTRIAL				
LV 5: AGRICULTURE AND ALLIED ACTIVITIES				
LV 6: EV CHARGING STATION				
HIGH TENSION				
HV 1: RAILWAY TRACTION				
HV 2: COAL MINES				
HV 3.1: INDUSTRIAL				
HV 3.2: NON-INDUSTRIAL				
HV 3.3: SHOPPING MALL				
HV 3.4: POWER INTENSIVE INDUSTRIES				
HV 4: SEASONAL				
HV 5.1: PUBLIC WATER WORKS AND IRRIGATION				
HV 5.2: OTHER THAN AGRICULTURE USE				
HV 6: BULK RESIDENTIAL USERS				
HV 7: SYNCHRONIZATION/ START-UP POWER				
HV 8: EV CHARGING STATION				
GRAND TOTAL HT + LT				

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)				Name of Distribution Licensee				Form R3
	Particulars	Parameter	Unit of measurement		PY	CY	MYT	
				FY 20	FY 21	FY 22	FY 23	
	LOW TENSION							
	LV 1: DOMESTIC							
	Metered							
1.1								
	0 to 30 Units	Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
1.2	Upto 50 units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	51 to 150 units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	151 to 300 units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	above 300 units							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Sub-Total (1.2)							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Temporary							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	un- metered							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)				Name of Distribution Licensee				Form R3
Particulars	Parameter	Unit of measurement		FY 20	FY 21	FY 22	MYT	FY 23
Total - LV 1 Domestic								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
LV 2.1								
	sanctioned load based tariff							
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
	demand based tariff for for CD above 10 kW							
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
LV 2.2: NON-DOMESTIC								
0 to 50 Units								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
Above 50 units								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
Demand based tariff for for CD above 10 kW								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
Temporary								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
Total LV 2 Non-Domestic								
	Consumers	Nos.						
	Connected Load	KW						

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)				Name of Distribution Licensee		Form R3	
Particulars	Parameter	Unit of measurement					
			FY 20	FY 21	FY 22	MYT FY 23	
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
LV 3: PUBLIC WATER WORKS AND STREET LIGHTS							
Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Gram Panchayat							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Temporary							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Total - LV 3 PWW and Street Lights							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
LV 4: LT INDUSTRY							
4.1a	Demand Based - CD Up to 150 HP/112 kW						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
4.1b	Temporary						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
4.2a	During Season						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
4.2b	During Off-season						
	Consumers	Nos.					
	Connected Load	KW					

LV 5.1: IRRIGATION PUMP FOR AGRICULTURE								
Metered								
Permanent Connections - first 300 units								
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
Above 300 to 750 units								
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
Above 750 Units								
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
Temporary Connections								
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
consumers								
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
connections								
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
un-metered consumers								

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)				Name of Distribution Licensee		Form R3	
Particulars	Parameter	Unit of measurement		FY 20	FY 21	FY 22	FY 23
Permanent Connections - first 300 units							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Above 300 to 750 units							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Above 750 Units							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Temporary Connections							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
connections							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
5.3							
Upto 25 HP in urban areas							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Upto 25 HP in rural areas							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)				Name of Distribution Licensee		Form R3	
Particulars	Parameter	Unit of measurement	PY CY MYT				
			FY 20	FY 21	FY 22	FY 23	
Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
5.4	Flat rate consumers						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
	Flat rate consumers						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
TOTAL LV 5 AGRICULTURE							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
LV 6	E-VEHICLE / E-RICKSHAWS CHARGING STATIONS						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
TOTAL LOW TENSION							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
HIGH TENSION							
HV 1: RAILWAY TRACTION							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
HV 2: COAL MINES							
	220 kV						
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
	132 kV						

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)				Name of Distribution Licensee		Form R3	
Particulars	Parameter	Unit of measurement		PY	CY	MYT	
			FY 20	FY 21	FY 22	FY 23	
33 kV	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
11 kV	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
TOTAL HV 2 COAL MINES							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS							
HV 3.1: Industrial Use							
11 kV supply	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
33 kV supply	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
132 kV supply	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
200/400 kV supply	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Sub-Total HV 3.1: Industrial Use							
	Consumers	Nos.					
	Connected Load	KW					

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)				Name of Distribution Licensee				Form R3
Particulars	Parameter	Unit of measurement		FY 20	FY 21	FY 22	MYT	
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
HV 3.2: Non-industrial use								
11 kV supply								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
33 kV supply								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
132 kV supply								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
Sub-Total HV 3.2: Non-Industrial Use								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
HV 3.3: Shopping Mall								
11 kV supply								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
33 kV supply								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
132 kV supply								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
Sub-Total HV 3.3: Shopping mall								
	Consumers	Nos.						
	Connected Load	KW						
	Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						

Name of Distribution Licensee				Form R3			
Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)							
Particulars	Parameter	Unit of measurement		FY 20	FY 21	FY 22	FY 23
	Total Revenue	Rs. Crs.					
HV 3.4: Power Intensive							
33 kV supply							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
132 kV supply							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
220 kV supply							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Sub-Total HV 3.4: Power Intensive							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
HV-4: SEASONAL							
33 kV supply-During Season							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
11 kV supply-During Season							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
33 kV supply-During Off-season							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
11 kV supply-During Off-season							

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)				Name of Distribution Licensee			Form R3
Particulars	Parameter	Unit of measurement		FY 20	PY FY 21	CY FY 22	MYT FY 23
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
TOTAL HV 4 SEASONAL							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE							
132 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
33 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
11 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
TOTAL HV 5							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
HV 6: BULK RESIDENTIAL USERS							
HV 6.1							
132 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
33 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
11 kV							
	Consumers	Nos.					

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)				Name of Distribution Licensee			Form R3
Particulars	Parameter	Unit of measurement					
			FY 20	PY FY 21	CY FY 22	MYT FY 23	
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Sub-Total 6.1							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
HV 6.2							
132 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
33 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
11 kV							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
Sub-Total 6.2							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
TOTAL HV 6							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
HV 8: E-VEHICLE / E-RICKSHAWS CHARGING STATIONS							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)				Name of Distribution Licensee				Form R3
	Particulars	Parameter	Unit of measurement		PY	CY	MYT	
				FY 20	FY 21	FY 22	FY 23	
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	TOTAL HT							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	GRAND TOTAL HT + LT							
		Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	MYT FY 23
LOW TENSION				
LV 1: DOMESTIC				
Metered				
1.1				
	0 to 30 Units	Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
1.2	Upto 50 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	51 to 150 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	151 to 300 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	above 300 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total (1.2)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	un- metered			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	MYT FY 23
Total - LV 1 Domestic				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
LV 2.1				
	sanctioned load based tariff			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	demand based tariff for for CD above 10 kW			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
LV 2.2: NON-DOMESTIC				
	0 to 50 Units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 50 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Demand based tariff for for CD above 10 kW			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Total LV 2 Non-Domestic			
		Consumers	Nos.	
		Connected Load	KW	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

Particulars	Parameter	Unit of measurement	MYT FY 23
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	

LV 3: PUBLIC WATER WORKS AND STREET LIGHTS			
Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
Gram Panchayat			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
Temporary			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
Total - LV 3 PWW and Street Lights			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	

LV 4: LT INDUSTRY			
4.1a	Demand Based - CD Up to 150 HP/112 kW		
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
4.1b	Temporary		
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
4.2a	During Season		
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
4.2b	During Off-season		
	Consumers	Nos.	
	Connected Load	KW	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	MYT FY 23
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Total LV 4 LT Industrial			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

LV 5.1: IRRIGATION PUMP FOR AGRICULTURE				
Metered				
	Permanent Connections - first 300 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 300 to 750 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 750 Units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	consumers			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	connections			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	un-metered consumers			

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
	Permanent Connections - first 300 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 300 to 750 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 750 Units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	connections			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
5.3				
	Upto 25 HP in urban areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Upto 25 HP in rural areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	MYT FY 23
Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
5.4	Flat rate consumers			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Flat rate consumers			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL LV 5 AGRICULTURE				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
LV 6	E-VEHICLE / E-RICKSHAWS CHARGING STATIONS			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL LOW TENSION				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HIGH TENSION				
HV 1: RAILWAY TRACTION				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HV 2: COAL MINES				
	220 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	132 kV			

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
33 kV		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
11 kV		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 2 COAL MINES		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS

HV 3.1: Industrial Use				
11 kV supply		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
33 kV supply		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
132 kV supply		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
200/400 kV supply		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
Sub-Total HV 3.1: Industrial Use		Consumers	Nos.	
		Connected Load	KW	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

Particulars	Parameter	Unit of measurement	MYT FY 23
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
HV 3.2: Non-industrial use			
11 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
33 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
132 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
Sub-Total HV 3.2: Non-Industrial Use			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
HV 3.3: Shopping Mall			
11 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
33 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
132 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
Sub-Total HV 3.3: Shopping mall			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

Particulars	Parameter	Unit of measurement	MYT FY 23
	Total Revenue	Rs. Crs.	
HV 3.4: Power Intensive			
33 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
132 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
220 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
Sub-Total HV 3.4: Power Intensive			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	

HV-4: SEASONAL			
33 kV supply-During Season			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
11 kV supply-During Season			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
33 kV supply-During Off-season			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
11 kV supply-During Off-season			

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 4 SEASONAL				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE				
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 5				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

HV 6: BULK RESIDENTIAL USERS

	HV 6.1			
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV			
		Consumers	Nos.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	MYT FY 23
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total 6.1			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	HV 6.2			
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total 6.2			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	TOTAL HV 6			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID

		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

HV 8: E-VEHICLE / E-RICKSHAW CHARGING STATIONS

		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	MYT
				FY 23
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HT				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
GRAND TOTAL HT + LT				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

[illegible]

Summary of revenues and gap/surplus across major categories

Name of

Form No: R5

Tariff Category	CY FY 22			MYT FY 23		
	Total Revenue Rs. Crs.		(Gap) / Surplus (Rs / unit)	Total Revenue Rs. Crs.		(Gap) / Surplus (Rs / unit)
	With subsidy	Without subsidy		With subsidy	Without subsidy	
	A	B	C	A	B	C
LOW TENSION	A-C			A-C		A-C
LV 1: DOMESTIC						
LV 2: NON-DOMESTIC						
LV 3: PUBLIC WATER WORKS & STREET LIGHT						
LV 4: LT INDUSTRIAL						
LV 5: AGRICULTURE AND ALLIED ACTIVITIES						
LV 6: EV CHARGING STATION						
HIGH TENSION						
HV 1: RAILWAY TRACTION						
HV 2: COAL MINES						
HV-3.1: INDUSTRIAL						
HV-3.2: NON-INDUSTRIAL						
HV-3.3: SHOPPING MALL						
HV-3.4: POWER INTENSIVE INDUSTRIES						
HV-4: SEASONAL						
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION						
HV-5.2: OTHER THAN AGRICULTURE USE						
HV 6: BULK RESIDENTIAL USERS						
HV 7: SYNCHRONIZATION/ START-UP POWER						
HV 8: EV CHARGING STATION						
GRAND TOTAL HT + LT						

Name of Distribution Licensee													
Revenue Arrears and Age-wise Analysis													
S.No.	Particulars	Account Code	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES:
								Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3 years	
1	Sale of power within State												
2	Sale of power inter state												
3	Electricity duty												
4	Provision of unbilled revenue												
5	Dues from permanently disconnected consumers having arrears more than 10 lacs												
6	Miscellaneous receipts from consumers												
7	Less provision for doubtful dues from consumers												
8	Total (1+2+3+4+5+7)												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												

This information is to be provided for FY 2018-19 to FY 2020-21 (Actual) FY 2021-22 (estimated)

Status of Metering	Category	FY 20						
		No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of the Year	No of meters targeted to be installed during the Year
	LOW TENSION							
	LV 1: DOMESTIC							
	LV 2: NON-DOMESTIC							
	LV 3: PUBLIC WATER WORKS & STREET LIGHT							
	LV 4: LT INDUSTRIAL							
	LV 5: AGRICULTURE AND ALLIED ACTIVITIES							
	LV 6: EV CHARGING STATION							
	HIGH TENSION							
	HV 1: RAILWAY TRACTION							
	HV 2: COAL MINES							
	HV-3.1: INDUSTRIAL							
	HV-3.2: NON-INDUSTRIAL							
	HV-3.3: SHOPPING MALL							
	HV-3.4: POWER INTENSIVE INDUSTRIES							
	HV-4: SEASONAL							
	HV-5.1: PUBLIC WATER WORKS AND IRRIGATION							
	HV-5.2: OTHER THAN AGRICULTURE USE							
	HV 6: BULK RESIDENTIAL USERS							
	HV 7: SYNCHRONIZATION/ START-UP POWER							
	HV 8: EV CHARGING STATION							
	GRAND TOTAL HT + LT							

Status of Metering		FY 21		FY 22			
Category	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of the Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year
LOW TENSION							
LV 1: DOMESTIC							
LV 2: NON-DOMESTIC							
LV 3: PUBLIC WATER WORKS & STREET LIGHT							
LV 4: LT INDUSTRIAL							
LV 5: AGRICULTURE AND ALLIED ACTIVITIES							
LV 6: EV CHARGING STATION							
HIGH TENSION							
HV 1: RAILWAY TRACTION							
HV 2: COAL MINES							
HV-3.1: INDUSTRIAL							
HV-3.2: NON-INDUSTRIAL							
HV-3.3: SHOPPING MALL							
HV-3.4: POWER INTENSIVE INDUSTRIES							
HV-4: SEASONAL							
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION							
HV-5.2: OTHER THAN AGRICULTURE USE							
HV 6: BULK RESIDENTIAL USERS							
HV 7: SYNCHRONIZATION/ START-UP POWER							
HV 8: EV CHARGING STATION							
GRAND TOTAL HT + LT							

Status of Metering	Category	FY 23					
		No of consumers without meters at the end of the Year	No of meters targeted to be installed during the Year	No of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of the Year
	LOW TENSION						
	LV 1: DOMESTIC						
	LV 2: NON-DOMESTIC						
	LV 3: PUBLIC WATER WORKS & STREET LIGHT						
	LV 4: LT INDUSTRIAL						
	LV 5: AGRICULTURE AND ALLIED ACTIVITIES						
	LV 6: EV CHARGING STATION						
	HIGH TENSION						
	HV 1: RAILWAY TRACTION						
	HV 2: COAL MINES						
	HV-3.1: INDUSTRIAL						
	HV-3.2: NON-INDUSTRIAL						
	HV-3.3: SHOPPING MALL						
	HV-3.4: POWER INTENSIVE INDUSTRIES						
	HV-4: SEASONAL						
	HV-5.1: PUBLIC WATER WORKS AND IRRIGATION						
	HV-5.2: OTHER THAN AGRICULTURE USE						
	HV 6: BULK RESIDENTIAL USERS						
	HV 7: SYNCHRONIZATION/ START-UP POWER						
	HV 8: EV CHARGING STATION						
	GRAND TOTAL HT + LT						

Status of Metering	Category	FY 24				FY 25		
		No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of the Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year
	LOW TENSION							
	LV 1: DOMESTIC							
	LV 2: NON-DOMESTIC							
	LV 3: PUBLIC WATER WORKS & STREET LIGHT							
	LV 4: LT INDUSTRIAL							
	LV 5: AGRICULTURE AND ALLIED ACTIVITIES							
	LV 6: EV CHARGING STATION							
	HIGH TENSION							
	HV 1: RAILWAY TRACTION							
	HV 2: COAL MINES							
	HV 3.1: INDUSTRIAL							
	HV 3.2: NON-INDUSTRIAL							
	HV 3.3: SHOPPING MALL							
	HV 3.4: POWER INTENSIVE INDUSTRIES							
	HV-4: SEASONAL							
	HV-5.1: PUBLIC WATER WORKS AND IRRIGATION							
	HIV-5.2: OTHER THAN AGRICULTURE: USE							
	HV 6: BULK RESIDENTIAL USERS							
	HV 7: SYNCHRONIZATION/ START-UP POWER							
	HV 8: EV CHARGING STATION							
	GRAND TOTAL HT + LT							

Status of Metering	FY 26						
	Category	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of the Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year
	LOW TENSION						
	LV 1: DOMESTIC						
	LV 2: NON-DOMESTIC						
	LV 3: PUBLIC WATER WORKS & STREET LIGHT						
	LV 4: LT INDUSTRIAL						
	LV 5: AGRICULTURE AND ALLIED ACTIVITIES						
	LV 6: EV CHARGING STATION						
	HIGH TENSION						
	HV 1: RAILWAY TRACTION						
	HV 2: COAL MINES						
	HV-3.1: INDUSTRIAL						
	HV-3.2: NON-INDUSTRIAL						
	HV-3.3: SHOPPING MALL						
	HV-3.4: POWER INTENSIVE INDUSTRIES						
	HV-4: SEASONAL						
	HV-5.1: PUBLIC WATER WORKS AND IRRIGATION						
	HV-5.2: OTHER THAN AGRICULTURE USE						
	HV 6: BULK RESIDENTIAL USERS						
	HV 7: SYNCHRONIZATION/ START-UP POWER						
	HV 8: EV CHARGING STATION						
	GRAND TOTAL HT + LT						

Status of Metering		FY 27					Form No: P2	
Category	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year			
LOW TENSION								
LV 1: DOMESTIC								
LV 2: NON-DOMESTIC								
LV 3: PUBLIC WATER WORKS & STREET LIGHT								
LV 4: LT INDUSTRIAL								
LV 5: AGRICULTURE AND ALLIED ACTIVITIES								
LV 6: EV CHARGING STATION								
HIGH TENSION								
HV 1: RAILWAY TRACTION								
HV 2: COAL MINES								
HV-3.1: INDUSTRIAL								
HV-3.2: NON-INDUSTRIAL								
HV-3.3: SHOPPING MALL								
HV-3.4: POWER INTENSIVE INDUSTRIES								
HV-4: SEASONAL								
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION								
HIV-5.2: OTHER THAN AGRICULTURE USE								
HV 6: BULK RESIDENTIAL USERS								
HV 7: SYNCHRONIZATION/ START-UP POWER								
HIV 8: EV CHARGING STATION								
GRAND TOTAL HT + LT								

Major System Disturbances (Grid Disturbances) **Name of Distribution Licensee** **Form No: PS**

Sl.No.	Particulars	FY 20	FY 21	FY 22
1	Number of disturbances (Major Grid Collapse)			
2	Total Duration of Disturbances			
3	Estimated unserved energy due to such interruption			
4	Number of occasions when State system was isolated from the Regional Grid due to system disturbance affecting power supply in the State.			
5	Number of occasions when system remained stable after having being isolated from the Regional Grid due to system disturbance.			
6	Remedial measures to prevent grid System disturbance.			

Peak Demand in MW **Name of Distribution Licensee** **Form No: P7**

Sl.No.		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Peak Period								
	a) Winter								
	b) Summer								
	c) Other								
2	Maximum Peak Demand								
	a) Restricted								
	b) Unrestricted								
3	Peak Availability Assessed By MP Transco								
4	Shortfall in meeting Peak Demand								
	a) Restricted								
	b) Unrestricted								

Notes:- Details of Load Rostering may be provided along with this format i.e., in terms of MW, MU and number of hours per

Release of Customer Bills
 Details should be provided Circle-wise
Name of Distribution Licensee _____ **Form No: P8**

S. No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
1	Determine The Time It Takes									
	a) In Taking The Meter Reading	Days								
	b) Editing Of Data	Days								
	c) Preparation Of Bill	Days								
	d) Printing Of Bill And Date Of Issue Of Bill	Days								
	e) From Issue Date To Delivery To Consumer	Days								
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days								
2.a.	Number of consumers making payment:									
	a) Within The Due Date	%								
	b) After The Due Date	%								
2.b.	Disconnection Of The Consumers									
	a) Defaulters	No								
	b) Actually Disconnected	No								
	c) % Defaulters Disconnected	%								
3	Checking									
	a) % of Counters By AE / JE	%								
	b) % of Bills By AE / JE / RA / Officials	%								
	Bills That Are Disputed By The Customer to Total Bills Per Month per Division	%								
4										
5	Number Of Meters Found Defective Per Month	%								
6	Tampered Meters that Are Identified Per month.	No								
7	Average Time Taken To									
	a) Replace Defective/Disputed Meters	Days								
	b) Replace The Tampered Meters Identified	Days								

Name of Distribution Licensee _____ Form No: P9

Status of Un-authorised connection by tariff category

Details should be provided Circle-wise

Sl.No.	Particulars	FY 20	FY 21	FY 22
LOW TENSION				
LV 1: DOMESTIC				
LV 2: NON-DOMESTIC				
LV 3: PUBLIC WATER WORKS & STREET LIGHT				
LV 4: LT INDUSTRIAL				
LV 5: AGRICULTURE AND ALLIED ACTIVITIES				
LV 6: EV CHARGING STATION				
HIGH TENSION				
HV 1: RAILWAY TRACTION				
HV 2: COAL MINES				
HV-3.1: INDUSTRIAL				
HV-3.2: NON-INDUSTRIAL				
HV-3.3: SHOPPING MALL				
HV-3.4: POWER INTENSIVE INDUSTRIES				
HV-4: SEASONAL				
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION				
HV-5.2: OTHER THAN AGRICULTURE USE				
HV 6: BULK RESIDENTIAL USERS				
HV 7: SYNCHRONIZATION/ START-UP POWER				
HV 8: EV CHARGING STATION				
GRAND TOTAL HT + LT				

Consumer Complaint **Name of Distribution Licensee** **Form No: P10**

SL.NO.	TYPE OF COMPLAINT	NO. OF COMPLAINTS RECEIVED DURING					
		Ist.Six months FY 20	2nd.Six months FY 20	Ist.Six months FY 21	2nd.Six months FY 21	Ist.Six months FY 22	
1	Interruption due to problem in L.T supply (Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of L.T lines consequent to loose spans and touching of tree branches)						
2	Problems in metering and meter reading (Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notin						
3	Errors in billing (Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings						
4	Any other						

Annexure-I - True up and Revised ARR formats for FY 2023-27

NAME OF DISTRIBUTION LICENSEE:

INDEX OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES

	Financial Formats			Tick
1	Sheet	S1	Statement of Profit & Loss	
2	Sheet	S2	Balance Sheet	
3	Sheet	S3	Cash Flow Statement	
4	Sheet	S4	Share Capital and Reserves & Surplus	
5	Sheet	S5	Current Assets and Liabilities	
6	Sheet	S6	Financial Investments	
7	Sheet	S7	Deferred Tax Asset/Liability	
8	Sheet	S8	Other Long Term Liability	
9	Sheet	S9	Long Term Loan & Advances	
	Expenses formats			
10	Sheet	A1	Aggregate Revenue Requirement	
11	Sheet	F1	Power Purchase cost	
12	Sheet	F1a	Month-wise power procurement details	
13	Sheet	F1b	Energy Balance : Energy Input and Cost of Pool Power	
14	Sheet	F1c	Intra State Transmission (MPTRANSCO) Charges	
15	Sheet	F1d	Intra State Inter Discom UI details	
16	Sheet	F1e	Inter-State Transmission Charges	
17	Sheet	F1f	SLDC Charges	
18	Sheet	F1g	Comparison of Actual Energy Charges and Energy Charges considered as per MoD	
19	Sheet	F1h	Energy Banked	
20	Sheet	F1i	Power Purchase from Open Market	
21	Sheet	F1j	RPO Compliance Details	
22	Sheet	F1j(i)	Actual Solar/Non-Solar Energy Purchase	
23	Sheet	F2	Gross Fixed Assets	
24	Sheet	F2a	Depreciation and provision for depreciation	
25	Sheet	F2b	Investment Plan - Master	
26	Sheet	F2b(i)	Commissioning / Capitalisation Plan - Master	
27	Sheet	F2b(ii)	Year-wise Capital Expenditure	
28	Sheet	F2b(iii)	Financing of capitalised works	
29	Sheet	F2c	Capital Works in Progress - Summary Statement	
30	Sheet	F2d	Details of Expenses Capitalised	
31	Sheet	F2e	Contribution Grants & subsidies towards Capital assets	
32	Sheet	F3	Interest & Finance charges	
33	Sheet	F3a	Calculation of weighted average rate of interest on actual loans	
34	Sheet	F4	Working Capital Requirements	
35	Sheet	F5	R&M Expenses	
36	Sheet	F6	Employees' Cost & Provisions	
37	Sheet	F7	Administration & General Expenses	
38	Sheet	F8	Return on Equity	
39	Sheet	F9	Statement of Sundry Debtors & provision for bad & doubtful debtors	
40	Sheet	F10	Extraordinary Items	
41	Sheet	F11	Net Prior Period Expenses/Income	
42	Sheet	F12	Other expenses	
43	Sheet	F13	Income Tax Provisions	
44	Sheet	F14	Other income	
45	Sheet	F14a	Income from Miscellaneous Charges from consumers	
46	Sheet	F14b	Expenses and Income from Business other than Licensed business	
47	Sheet	F15a	Consumer Security Deposit	
48	Sheet	F15b	Payments made by prepaid consumers	
49	Sheet	F16	Lease Rental	
50	Sheet	F17	T&D Losses in LT and HT System	
51	Sheet	F18	Distribution Losses	
52	Sheet	F19	Details of physical characteristics of the network	
53	Sheet	F20	Category Wise Incentive / Rebate	
	Revenue formats			

Annexure-I -True up and Revised ARR formats for FY 2023-27**NAME OF DISTRIBUTION LICENSEE:****INDEX OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES**

54	Sheet	R1	Monthly Sales	
55	Sheet	R2	Summary of Actual / estimated Revenue from sale of power	
56	Sheet	R3	Revenue from Prevailing/Current Tariff & Charges	
57	Sheet	R4	Revenue from Proposed Tariff & Charges	
58	Sheet	R5	Summary of revenues and gaps/surpluses across major categories	
59	Sheet	R6	Income from Wheeling Charges	
Performance formats				
60	Sheet	P1	Revenue Arrears and Agewise Analysis	
61	Sheet	P2	Status of Metering	
62	Sheet	P3	Abstract of outages due to tripping in HT feeders	
63	Sheet	P4	Failure of Transformers	
65	Sheet	P6	Electrical Accidents	
66	Sheet	P7	Peak Demand	
67	Sheet	P8	Release of Customer bills	
68	Sheet	P9	Status of unauthorised connections	
69	Sheet	P10	Consumer Complaint	
70	Sheet	FAR	Fixed Asset Register	

PY Previous Y Year for which true-up is claimed

CY Current Y Year for which Revised Estimates are submitted

EY Ensuing Y Year for which revised ARR and Tariff is claimed

Form No: S1

Statement of Profit & Loss		All figures in Rs Crores		
	Particulars	PY	CY	EY
I.	Revenue from operations (including Revenue Subsidy)			
II.	Other income			
III.	Income from other business allocated to Licensed business			
IV	Total Revenue (I + II+III)			
V	Expenses:			
	Purchase of Power from MP Genco			
	Purchase of Power from Other Sources			
	Inter-State Transmission charges			
	Intra-State Transmission (MP Transco) Charges			
	SLDC Charges			
	Depreciation and amortization expenses			
	Interest & Finance Charges			
	Repairs and Maintenance			
	Employee costs			
	Administration and General expenses			
	Net prior period credit charges			
	Other Debits, Write-offs			
	Lease Rental			
	Total Expenses			
VI	Profit before exceptional and extraordinary items and tax (IV-V)			
VII	Exceptional items			
VIII	Profit before extraordinary items and tax (VI – VII)			
IX	Extraordinary items			
X	Profit before tax (VIII- IX)			
XI	Tax expense:			
	(1) Current tax			
	(2) Deferred tax			
XII	Profit (Loss) for the period from continuing operations (X-XI)			
XIII	Profit/(loss) from discontinuing operations			
XIV	Tax expense of discontinuing operations			
XV	Profit/(loss) from Discontinuing operations (after tax) (XIII-XIV)			
XV	Profit (Loss) for the period (XII+ XV)			

Balance Sheet

Form No: S2

		All figures in Rs Crores		
	Particulars	PY	CY	EY
I	EQUITY AND LIABILITIES			
	(1) Shareholders' funds			
	(a) Share capital			
	(b) Reserves and surplus			
	(c) Money received against share warrants			
	(2) Share application money pending allotment			
	(3) Non-current liabilities			
	(a) Long-term borrowings			
	(b) Deferred tax liabilities (Net)			
	(c) Other Long term liabilities			
	(d) Long-term provisions			
	(4) Current liabilities			
	(a) Short-term borrowings			
	(b) Trade payables			
	(c) Other current liabilities			
	(d) Short-term provisions			
	TOTAL			
II.	ASSETS			
	(1) Non-current assets			
	(a) Fixed assets			
	(i) Tangible assets			
	Gross Block (Net of assets not in use)			
	less: Accumulated Depreciation			
	Net Block			
	(ii) Intangible assets			
	Gross Block			
	less: Accumulated Amortization			
	Net Block			
	(iii) Capital work-in-progress			
	(iv) Intangible assets under development			
	(b) Non-current investments			
	(c) Deferred tax assets (net)			
	(d) Long-term loans and advances given by Utility			
	(e) Other non-current assets			
	(2) Current assets			
	(a) Current investments			
	(b) Inventories			
	(c) Trade receivables			
	(d) Cash and cash equivalents			
	(e) Short-term loans and advances			

Balance Sheet

Form No: S2

		All figures in Rs Crores		
	Particulars	PY	CY	EY
	(f) Other current assets			
	TOTAL			

Name of Distribution Licensee

Cash Flow Statement

Form No: S3

All figures in Rs Crores

		Particulars	PY	CY	EY
I	1	Net Funds from Operations:			
		A. Net Funds from Earnings:			
		Profit before Tax			
		Less:			
		Subsidy and Grants			
		Income Tax payment during the year			
		Total of A			
		B. ADD: Debits to Revenue Account not requiring Cash Outflow:			
		(i) Depreciation			
		(ii) Amortisation of Deferred Cost			
		(iii) Amortisation of Intangible Assets			
		(iv) Investment Allowance Reserve			
		(v) Others, if any.			
		Total of B			
		C. LESS: Credits to Revenue Account not involving Cash Receipts:			
		(i) Depreciation			
		(ii)			
		Total of C			
		Net Funds from Earnings (A+B-C)			
	2	Contributions, Grants and Subsidies towards Cost of Capital Assets			
	3	Security Deposit from consumers			
	4	Proceeds from disposal of Fixed Assets			
	5	Total Funds from Operations (1+2+3+4)			
	6	Net Increase/(Decrease) in Working Capital:			
		A. Increase/(Decrease) in Current Assets:			
		a) Inventories			
		b) Receivables against sale of power			
		c) Loans and Advances			
		d) Sundry Receivables			
		Total of A			
		B. Increase/(Decrease) in Current Liabilities:			
		a) Borrowings for working capital			
		b) Other Current liabilities - Power purchase			
		- Others			
		Total of B			
		Net Increase/(Decrease) in Working Capital (A - B)			
	7	Net Funds from Operations before Subsidies & Grants (5-6)			
	8	Receipts from Revenue Subsidies and Grants			
	Total I	Net Funds from Operations including Subsidies & Grants (7+8)			
II		Net Increase/(Decrease) in Capital Liabilities:			
		A. Fresh Borrowings:			
		(a) State Loans			
		(b) Foreign currency Loans/Credits			
		(c) Other Borrowings			
		Total of A			
		B. Repayments:			
		Repayment of Principal			
		(a) State Loans			
		(b) Foreign currency Loans/Credits			
		(c) Other Borrowings			
		Total of B			

Name of Distribution Licensee

Cash Flow Statement

Form No: S3

All figures in Rs Crores

		Particulars	PY	CY	EY
Total II		Net Increase /(Decrease) in Capital Liabilities (A - B)			
III		Increase/(Decrease) in Equity Capital			
IV		Total Funds available for Capital Expenditure (I+II+III)			
V		Funds Utilised on Capital Expenditure:			
		(a) On Projects			
		(b) Released Assets reissued to works			
		(c) Intangible Assets			
		(d) Deferred Costs			
		Total of V			
VI		Net Increase/(Decrease) in Investments			
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)			
VIII		Add: Opening Cash & Bank balances			
IX		Closing Cash & Bank Balances (VII+VIII)			

Name of Distribution Licensee

Share Capital and Reserves & Surplus

Form No: S4

All figures in Rs Crores						
SL.No.	Description of capital	Account Code	Balance at the beginning of the year	Appropriation during the year	Withdrawals/ Allotment during the year	Balance at the end of the year
			1	2	3	4
A	SHARE CAPITAL					
	Equity Capital					
B	RESERVES & SURPLUS					
	RESERVES					
	General Reserve					
	Capital Reserve					
	a) Capital contributions from consumers					
	b) Capital subsidies / grants					
	c) Any other Capital Reserve					
	Other reserves					
	Sub-total of Reserves					
	SURPLUS					
	Surplus (including debit balance of P&L)					
	Sub-total of Surplus					
	Total Reserves & Surplus					
C	Money received against share warrants					
D	Share Application money pending allotment					

Note:- Information to be provided for each PY, CY and EY

Current Assets & Liabilities Form No: SS

All figures in Rs Crores

Sl.No	Particulars	Account code	PY	CY	EY
A	Current Assets, Loans and Advances				
	(a) Current investments				
	(b) Inventories				
	(c) Trade receivables				
	(d) Cash and cash equivalents				
	(e) Short-term loans and advances				
	(f) Other current assets				
	TOTAL OF 'A'				
B	Current Liabilities				
	(a) Short-term borrowings				
	(b) Trade payables				
	(c) Other current liabilities				
	(d) Short-term provisions				
	TOTAL OF 'B'				

Financial Investments		Form No: S6			All figures in Rs Crores		
Particulars	Account Code	PY	CY	EY			
Investment - 1							
Opening balance							
Further investments during the year							
Investments realised during the year							
Closing balance							
Investment - 2							
Opening balance							
Further investments during the year							
Investments realised during the year							
Closing balance							
Investment - 3							
Opening balance							
Further investments during the year							
Investments realised during the year							
Closing balance							
Investment - 4 and so on							
Opening balance							
Further investments during the year							
Investments realised during the year							
Closing balance							
Total Investments							
Opening balance							
Further investments during the year							
Investments realised during the year							
Closing balance							

Deferred Tax Asset/Liability		Name of Distribution Licensee		Form No: S7	
		All figures in Rs Crores			
Sl.No.	Description of capital	Account Code	PY	CY	EY
	Deferred Tax Asset/Liability				

Other Long Term Liability

Name of Distribution Licensee

Form No: S8

All figures in Rs Crores

Sl.No.	Description of capital	Account Code	PY	CV	EY
A	Other Long term liabilities				
	Total				
B	Long-term provisions				
	Total				

Name of Distribution Licensee

Long Term Loan & Advances

Form No: S9

All figures in Rs Crores

Sl.No.	Description	Account Code	PY	CY	EY
A	Long Term Loan & Advances				
	Total Long Term Loan & Advances				
B	Other non-current assets				
	Total Other non-current assets				

Aggregate Revenue Requirement
Name of Distribution Licensee

Form No: A1

Particulars	CY				EY	
	Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A Expenditure						
Power Purchase expenses, including Inter-State and Intra-State Transmission charges and wheeling charges payable to any other Distribution Licensee						
Aggregate Revenue Requirement of Wheeling Activity						
Aggregate Revenue Requirement of Retail Sale Activity						
B Less						
Income from Additional Surcharge						
Income from Cross Subsidy Surcharge						
Total Aggregate Revenue Requirement for Distribution and Retail Sale (A-B)						

Aggregate Revenue Requirement for Expenses related to Purchase of power - I

Particulars	CY		EY	
	Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates
Power Purchase or Energy Available (MU)				
Sale of Power (MU)				
Loss %				
Expenditure				
Cost of power purchase, including T&D losses				
Inter-State Transmission charges				
Intra-state Transmission (MP Transco) charges				
Wheeling charges payable to other distribution licensee				
SLDC fees and charges				
Any other expenses*				
Total expenditure on power purchase				

Aggregate Revenue Requirement For Wheeling activity - II

Particulars	PY		CY		EY	
	Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A Expenditure						
R&M Expense						
Employee Expenses						
A&G Expense						
Depreciation						
Interest & Finance Charges on project loans						
Interest and Finance Charges on working capital loans						
Lease Rental						
Any other expenses*						
Return on Equity						
B Less:						
Other Income (inclusive of income from wheeling charges)						
Annual Revenue Requirement (A-B)						

Aggregate Revenue Requirement For Retail Sale activity - III

Particulars	PY		CY		EY	
	Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A Expenditure						
R&M Expense						
Employee Expenses						
A&G Expense						
Depreciation						
Interest & Finance Charges on project loans						
Interest and Finance Charges on working capital loans						
Interest and Finance Charges on Consumer Security Deposit						
Bad and Doubtful debts						

*** Please provide the necessary details**

[illegible]

Power Purchase cost

Name of Distribution License

Sl No	Source	Plant Capacity / (MW) %	MP's Share in MW	Energy Sent Out (ESU) from the Station	MU Purchased / generated (in Unit)	Capacity Charges		Energy Charge Rate		Other Charges				Amount in Rs. Crore	
						Total Capacity Charge in Rs. Crore	Total Capacity Charge per unit (Rs. per unit)	Total ECR (Rs. Crore)	Total ECR (Rs. per unit)	Any Other (ED, Cos etc.)	Total of Other Charges in Rs. Crore	Total Other Charges per unit (Rs. per unit)	All Charges Total in Rs. Crore	Average rate (P/Unit)	Net energy delivered at MP State per unit (MU)
16	Candharwar HPS														
17	Bharatpur Sugar & Industries HPS														
18	Etah HPS														
	SGS-Total														
III	JV Hydel & Other Hydel														
1	NHPC Indrapur HPS														
2	NHPC Oshwarwar HPS														
3	Sagar Sagar HPS														
4	Rohat HPS														
5	Mandla HPS														
6	SUN Ramgarh HPS														
7	SUN Indori HPS														
8	Taheri HPS														
9	Katohwar HPS														
10	Purani HPS														
11	NHPC Chauri HPS														
12	NHPC Chauri HPS														
13	NHPC Dabadi														
14	NHPC Dabadi														
15	NHPC Seva HPS														
16	NHPC Un HPS														
17	NHPC Kichangpur														
18	NHPC Kichangpur HPS														
19	NHPC Singrauli Small HPS														
20	NTDA from RVPL														
	JV Hydel & Other Hydel Total														
IV	IPP														
1	Jaipur Bina Power														
2	Jaipur Bina Power														
3	Jaipur Bina Power														
4	Jaipur Bina Power														
5	Jaipur Bina Power														
6	Jaipur Bina Power														
	IPP-Total														
V	Renewables														
1	Solar*														
2	Other Mini Micro*														
3	Other than Solar & Mini Micro*														
	Renewables Total														
A	Grand Total (A+B+C+D+E+F+G+H+I+J+K+L+M+N+O+P+Q+R+S+T+U+V+W+X+Y+Z)														
B	Total Inter-State transmission losses														
C	Total energy input to MP system (A+B)														

This information is to be provided for PV (Actual), CY (estimated) and EY (Projected)

This form must be accompanied by details of relevant CERC Orders and bills raised by the generating company on MP Trade/Discoms

Please add the new generating stations at appropriate places in the table above

*Plant wise details to be submitted

Month-wise Power Procurement details		Months in the Financial Year												Total	
Sl No	Power purchase Agures in MU	April	May	June	July	August	September	October	November	December	January	February	March	Total	
III	Power purchase Agures in MU														
	Source / Station														
	1 JV Hydel & Other Hydel														
	1 NHDC Indragiri HPS														
	2 NHDC Omlakshwar HPS														
	3 Sardar Sarovar HPS														
	4 Rihand HPS														
	5 Mahanadi HPS														
	6 SVN Ranpur HPS														
	7 SVN Indira HPS														
	8 Tehri HPS														
	9 Kuchayra HPP														
	10 Parbati III														
	11 NHPC Chamera II														
	12 NHPC Chamera III														
	13 NHPC Dabhoi														
	14 NHPC Damodar														
	15 NHPC Sessa II														
	16 NHPC Uth														
	17 NHPC Kishanganga														
	18 NHPC Koldam HPP I														
	19 NHPC Singrauli Small HPP														
	20 MTOA from KVPNL														
	JV Hydel & Other Hydel-Total														
IV	IPPs														
	1 Jaypee Bina Power														
	2 Lanco Amarkantak TDS Unit 1														
	3 Reliance UMPP, Sonam														
	4 Jindal Power STPS, Nigai														
	5 MB Power STPS														
	6 Jindal Power STPS Unit 1														
	IPPs-Total														
V	Renewables														
	1 Solar*														
	2 Other Mini Micro*														
	3 Other (Small Solar & Mini Micro*)														
	Renewables Total														
A	Gross Total (I+II+III+IV+V)														
B	Total Inter-State transmission losses														
C	Total energy input to MP system (A-B)														

This information is to be provided for PY (Actual), CY (estimated) and EY (Projected)

Energy Balance

Name of Distribution Licensee

Form PB

Particulars	Notation / Calculation	PY		CV		EY	
		Approved in MYT/Tariff Order %	Claimed for true-up %	Approved in MYT/Tariff Order %	Revised Estimates %	Approved in MYT Order %	Revised claim %
1 Energy Sales							
a) LT Sales	A1						
b) HT Sales at 11kV	A2						
c) HT Sales at 33kV	A3						
d) EHT Sales	A4						
Total Energy Sales	A						
2 Distribution Losses							
a) Distribution losses at 33kV level	B1						
b) Distribution Losses in HT i.e. at 11kV + 33kV combined	B2						
c) Distribution losses in HT 11kV and LT system combined	B3						
Total Distribution Losses	B						
3 Energy requirement at T-D boundary							
a) 11kV and LT energy requirement combined	C1 = (A1+A2)/(1-B)						
c) HT 33kV energy requirement	C2 = A3/(1-B1)						
Total energy requirement at T-D boundary	C = C1 + C2						
4 Intra-State Transmission Losses	D						
5 Energy requirement of EHT consumers	E = A4/(1-D)						
6 Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses	F = C/(1-D)						
7 Energy Requirement of Distribution Licensee	G = E + F						
8 Inter-State Transmission Losses in MU	H						
9 Total Energy requirement	I = G + H						
10 Total Energy available							
From MP Genco	J1						
From Other Sources	J2						
Total Energy Available	J						
11 Surplus / (Deficit)	J - I						

Name of Distribution Licensee
Intra State Transmission (MPTRANSCO) Charges

	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	PY			
	Approved in MYT/Tariff Order			
	Claimed for true-up			
2	CY			
	Approved in MYT/Tariff Order			
	Revised Estimate			
	EY			
3	Approved in MYT Order			
	Revised claim			

Sl. No.	Year	Contracted Capacity (MW)	Monthly Wheeling Charge (Rs/kW)	Total charges (Rs.Crs.)
1	PY			
	Approved in MYT/Tariff Order			
	Claimed for true-up			
2	CY			
	Approved in MYT/Tariff Order			
	Revised Estimate			
	EY			
3	Approved in MYT Order			
	Revised claim			

Name of Distribution Licensee
Intra-state Inter Discom UI Charges details

Form No. 77R

PY

Month	Overdrawals during									
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20			Total Receivable (Rs. Cr.)
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	Total UI charges (Rs. Cr.)	
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Total for the year										

CY

Month	Overdrawals during									
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20			Total Receivable (Rs. Cr.)
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	Total UI charges (Rs. Cr.)	
April										
May										
June										
July										
August										
September										

Attach supporting documents for each of the entries made.
Assumptions made, if any, should be clearly indicated at appropriate places.

Name of Distribution Licensee

Inter State Transmission Charges

Form No. File												
Transmission Charges												
	PY			CY			EY					
Month	Approved in MYT/Tariff Order		Claimed for true-up		Approved in MYT/Tariff Order		Revised Estimates		Approved in MYT Order		Revised claim	
	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)	Contracted Capacity (MW)	Total Transmission/PoC charges (Rs.Crs.)
April												
May												
June												
July												
August												
September												
October												
November												
December												
January												
February												
March												
Total												

For justification of the claims, the relevant CERC Order and the bills raised by CTU must be enclosed

Name of Distribution Licensee

SLDC Charges

Form No: FIF

Amount in Rs. Crore

SLNo.	Year	Contracted Capacity (MW)	Monthly SLDC Charge (Rs/MW)	Total charges (Rs.Crs.)
1	py			
	Approved in MYT/Tariff Order			
	Claimed for true-up			
2	CV			
	Approved in MYT/Tariff Order			
	Revised Estimates			
	EY			
3	Approved in MYT Order			
	Revised claim			

Name of Distribution Licensee

Comparison of Actual Energy Charges and Energy Charges considered as per MoD#

Name of Station*	Must Run Status	MoD Rate (Rs./kWh)	Actual Availability (MU)	Actual Schedule Energy (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)	Total Energy Charges (Rs. Crore)
Must Run Station-1	Must Run	-	B	C	D	E	F	G=F*C/10
Must Run Station-2	Must Run	-						
...	Must Run	-						
...	Must Run	-						
...	Must Run	-						
...	Must Run	-						
Must Run Station-n	Must Run	-						
MOD Station-1	No Must Run							
MOD Station-2	No Must Run							
...	No Must Run							
...	No Must Run							
...	No Must Run							
...	No Must Run							
MOD Station-n	No Must Run							

*Name of Stations needs to be stocked up in accordance to MoD rate
Details to be provided month wise

Note:

Name of Distribution Licensee

Banking of Power*

Name of Station	MoD Rate (Rs./kWh)	Actual Availability (MU)	Actual Scheduled Energy (MU)	Energy Banked (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)
MOD Station-1							
MOD Station-2							
....							
....							
....							
....							
MOD Station-n							

Form No: F1h

Note:

* Details to be provided month wise

Name of Distribution Licensee
Power Purchase from Open Market

Form No: F1i

Name of Sources	Actual Purchase (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)	Total Charges (Rs. Crore)
IEX					
PXIL					
UI/DSM					
Anyother Source					

Note:

* Details to be provided month wise

Name of Distribution Licensee

RPO Compliance Details

Form: F1J

Particulars	PY	CY	EY
Total Power Purchase (MU)			
Total Power Purchase Cost (Rs. Cr)			
Power Purchase from Hydro Sources (MU)			
Power Purchase Cost from Hydro Sources (Rs. Cr)			
Net Power Purchase excluding hydro sources(MU)			
Net Power Purchase Cost (Rs.Cr)			
RPO% for the Year			
Solar (%)			
Non-Solar(%)			
RPO Requirement solar (MU)			
RPO Requirement Non-solar (MU)			
Actual Solar Energy Purchase (MU)			
Actual Solar Energy Purchase Cost (Rs. Cr)			
Actual Non -Solar Energy Purchase (MU)			
Actual Non -Solar Energy Purchase Cost (Rs.Cr)			
Actual REC Solar quantity purchased (Nos)			
Cost of Solar REC Purchased (Rs. Cr)			
REC Non-Solar quantity purchased (Nos)			
Cost of Non-Solar REC Purchased (Rs. Cr)			

Source wise RPC compliance details

[illegible]

State Road Assets
Name of Institution/Ministry

Sl.No	Particulars	Account Code*	P				CV				EV			
			Approved in MYT/Estt Order		Claimed for free-up		Approved in MYT/Estt Order		Backed Estimate		Approved in MYT Order		Revised claim	
			Addition During Year	At End Of Year	Addition During Year	At End Of Year	Addition During Year	At End Of Year	Addition During Year	At End Of Year	Addition During Year	At End Of Year	Addition During Year	At End Of Year
			Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use	Adjustments & Deduction & assets not in use
1	Land & Land rights													
2	Building and Civil Works													
	Others 1													
	Others 2													
	Others 3													
	Sub-Total													
3	Hydraulic Works													
4	Other Civil Works													
5	Plant & Machinery													
	Power Transformers and kiosk's													
	Transmission lines (conductors and towers)													
	Other substation equipment													
	Sub-stations Control gear & Protection													
	Materials													
	Others													
	Sub-Total													
	Total													
6	Low Voltage Networks etc.													
	Overhead lines upto 11KV													
	Underground cables upto 11KV													
	LT lines, with accessories etc.													
	Others													
	Sub-Total													
	Total													
7	Communication equipment													
8	Vehicles													
9	Permitting & Others													
10	Office Equipments													
11	Stores or Partnership projects etc. (included in above total)													
12	Assets added over & pending final valuation													
13	Any other items													
14	Total (1 to 14)													

Amount in Rs. Crore

Note: * Account Code must be provided, otherwise, the item shall not be considered. For Assets not in use, the details should be provided as per Form F27

Form: P2(i)

Name of Distribution Licensee
Reconciliation of capitalisation claimed vis-à-vis books
(Amount in Rs. Crore)

S. No.	Particulars	PY	CY	EY
1	Opening Gross Block as per IND AS			
2	Add/Less: Adjustments*			
3	Opening Gross Block as per IGAAP			
4	Closing Gross Block as per IND AS			
5	Add/Less: Adjustments*			
6	Closing Gross Block as per IGAAP			
7	Total Additions as per books			
8	Less: Exclusions (items not allowable / not claimed)			
9	Net Additional Capital Expenditure Claimed (on accrual basis)			
10	Less: Un-discharged Liabilities (as per IGAAP)			
11	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)			
12	Net Additional Capital Expenditure Claimed (on cash basis)			

Note: (1) Form is to be certified by the Auditor and Certificate issued as per the guidelines prescribed by their governing body. (2) Reason for exclusion of any expenditure shall be given in Clear terms. *Break-up to be specified.

Amount in Rs. Crore

* Account Cards must be provided, otherwise, the item shall not be considered "Withdrawals" must also include depreciation on assets not in use

Note: * Account Code must be provided, otherwise, the item shall not be considered "Withdrawals" must also include depreciation on assets not in use

Form F2b

Amount in Rs. Crore

[illegible]

For Retail Sale activity

* Only as per the approved Capital Investment Plan

** Support with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary
Codes for selecting Nature of work

- 1.1 - New works, capacity building
- 1.2 - Augmentation works, capacity building
- 1.3 - Additional works, capacity building
- 2.1 - New works, System Strengthening
- 2.2 - Augmentation works, System Strengthening
- 2.3 - Additional works, System Strengthening
- 3.1 - New works, Voltage Improvement
- 3.2 - Augmentation works, Voltage Improvement
- 3.3 - Additional works, Voltage Improvement
- 4.1 - New works, Loss Reduction
- 4.2 - Augmentation works, Loss Reduction
- 4.3 - Additional works, Loss Reduction
- 5.1 - New works, Consumer service
- 5.2 - Augmentation works, Consumer service
- 5.3 - Additional works, Consumer service
- 6.1 - New works, Reliability of Supply
- 6.2 - Augmentation works, Reliability of Supply
- 6.3 - Additional works, Reliability of Supply
- 7 - New works, Replacement of Equipments

Name of Distribution Licensee

Commissioning / Capitalisation Plan - Master

Form F2b(I)

For wheeling activity

Amount in Rs. Crore

Project Details		Capitalisation schedule				
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Capital Investment Plan** (YES/NO)	As at beginning of FY	PY	CY	EY
A	PY					
1						
2						
B	CY					
1						
2						
C	EY					
1						
2						

For Retail Sale activity

Project Details		Capitalisation schedule				
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Capital Investment Plan** (YES/NO)	As at beginning of FY	PY	CY	EY
A	PY					
1						
2						
B	CY					
1						
2						
C	EY					
1						
2						

All schemes should necessarily be in the same serial order

* Only as per the approved Capital Investment Plan

** Support with appropriate paper work i.e. Electrical Inspector Certificate, as necessary

Codes for selecting Nature of work

- 1.1 - New works, capacity building
- 1.2 - Augmentation works, capacity building
- 1.3 - Additional works, capacity building
- 2.1 - New works, System Strengthening
- 2.2 - Augmentation works, System Strengthening
- 2.3 - Additional works, System Strengthening
- 3.1 - New works, Voltage Improvement
- 3.2 - Augmentation works, Voltage Improvement
- 3.3 - Additional works, Voltage Improvement
- 4.1 - New works, Loss Reduction
- 4.2 - Augmentation works, Loss Reduction
- 4.3 - Additional works, Loss Reduction
- 5.1 - New works, Consumer service
- 5.2 - Augmentation works, Consumer service
- 5.3 - Additional works, Consumer service
- 6.1 - New works, Reliability of Supply
- 6.2 - Augmentation works, Reliability of Supply
- 6.3 - Additional works, Reliability of Supply
- 7 - New works, Replacement of Equipments

Name of Distribution Licensee
Year-wise Capital Expenditure
For wheeling activity

SOURCE OF FINANCING FOR CAPEX DURING THE YEAR										Amount in Rs. Crore								
Name of scheme	Nature of Project (Select appropriate code from below)	Cumulative expenditure till beginning of year	Opening CWIP at beginning of year	Capex during the year and of year	Total capex till end of year	Equity component of capex in year				Debt Component of capex in year			Capitalisation		Balance CWIP at end of year			
						Internal Accrual (from free reserves and surplus)	Equity Infused	Loan amount (Rs. Crs.)			Loan source			Capital Subsidies / grants component		Consumer Contribution component	Cumulative capitalisation till beginning of year	Capitalisation during the year
								Loan-1	Loan-2	Loan-3	Loan-1	Loan-2	Loan-3					
A	PY																	
1																		
2																		
B	CY																	
1																		
2																		
C	EY																	
1																		
2																		

SOURCE OF FINANCING FOR CURRENT YEAR'S CAPEX																	
Name of scheme	Nature of Project (Select appropriate code from below)	Cumulative expenditures till beginning of year	Opening CWIP at beginning of year	Capex during the year and of year	Total capex till end of year	Equity component		Debt Component				Capitalization			CWIP Balance CWIP at end of year		
						Internal Accrual (from free reserves and surplus)	Equity Infused	Loan amount (Rs. Crs.)				Loan source	Capital Subsidies / grants component	Consumer Contribution component		Cumulative capitalization till beginning of year	Capitalization during the year
								Loan-1	Loan-2	Loan-3	Loan-1						
A	PV																
1																	
2																	
B	CY																
1																	
2																	
C	EY																
1																	
2																	

*Only as per the approved Capital Investment Plan
The schemes should be same and in the same serial order as in Form F2b

Codes for selecting Nature of work

- 1.1 - New works, capacity building
- 1.2 - Augmentation works, capacity building
- 1.3 - Additional works, capacity building
- 2.1 - New works, System Strengthening
- 2.2 - Augmentation works, System Strengthening
- 2.3 - Additional works, System Strengthening
- 3.1 - New works, Voltage Improvement
- 3.2 - Augmentation works, Voltage Improvement
- 3.3 - Additional works, Voltage Improvement
- 4.1 - New works, Loss Reduction
- 4.2 - Augmentation works, Loss Reduction
- 4.3 - Additional works, Loss Reduction
- 5.1 - New works, Consumer service
- 5.2 - Augmentation works, Consumer service
- 5.3 - Additional works, Consumer service
- 6.1 - New works, Reliability of Supply
- 6.2 - Augmentation works, Reliability of Supply
- 6.3 - Additional works, Reliability of Supply
- 7 - New works, Replacement of Equipments

Name of Distribution Licensee

Financing of capitalised works

Form F2b(III)

Wheeling Activity

Amount in Rs. Crore

Particulars	PY		CY		EY	
	Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
Amount Capitalised in Work/Equipment						
Financing Details:-						
Loan-1						
Loan-2						
Loan-3 and so on						
Total Loan Amount						
Equity						
Internal Resources						
Consumer Contribution						
Capital Subsidies / Grants						
Others						
Total						
Rates of Interest for Loans: %						
Loan -1						
Loan -2						
Loan -3 and so on						
Moratorium Period for the loans:						
Loan -1						
Loan -2						
Loan -3 and so on						
Moratorium effective from:						
Loan -1						
Loan -2						
Loan -3 and so on						
Repayment Period of the loans:						
Loan -1						
Loan -2						
Loan -3 and so on						
Repayment effective from:						
Loan -1						
Loan -2						
Loan -3 and so on						
Repayment Instalment Amount:						
Loan -1						
Loan -2						
Loan -3 and so on						

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Retail sale activity						
Particulars	PY		CY		EY	
	Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
Amount Capitalised in Work/Equipment						
Financing Details:-						
Loan-1						
Loan-2						
Loan-3 and so on						
Total Loan Amount						
Equity						
Internal Resources						
Consumer Contribution						
Capital Subsidies / Grants						
Others						
Total						
Rates of Interest for Loans: %						
Loan -1						
Loan -2						
Loan -3 and so on						
Moratorium Period for the loans:						
Loan -1						
Loan -2						
Loan -3 and so on						
Moratorium effective from:						
Loan -1						
Loan -2						
Loan -3 and so on						
Repayment Period of the loans:						
Loan -1						
Loan -2						
Loan -3 and so on						
Repayment effective from:						
Loan -1						
Loan -2						
Loan -3 and so on						
Repayment Instalment Amount:						
Loan -1						
Loan -2						
Loan -3 and so on						

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Name of Distribution Licensee
A Capital Works in Progress - Summary Statement

Form No. F2c

Amount in Rs. Crore

Wheeling Activity

SL. No.	Particulars	Account Code	Approved in MYT/Tariff Order	Claimed for true up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A	Opening Balance of CWIP							
B	Fresh Investment during the year							
	Total Capitalisation during the year (C+D)							
C	Investment capitalised out of opening CWIP							
D	Investment capitalised out of fresh investment							
	Closing Balance of CWIP (A + B - C - D)							

Retail Supply Activity

SL. No.	Particulars	Account Code	Approved in MYT/Tariff Order	Claimed for true up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A	Opening Balance of CWIP							
B	Fresh Investment during the year							
	Total Capitalisation during the year (C+D)							
C	Investment capitalised out of opening CWIP							
D	Investment capitalised out of fresh investment							
	Closing Balance of CWIP (A + B - C - D)							

B. Intangible assets under development**Wheeling Activity**

SL. No.	Particulars	Account Code	Approved in MYT/Tariff Order	Claimed for true up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A	Opening Balance							
B	Fresh Investment during the year							
	Total Capitalisation during the year (C+D)							
C	Investment capitalised out of opening							
D	Investment capitalised out of fresh investment							
	Closing Balance of CWIP (A + B - C - D)							

Retail Supply Activity

SL. No.	Particulars	Account Code	Approved in MYT/Tariff Order	Claimed for true up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A	Opening Balance							
B	Fresh Investment during the year							
	Total Capitalisation during the year (C+D)							
C	Investment capitalised out of opening							
D	Investment capitalised out of fresh investment							
	Closing Balance of CWIP (A + B - C - D)							

Name of Distribution Licensee
Details of Expenses Capitalised

Form No: F2d

Amount in Rs. Crore

Wheeling activity

Sl.No.	Particulars	PY		CY		EY	
		Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	Interest & Finance charges Capitalised						
2	Other expenses capitalised:						
	a. Employee expenses						
	b. R&M Expenses						
	c. A&G Expenses						
	d. Others, if any						
	Total of 2						
3	Capitalisation of depreciation, if any						
	Grand Total (1+2+3)						

Retail Sale activity

Sl.No.	Particulars	PY		CY		EY	
		Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	Interest & Finance charges Capitalised						
2	Other expenses capitalised:						
	a. Employee expenses						
	b. R&M Expenses						
	c. A&G Expenses						
	d. Others, if any						
	Total of 2						
3	Capitalisation of depreciation, if any						
	Grand Total (1+2+3)						

Form No. 12e	Amount in Rs. Crore
1. Income Tax	100.00
2. Corporation Tax	50.00
3. Wealth Tax	10.00
4. Excise Duty	20.00
5. Customs Duty	30.00
6. Sales Tax	40.00
7. Stamp Duty	15.00
8. Entertainment Tax	5.00
9. Other Taxes	10.00
10. Total	280.00

[illegible]

For Health-Safe Schools

[illegible]

Summary statement of Interest & Finance Charges
Name of Distribution Licensee

Form No: F3

		Particulars	FY		CY		EY	
		In Rs Crores	Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A	I	Interest charges on State Govt. Loans, Bonds And Advances						
		1 Interest charges on loans from the State Government						
		2 Interest charges on Bonds						
		3 Interest charges on Foreign Currency Loans / Credits						
		4 Interest charges on debentures						
		Total of I						
II		Interest on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government						
		1 Secured						
		2						
		3						
		4						
		5 Un-secured						
		6						
		7						
		8						
		9						
		10						
		Total of II						
III		Total of A : I + II						
B		Cost of raising finance & Bank Charges on project loans						
C		Grand Total Of Interest & Finance Charges: A + B						
D		Less: Interest & Finance Charges Chargeable to Capital Account						
E		Net Total Of Interest & Finance Charges on Project Loans C-D						
F		Interest and Finance Charges on Working Capital Loans						
G		Interest on Consumer Security Deposit						
H		Interest at weighted average rate of loan portfolio on excess additional equity, if any**						
I		Total interest and finance charges chargeable to revenue account (E+F+G+H)						

* Please provide the details with break-up

Wheeling activity

[illegible]

Retail Sale activity

[illegible]

*** To be worked out as per form F8 using weighted average rate from F3a

Calculation of weighted average rate of interest on actual loans

Form No: F3a

Amount in Rs. Crore

Particulars	Type of Loan (Please mention "PS" or "WC")	P		CY		EY	
		Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
Loan - 1							
Gross Loan - Opening (Rs. Crs.) (Both current & Non current portion)							
Add: Drawals during the year (Rs. Crs.)							
Less: Repayment of Loan during the year (Rs. Crs.)							
Closing Balance of loan (Rs. Crs.)(Both current & Non current portion)							
Average loan (Rs. Crs.)							
Rate of Interest on loan %							
Interest on loan (Rs. Crs.)							
Loan - 2							
Gross Loan - Opening (Rs. Crs.) (Both current & Non current portion)							
Add: Drawals during the year (Rs. Crs.)							
Less: Repayment of Loan during the year (Rs. Crs.)							
Closing Balance of loan (Rs. Crs.)(Both current & Non current portion)							
Average loan (Rs. Crs.)							
Rate of Interest on loan %							
Interest on loan (Rs. Crs.)							
Loan - 3 and so on							
Gross Loan - Opening (Rs. Crs.) (Both current & Non current portion)							
Add: Drawals during the year (Rs. Crs.)							
Less: Repayment of Loan during the year (Rs. Crs.)							
Closing Balance of loan (Rs. Crs.)(Both current & Non current portion)							
Average loan (Rs. Crs.)							
Rate of Interest on loan %							
Interest on loan (Rs. Crs.)							
Total Loan							
Gross Loan - Opening (Rs. Crs.) (Both current & Non current portion)							
Add: Drawals during the year (Rs. Crs.)							
Less: Repayment of Loan during the year (Rs. Crs.)							
Closing Balance of loan (Rs. Crs.)(Both current & Non current portion)							
Average loan (Rs. Crs.)							
Rate of Interest on loan %							
Interest on loan (Rs. Crs.)							

Calculation of weighted average rate of interest on actual loans

Form No: F3a

Amount in Rs. Crore

Particulars	Type of Loan (Please mention "PS" or "WC")	PY		CY		EY	
		Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
Weighted average Rate of Interest on							
Classification of above Total Closing balance of Loan							
Non Current Portion of Long Term							
Current Portion of Longterm							
Short Term Borrowing							

Notes:

1. "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan
2. Calculation should only be done for principal not overdue. Over-due principal, penal interest, etc. shall not be considered
3. In place of Loan 1, Loan 2, etc. please mention the name of funding agency
4. In respect of Foreign Currency loans, the calculations in Indian Rupees is to be furnished. However, the calculations in original currency is also to be furnished separately in the same format.

Name of Distribution Licensee

Working Capital Requirements

Form No: F4

Amount in Rs. Crore

For wheeling activity

Sl. No.	Particulars	PV		CY		EY	
		Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A)	Inventory						
B)	O&M expenses						
	R&M expenses						
	A&G expenses						
	Employee expenses						
B i)	Total of O&M expenses						
B ii)	1/12th of total						
C)	Receivables						
C i)	Annual Revenue from wheeling charges**						
C ii)	Receivables equivalent to 2 months average billing of wheeling charges						
D)	Total Working capital (A), B ii), C ii))						
E)	Rate of Interest						
F)	Interest on Working capital						

For Retail Sale activity

Sl. No.	Particulars	PV		CY		EY	
		Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A)	Inventory						
B)	Receivables						
B i)	Annual Revenue from Tariff and charges**						
B ii)	Receivables equivalent to 2 months average billing						
C)	Power Purchase expenses						
C i)	1/12th of power purchase expenses						
D)	Consumer Security Deposit						
E)	Amount paid by prepaid consumers						
F)	Total Working capital (A+B ii) - C i) - D - E)						
G)	Rate of Interest						
H)	Interest on Working capital						

Name of Distribution Licensee		Form No: F5
Repair & Maintenance Expenditure		Amount in Rs. Crore
Wheeling Activity		

Sl.No.	Particulars	Account Code	PY		CY		EY	
	Figure in Rs Crore		Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	Plant and Machinery							
	- 33kV substation							
	- 11kV substation							
	- Switchgear and cable connections							
	- Others							
2	Building							
3	Civil Works							
4	Hydraulic Works							
5	Lines, Cables Net Works etc.							
	- 33kV lines							
	- 11kV lines							
	- LT lines							
	- Others							
6	Vehicles							
7	Furniture and Fixtures							
8	Office Equipments							
9	Station Supplies							
10	Any other items							
A	Gross R&M expenses							
B	R&M expenses capitalised							
A-B	Net R&M expenses							

Retail Sale Activity								
Sl.No.	Particulars	Account Code	PY		CY		EY	
	Figure in Rs Crore		Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	Building							
2	Civil Works							
3	Lines, Cables Net Works etc.							
	- Meters and metering equipment							
	- Others							
4	Vehicles							
5	Furniture and Fixtures							
6	Office Equipments							
7	Any other items							
A	Gross R&M expenses							
B	R&M expenses capitalised							
A-B	Net R&M expenses							

Name of Distribution Licensee		Employee Cost and Provisions		Form No: F6 Amount in Rs. Crore					
	Particulars	Account Code	PY		CY		EY		
			Approved in MYT/ Tariff Order	Claimed for true-up	Approved in MYT/ Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim	
A	Employee Strength								
	Working Strength At The								
	Employee Category								
1	class- I								
2	class II								
3	class III								
4	class IV								
	Total								
	Sanctioned Strength At The								
	Beginning Of The Year								
	Employee Category								
1	class- I								
2	class II								
3	class III								
4	class IV								
	Total								
B	Employee's Cost (Other Than Covered In 'C' & 'D')								
1	Salaries								
2	Additional Pay								
3	D.A.								
4	Other Allowances & Relief								
5	Addl. Pay & C.Off								
6	Sub-Total: (1 to 5)								
7	Medical Expenses								
8	Travelling Allowance/Conveyance								
9	Leave Travel Assistance								
10	Honorarium/Overtime								
11	Incentives/Awards Including That In Partnership Project								
12	Earned Leave Encashment								
13	Tution Fee Re-Imbursement								
14	D.L.I. Board'S Contribution								
15	E.D.L.I. Administration								
16	E.S.I. Board'S Contribution								
17	E.S.I. Administration Charges								
18	Payment Under Workman'S Compensation And Gratuity								
19	Subsidised Electricity To								
20	Any Other Item								
21	Interim Relief / Wage								
22	Sub-Total (7 to 21)								
23	Staff Welfare Expenses								
C	Apprentice And Other Training Expenses								

Name of Distribution Licensee

Employee Cost and Provisions

Form No: F6

Amount in Rs. Crore

	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
D	Payment/Contribution To PF Staff Pension And							
	1 Terminal Benefits							
	a) Provident Fund							
	b) Provision for PF Fund							
	c) Pension Payments							
	d) Gratuity Payment							
	2 Any Other Items							
	Total D							
	Grand Total [B.6 + B.22 +							
E	Bonus/Exgratia To							
F	Grand Total							
G	Employee expenses							
	Net Employee expenses (F)-							
	Relevant Indices Of Wages Increase (As At The							
	WPI							
	CPI							

Allocation of Interest and Finance Charges between wheeling and retail sale activity

Wheeling activity

	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tar	Claimed for true-up	Approved in MYT/Tari	Revised Estimates	Approved in MYT Order	Revised claim
A	Total Employee expenses allocated to wheeling							
B	Employee expenses capitalised							
	Net Employee expenses (A-B)							

Retail Sale activity

	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tar	Claimed for true-up	Approved in MYT/Tari	Revised Estimates	Approved in MYT Order	Revised claim
A	Total Employee expenses allocated to Retail sale							
B	Employee expenses capitalised							
	Net Employee expenses (A-B)							

* Allocation shall be done based on the duties performed by the employees as mentioned in the form above or on appropriate

Name of Distribution Licensee		Form No: F7						
Administration & General Expenses		Amount in Rs. Crore						
S.No.	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/ Tariff Order	Claimed for true-up	Approved in MYT/ Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A)	Administration Expenses							
	Rent rates and taxes							
i)	Rent							
ii)	Rates & Taxes							
	Sub - total of Rent rates and taxes							
iii)	Insurance							
iv)	Revenue Stamp Expenses Account							
v)	Telephone, Postage, Telegram & Telex Charges							
vi)	Incentive & Award To							
vii)	Consultancy Charges							
viii)	Technical Fees							
ix)	Other Professional Charges							
x)	Conveyance And Travel							
xi)	MPERC License fee							
	License And Registration Fee Of							
xii)	Plant And Machinery							
xiii)	Vehicles							
xiv)	Vehicle Expenses (Other Than Trucks And Delivery Vans)							
xv)	Vehicles Running Expenses Petrol							
xvi)	Hiring Of Vehicles							
xvii)	Security / Service Charges Paid To Outside Agencies							
	Sub-Total of Administrative Expenses							
B)	Other Charges							
i)	Fee And Subscriptions Books And							
ii)	Printing And Stationery							
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.							
iv)	Contributions/Donations To Outside Institute / Association							
v)	Electricity Charges To Offices							
vi)	Water Charges							
vii)	Entertainment Charges							
viii)	Miscellaneous Expenses							
	Sub-Total of other charges							
C)	Legal Charges							
D)	Auditor'S Fee							
E)	Material Related Expenses							
i)	Freight On Capital Equipments							
ii)	Purchase Related Advertisement							
iii)	Vehicle Running Expenses Truck /							

Name of Distribution Licensee

Administration & General Expenses

Form No: F7

Amount in Rs. Crore

S.No.	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
iv)	Vehicle Hiring Expenses Truck /							
v)	Other Freight							
vi)	Transit Insurance							
vii)	Octroi							
viii)	Incidental Stores Expenses							
ix)	Fabrication Charges							
	Sub Total of Material related							
F)	Direction And Supervision Charges							
G)	Total Charges							
H)	A&G expenses capitalised							
I)	Net A&G expenses							

Allocation of Interest and Finance Charges between wheeling and retail sale activity

Wheeling activity

S.No.	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
I	Gross A&G expenses allocated to wheeling activity							
II	A&G expenses capitalised							
	Net A&G capitalised (I-II)							

Retail sale activity

S.No.	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
I	Gross A&G expenses allocated to wheeling activity							
II	A&G expenses capitalised							
	Net A&G capitalised (I-II)							

Name of Distribution Licensee

Form No: F8

All figures in Rs Crores

Sl.No.	Particulars	PY		CY		EY	
		Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A	Gross Fixed Assets at the beginning of year (net of consumer contributions)						
A1	Opening balance of GFA identified as funded through equity						
A2	Opening balance of GFA identified as funded through debt						
B	Proposed capitalisation of assets as per the investment plan (net of consumer						
B1	Proportion of capitalised assets funded out of equity, internal reserves						
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)						
C1	Normative additional equity (30% of B)						
C2	Normative additional debt (70% of B)						
D1	Excess / shortfall of additional equity over normative (B1-C1)						
D2	Excess / shortfall of additional debt over normative (B2-C2)						
E	Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower						
	Return on Equity (14% on E)						
	Interest at weighted average rate of loan portfolio on additional equity, if D1 > 0*						

Note: Please provide the necessary details and calculations

* Please provide the weighted average rate of interest used for this computation

Name of Distribution Licensee
Statement of Sundry Debtors and provision for Bad & Doubtful Debts

Form No. F9

All figures in Rs Crores

Sl.No.	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	Receivable from customers as at the beginning of the year							
2	Revenue billed for the year							
3	Collection for the year							
	Against current dues							
	Against arrears upto previous year							
4	Gross receivable from customers as at the end of the year							
5	Bad debts written off							
6	Provision for Bad Debts							
7	Net Receivables (4-5-6)							

Name of Distribution Licensee

Form No: F10

Amount in Rs. Crore

Extraordinary Items

Sl.No.	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	Extraordinary Credits (incl. subsidies against losses due to natural disasters)							
	TOTAL CREDITS							
2	Extraordinary Debits (incl. subsidies against losses due to natural disasters)							
	TOTAL DEBITS							
	Grand Total (1-2)							

Name of Distribution Licensee

Form No: F11

Amount in Rs. Crore

Net Prior Period Expenses / Income

Sl.No.	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A	Income relating to previous years:							
1	Interest Income for prior periods							
2	Income Tax prior period							
3	Excess Provision for Depreciation							
4	Excess Provision for Interest and Fin. Charges							
5	Receipts from consumers							
6	Other Excess Provision							
7	Other Income							
	Sub-Total A							
B	Expenditure relating to previous years							
1	Power Purchase							
2	Operating Expenses							
4	Employee Cost							
5	Depreciation							
6	Interest and Finance Charges							
7	Admn. Expenses							
8	Withdrawal of Revenue Demand							
9	Material Related							
10	Lease/hire purchase charges in assets							
11	Others							
	Sub-Total B							
	Net prior period Credit/(Charges) : A-B							

Name of Distribution Licensee
Other expenses / debits / write-offs

Form No: F12
 All figures in Rs Crores

Sl.No	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	Material Cost Variance							
2	Miscellaneous Losses And Write Offs							
3	Bad Debt Written Off/Provided For							
4	Cost Of Trading & Manufacturing Activities							
5	Net Prior Period Credit/Charges							
6	Sub-Total							
7	Less Chargeable To Capital Expense							
	Net Chargeable To Revenue							

Name of Distribution Licensee

Income Tax Provisions

Form No: F13

All figures in Rs Crores

Sl. No.	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	Provision Made/Proposed For The Year							
2	As Per Return Filed For The Years							
3	As Assessed For The Years							
4	Credit/Debit Of Assessment Year(S) (Give Details)							
	Total							

Name of Distribution Licensee

Income from investments and other non-tariff income

Form No: F14

Amount in Rs. Crore

For wheeling activity

Sr. No.	Particulars	Account Code	FY		CY		EY	
			Approved in MYT/ Tariff Order	Claimed for true-up	Approved in MYT/ Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A	Income from Investment, Fixed & Call Deposits							
1	Interest Income from Investments							
2	Interest on fixed deposits							
3	Interest from Banks other than Fixed Deposits							
4	Interest on (any other items)							
	Sub-Total							
B	Other Non Tariff Income							
1	Interest on loans and Advances to staff							
2	Interest on Loans and Advances to other Licensee							
3	Interest on Loans and Advances to Lessors							
4	Interest on Advances to Suppliers / Contractors							
6	Gain on Sale of Fixed Assets							
7	Income/Fee/Collection against staff welfare activities							
8	Miscellaneous receipts							
9	Wheeling charges							
10	Incentive due to Securitisation of CPSU Dues							
11	Misc. charges from open access consumers							
12	Delayed payment surcharge from open access consumers							
13	Any other subsidies / grants other than those u/s 65							
	Sub-Total							
	Total (A+B)							

for claim activity								
Sr. No.	Particulars	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
A	Income from Investment, Fixed & Call Deposits							
1	Interest Income from Investments							
2	Interest on fixed deposits							
3	Interest from Banks other than Fixed Deposits							
4	Interest on (any other items)							
	Sub-Total							
B	Other Non Tariff Income							
1	Interest on loans and Advances to staff							
2	Interest on Loans and Advances to Licensee							
3	Interest on Loans and Advances to Lessors							
4	Interest on Advances to Suppliers / Contractors							
7	Income/Fee/Collection against staff welfare activities							
8	Miscellaneous receipts							
9	Meter Rent							
10	Recovery from theft of energy							
11	Surcharge and Additional Surcharge							
12	Incentive due to Securitisation of CPSU Dues							
13	Misc. charges from consumers							
14	Delayed payment surcharge from Retail Sale consumers							
15	Any other subsidies / grants other than those u/s 65							
	Sub-Total							
	Total (A+B)							

Name of Distribution Licensee
Expenses and Income from Business other than Licensed business (to be filled if other business utilises the assets of Licensed busi

Form No: F14b
All figures in Rs Crores

S.No.	Particulars <include description of business>	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	Expenses of other business							
2	Total income from other business							
3	Income allocated to Licensed business*							
4	Total profit / (loss) from other business							
5	Total profit / (loss) allocated to Licensed business*							

* Must be supported with rationale and methodology of how allocation is done

Name of Distribution Licensee
Consumer Security Deposit

Form No: F15a
Amount in Rs. Crore

Sr. No.	Category	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	LT consumers							
2	HT consumers							
3	TOTAL LT + HT							

Name of Distribution Licensee
Payments made by prepaid consumers

Form No: F15b
Amount in Rs. Crore

Sr. No.	Category	Account Code	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	LT consumers							
2	HT consumers							
3	TOTAL LT + HT							

Form F 16

All figures in Rs Crores

[illegible]

Name of Distribution Licensee

T & D Losses in LT and HT system

Form No: F17
All Figures in MU

Sr. No.	Particulars	FY		CV		EY		Remarks
		Approved in MYT/ Tariff Order	Claimed for true-up	Approved in MYT/ Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim	
A	Losses in EHT System (400 kV, 220 kV, 132 kV & 66 kV)							
1	Scheduled Energy at Ex-Bus							
2	Scheduled Energy at Discom Periphery							
3	Energy Lost in PGCIL+MP Transco system (2-1)							
4	Total Loss in the Transmission system $[3/(2)*100]\%$							
5	Actual Energy Drawl at Discom periphery (at Interface point)							
6	UI (2-5)							
7	Actual Energy input at Discom periphery (i.e. at outgoing feeders of EHV S/S)							
8	Energy Lost between interface point and outgoing feeders of EHV s/s (i.e. Bus loss = (5-7))							
9	Total Loss in the Bus of Transmission system $[8/(5)*100]\%$							
10	Direct Injection at 33 kV which is not included in scheduled energy							
11	Direct Injection at 11 kV which is not included in scheduled energy							
12	Total Energy input at Discom Periphery (7+10+11)							
13	Energy sold at this voltage level							
14	Energy transmitted to the 33 kV level							
15	Energy transmitted to the 11 kV level							
16	Energy Lost in EHV feeders feeding EHV Consumers (12-13-14-15)							
17	Total Loss in EHV feeders feeding EHV Consumers $[16/(12)*100]\%$							
B	System Losses At 33 KV							
1	Energy injection at 33 kV level from MP Transco EHV s/s							
2	Direct Injection at 33 kV which is not included in scheduled energy							
3	Total Energy input at 33kV Voltage level (1+2)							
4	Energy sold at this voltage level							
5	Energy transmitted to the 11 kV voltage level							
6	Energy Lost (3-4-5)							
7	Total Loss in the system $[6/(3)*100]\%$							
C	Losses At 11 KV +LT							
1	Energy received into the system from 33 kV system							
2	Direct Energy injection at 11 kV level from MP Transco EHV s/s							
3	Direct Injection at 11 kV which is not included in scheduled energy							
4	Total Energy input at 11kV Voltage level (1+2+3)							
5	Energy sold at 11 kV voltage level							
6	Energy sold at LT voltage level							
7	Total Energy sold at 11kV + LT level (5+6)							
	Energy transmitted to the next (lower) voltage level							
8	Energy Lost (4-7)							

Name of Distribution Licensee

T&D Losses in LT and HT system

Form No: F17

All Figures in MU

Sr. No.	Particulars	PY		CY		EY		Remarks
		Approved in MYT/ Tariff Order	Claimed for true-up	Approved in MYT/ Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim	
9	Total Loss in 11KV + LT system $[(8/4) \times 100]\%$							
D LT System Losses								
1	Energy received into the system							
2	Energy sold at this voltage level							
3	Energy Lost							
4	Total Loss in the system $(3/1) \times 100\%$							
E Distribution system losses								
1	Energy In (A12)							
2	Energy Out (A13+B4+C7)							
3	Total Distribution Losses $[(1-2)/(1) \times 100]\%$							
F Overall Losses								
1	Total Energy Lost $(A3+A8+A16+B6+C8)$							
2	Energy Out $(A13+B4+C7)$							
3	Total T&D Loss $[(1)/(1+2) \times 100]\%$							

Name of Distribution Licensee

Distribution Losses

Form No: F18

Sl.No.	Particulars	Units	PY		CY		EY	
			Approved in MYT/Tariff Order	Claimed for true-up	Approved in MYT/Tariff Order	Revised Estimates	Approved in MYT Order	Revised claim
1	Energy input received by the Discom at all voltage levels	MU						
2	Energy sold by the Discom for all categories of consumers	MU						
3	Actual Distribution losses in %	%						
4	Normative distribution losses	%						

Name of Distribution Licensee
Statistics of the network

Particulars	PY				C			
	Approved in MYT/Tariff Order		Claimed for true-up		Approved in MYT/Tariff Order		At the end of year	
	At the start of year	Additions during the year	Withdrawal from service	At the end of year	At the start of year	Additions during the year	Withdrawal from service	At the end of year
Length of lines (ckt-km)								
- 33kV								
- 11kV								
- LT								
Total								
Number of 33/11kV substations								
No. of Power Transformers								
Total MVA capacity of power transformers								
Number of Distribution Transformers								
Total MVA capacity of Distribution Trfa.								

Statistics of the network

Form R19

Particulars	EY					
	Revised Estimates		Approved in MYT Order			Revised claim
	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
Length of lines (ckt-km)						
- 33kV						
- 11kV						
- I.T						
Total						
Number of 33/11kV substations						
No. of Power Transformers						
Total MVA capacity of power transformers						
Number of Distribution Transformers						
Total MVA capacity of Distribution Trfs.						

Name of Distribution Licensee**Category Wise Incentive / Rebate**

Form: F20

Category	Amount in Rs. Crore		
	PY	CY	FY
LOW TENSION			
LV 1: DOMESTIC			
LV 2: NON-DOMESTIC			
LV 3: PUBLIC WATER WORKS & STREET LIGHT			
LV 4: LT INDUSTRIAL			
LV 5: AGRICULTURE AND ALLIED ACTIVITIES			
LV 6: EV CHARGING STATION			
HIGH TENSION			
HV 1: RAILWAY TRACTION			
HV 2: COAL MINES			
HV-3.1: INDUSTRIAL			
HV-3.2: NON-INDUSTRIAL			
HV-3.3: SHOPPING MALL			
HV-3.4: POWER INTENSIVE INDUSTRIES			
HV-4: SEASONAL			
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION			
HV-5.2: OTHER THAN AGRICULTURE USE			
HV 6: BULK RESIDENTIAL USERS			
HV 7: SYNCHRONIZATION/ START-UP POWER			
HV 8: EV CHARGING STATION			
GRAND TOTAL HT + LT			

Note: Detail for Each incentive / rebate to be provided seperately

Name of Distribution Licensee

Monthly Sales

	Apr	May	June	July	August	September	October	November	December	January	February	March
LOW TENSION												
LV 1: DOMESTIC												
LV 2: NON-DOMESTIC												
LV 3: PUBLIC WATER WORKS & STREET LIGHT												
LV 4: LT INDUSTRIAL												
LV 5: AGRICULTURE AND ALLIED ACTIVITIES												
LV 6: EV CHARGING STATION												
HIGH TENSION												
HV 1: RAILWAY TRACTION												
HV 2: COAL MINES												
HV-3.1: INDUSTRIAL												
HV-3.2: NON-INDUSTRIAL												
HV-3.3: SHOPPING MAJ.												
HV-3.4: POWER INTENSIVE INDUSTRIES												
HV-4: SEASONAL												
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION												
HV-5.2: OTHER THAN AGRICULTURE USE												
HV 6: BULK RESIDENTIAL USERS												
HV 7: SYNCHRONIZATION/ START-UP POWER												
HV 8: EV CHARGING STATION												
GRAND TOTAL HT + LT												

This information is to be provided for PY (Actual) CY (estimated) and EY (Projected)

Name of Distribution Licensee

Summary of Actual / estimated Revenue from sale of power

Form R2

Particulars	PY		CY		Rs in Crore	
	Approved in MYT/Tariff Order	Claimed for true up	Approved in MYT/Tariff Order	Revised Estimates	EY	Revised Claim
LOW TENSION						
LV 1: DOMESTIC						
LV 2: NON-DOMESTIC						
LV 3: PUBLIC WATER WORKS & STREET LIGHT						
LV 4: LT INDUSTRIAL						
LV 5: AGRICULTURE AND ALLIED ACTIVITIES						
LV 6: EV CHARGING STATION						
HIGH TENSION						
HV 1: RAILWAY TRACTION						
HV 2: COAL MINES						
HV-3.1: INDUSTRIAL						
HV-3.2: NON-INDUSTRIAL						
HV-3.3: SHOPPING MALL						
HV-3.4: POWER INTENSIVE INDUSTRIES						
HV-4: SEASONAL						
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION						
HV-5.2: OTHER THAN AGRICULTURE USE						
HV 6: BULK RESIDENTIAL USERS						
HV 7: SYNCHRONIZATION/ START-UP POWER						
HV 8: EV CHARGING STATION						
GRAND TOTAL HT + LT						

Name of Distribution Licensee

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement	PY	CY	EY
				Actual	Revised estimates	Projection
	LOW TENSION					
	LV 1: DOMESTIC					
	Metered					
1.1						
	0 to 30 Units	Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
1.2	Upto 50 units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	51 to 150 units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	151 to 300 units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	above 300 units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Sub-Total (1.2)					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Temporary					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

Name of Distribution Licensee

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement	PY	CY	EY
				Actual	Revised estimates	Projection
	un- metered					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Total - LV 1 Domestic					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	LV 2.1					
	sanctioned load based tariff					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	demand based tariff for for CD above 10 kW					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	LV 2.2: NON-DOMESTIC					
	0 to 50 Units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Above 50 units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Demand based tariff for for CD above 10 kW					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			

Name of Distribution Licensee

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement	PY	CY	EY
				Actual	Revised estimates	Projection
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Temporary					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Total LV 2 Non-Domestic					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

LV 3: PUBLIC WATER WORKS AND STREET LIGHTS						
Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat						
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Gram Panchayat					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Temporary					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
Total - LV 3 PWW and Street Lights						
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

LV 4: LT INDUSTRY						
4.1a	Demand Based - CD Up to 150 HP/12 kW					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			

Name of Distribution Licensee
Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement	PV Actual	CY Revised estimates	EY Projection
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
4.1b	Temporary					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
4.2a	During Season					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
4.2b	During Off-season					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
Total LV 4 LT Industrial						
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

LV 5.1: IRRIGATION PUMP FOR AGRICULTURE*Metered*

	Permanent Connections - For first 300 units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Above 300 to 750 units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Above 750 Units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			

Name of Distribution Licensee

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement	PY	CY	EY
				Actual	Revised estimates	Projection
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Temporary Connections					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	consumers					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	connections					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	un- metered consumers					
	Permanent Connections - For first 300 units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Above 300 to 750 units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Above 750 Units					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Temporary Connections					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			

Name of Distribution Licensee

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement	PY Actual	CY Revised estimates	EY Projection
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	connections					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
5.3						
	Upto 25 HP in urban areas					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Upto 25 HP in rural areas					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
5.4						
	Flat rate consumers (load					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Flat rate consumers (load					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			

Name of Distribution Licensee

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement	PY	CY	EY
				Actual	Revised estimates	Projection
		Total Revenue	Rs. Crs.			
	TOTAL LV 5 AGRICULTURE					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	LV 6 E-VEHICLE / E-RICKSHAW CHARGING STATIONS					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	TOTAL LOW TENSION					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	HIGH TENSION					
	HV 1: RAILWAY TRACTION					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	HV 2: COAL MINES					
	220 kV					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	132 kV					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	33 kV					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

Name of Distribution Licensee

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement	PY Actual	CY Revised estimates	EY Projection
	11 kV					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	TOTAL HV 2 COAL MINES					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS

	HV 3.1: Industrial Use					
	11 kV supply					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	33 kV supply					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	132 kV supply					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	200/400 kV supply					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	Sub-Total HV 3.1: Industrial Use					
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
	HV 3.2: Non-industrial use					
	11 kV supply					

Name of Distribution Licensee
Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

Particulars	Parameter	Unit of measurement	PY Actual	CY Revised estimates	EY Projection
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
33 kV supply					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
132 kV supply					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Sub-Total HV 3.2: Non-Industrial Use					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
HV 3.3: Shopping Mall					
11 kV supply					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
33 kV supply					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
132 kV supply					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Sub-Total HV 3.3: Shopping mall					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			

Name of Distribution Licensee

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

Particulars	Parameter	Unit of measurement	PY Actual	CY Revised estimates	EY Projection
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
HV 3.4: Power Intensive					
33 kV supply					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
132 kV supply					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
220 kV supply					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Sub-Total HV 3.4: Power Intensive					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			

HV-4: SEASONAL					
33 kV supply-During Season					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
11 kV supply-During Season					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			

Name of Distribution Licensee

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

Particulars	Parameter	Unit of measurement	PY Actual	CY Revised estimates	EY Projection
33 kV supply-During Off-season					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
11 kV supply-During Off-season					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
TOTAL HV 4 SEASONAL					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE					
132 kV					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
33 kV					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
11 kV					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
TOTAL HV 5					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
HV 6: BULK RESIDENTIAL USERS					
HV 6.1					
132 kV					

Name of Distribution Licensee
Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

Particulars	Parameter	Unit of measurement	PY Actual	CY Revised estimates	EY Projection
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
33 kV					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
11 kV					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Sub-Total 6.1					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
HV 6.2					
132 kV					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
33 kV					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
11 kV					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			
	Revenue from Variable Charges	Rs. Crs.			
	Total Revenue	Rs. Crs.			
Sub-Total 6.2					
	Consumers	Nos.			
	Connected Load	KW			
	Sales	MU			
	Revenue from Fixed Charges	Rs. Crs.			

Name of Distribution Licensee

Total Revenue from Prevailing/Current Tariff & Charges (LT AND HT)

Form R3

	Particulars	Parameter	Unit of measurement	PY Actual	CY Revised estimates	EY Projection
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			
TOTAL HV 6						
		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID

		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

HV 8: E-VEHICLE / E-RICKSHAWS CHARGING STATIONS

		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

TOTAL HT

		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

GRAND TOTAL HT + LT

		Consumers	Nos.			
		Connected Load	KW			
		Sales	MU			
		Revenue from Fixed Charges	Rs. Crs.			
		Revenue from Variable Charges	Rs. Crs.			
		Total Revenue	Rs. Crs.			

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	EY
				Projection
	LOW TENSION			
	LV 1: DOMESTIC			
	Metered			
1.1				
	0 to 30 Units	Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
1.2	Upto 50 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	51 to 150 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	151 to 300 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	above 300 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total (1.2)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	EY Projection
	un- metered			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Total - LV 1 Domestic			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	LV 2.1			
	sanctioned load based tariff			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	demand based tariff for for CD above 10 kW			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	LV 2.2: NON-DOMESTIC			
	0 to 50 Units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 50 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Demand based tariff for for CD above 10 kW			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

				Form R4
Particulars	Parameter	Unit of measurement	EY	Projection
	Revenue from Variable Charges	Rs. Crs.		
	Total Revenue	Rs. Crs.		
Temporary				
	Consumers	Nos.		
	Connected Load	KW		
	Sales	MU		
	Revenue from Fixed Charges	Rs. Crs.		
	Revenue from Variable Charges	Rs. Crs.		
	Total Revenue	Rs. Crs.		
Total LV 2 Non-Domestic				
	Consumers	Nos.		
	Connected Load	KW		
	Sales	MU		
	Revenue from Fixed Charges	Rs. Crs.		
	Revenue from Variable Charges	Rs. Crs.		
	Total Revenue	Rs. Crs.		

LV 3: PUBLIC WATER WORKS AND STREET LIGHTS

Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat				
	Consumers	Nos.		
	Connected Load	KW		
	Sales	MU		
	Revenue from Fixed Charges	Rs. Crs.		
	Revenue from Variable Charges	Rs. Crs.		
	Total Revenue	Rs. Crs.		
Gram Panchayat				
	Consumers	Nos.		
	Connected Load	KW		
	Sales	MU		
	Revenue from Fixed Charges	Rs. Crs.		
	Revenue from Variable Charges	Rs. Crs.		
	Total Revenue	Rs. Crs.		
Temporary				
	Consumers	Nos.		
	Connected Load	KW		
	Sales	MU		
	Revenue from Fixed Charges	Rs. Crs.		
	Revenue from Variable Charges	Rs. Crs.		
	Total Revenue	Rs. Crs.		
Total - LV 3 PWW and Street Lights				
	Consumers	Nos.		
	Connected Load	KW		
	Sales	MU		
	Revenue from Fixed Charges	Rs. Crs.		
	Revenue from Variable Charges	Rs. Crs.		
	Total Revenue	Rs. Crs.		

LV 4: LT INDUSTRY

4.1a	Demand Based - CD Up to 150 HP/112 kW			
	Consumers	Nos.		
	Connected Load	KW		
	Sales	MU		

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

	Particulars	Parameter	Unit of measurement	EY Projection
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
4.1b	Temporary			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
4.2a	During Season			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
4.2b	During Off-season			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
Total LV 4 LT Industrial				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

LV 5.1: IRRIGATION PUMP FOR AGRICULTURE				
Metered				
	Permanent Connections - For agriculture Use first 300 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 300 to 750 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 750 Units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	

Total Revenue from Proposed Tariff & Charges (LT AND HT)**Form R4**

	Particulars	Parameter	Unit of measurement	EY
				Projection
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary Connections			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	DTR metered group consumers			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total Metered connections			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	un- metered consumers			
	Permanent Connections - For agriculture Use first 300 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 300 to 750 units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Above 750 Units			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Temporary Connections			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)**Form R4**

	Particulars	Parameter	Unit of measurement	EY
				Projection
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total Un-Metered connections			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
5.3				
	Upto 25 HP in urban areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Upto 25 HP in rural areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
5.4	Flat rate consumers (load upto 10 HP)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Flat rate consumers (load more than 10 HP)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

Particulars		Parameter	Unit of measurement	EY Projection
		Total Revenue	Rs. Crs.	
TOTAL LV 5 AGRICULTURE				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
LV 6 E-VEHICLE / E-RICKSHAW'S CHARGING STATIONS				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL LOW TENSION				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HIGH TENSION				
HV 1: RAILWAY TRACTION				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HV 2: COAL MINES				
	220 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

				Form R4
	Particulars	Parameter	Unit of measurement	EY Projection
	11 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	TOTAL HV 2 COAL MINES			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS

	HV 3.1: Industrial Use			
	11 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	132 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	200/400 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total HV 3.1: Industrial Use			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	HV 3.2: Non-industrial use			
	11 kV supply			

Total Revenue from Proposed Tariff & Charges (LT AND HT)

				Form R4
	Particulars	Parameter	Unit of measurement	EY
				Projection
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	132 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total HV 3.2: Non-Industrial Use			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	HV 3.3: Shopping Mall			
	11 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	132 kV supply			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total HV 3.3: Shopping mall			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

Particulars	Parameter	Unit of measurement	EY Projection
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
HV 3.4: Power Intensive			
33 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
132 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
220 kV supply			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
Sub-Total HV 3.4: Power Intensive			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	

HV-4: SEASONAL			
33 kV supply-During Season			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
11 kV supply-During Season			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)

Form R4

Particulars	Parameter	Unit of measurement	EY Projection
33 kV supply-During Off-season			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
11 kV supply-During Off-season			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
TOTAL HV 4 SEASONAL			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE			
132 kV			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
33 kV			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
11 kV			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
TOTAL HV 5			
	Consumers	Nos.	
	Connected Load	KW	
	Sales	MU	
	Revenue from Fixed Charges	Rs. Crs.	
	Revenue from Variable Charges	Rs. Crs.	
	Total Revenue	Rs. Crs.	
HV 6: BULK RESIDENTIAL USERS			
HV 6.1			
132 kV			

Total Revenue from Proposed Tariff & Charges (LT AND HT)**Form R4**

	Particulars	Parameter	Unit of measurement	EY Projection
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total 6.1			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	HV 6.2			
	132 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	33 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	11 kV			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Sub-Total 6.2			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	

Total Revenue from Proposed Tariff & Charges (LT AND HT)**Form R4**

	Particulars	Parameter	Unit of measurement	EY 2021-22
				Projection
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HV 6				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
HV 8: E-VEHICLE / E-RICKSHAW CHARGING STATIONS				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
TOTAL HT				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
GRAND TOTAL HT + LT				
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

Summary of revenues and gap/surplus across major categories
Name of Distribution Licensee

Tariff Category	Type of installation	PY						
		Actual						
		Total Revenue Rs. Crs.		Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue Rs. Crs.	
		With subsidy	Without subsidy				With subsidy	Without subsidy
		A	B	B	C	A-C	A	B

Summary of revenues and exp/surplus across major categories
 Name: _____
 Form No: R5

Tariff Category	CY			EY			
	Revised estimates			Projection			
	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Revenue Rs. Crs.		Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)
	B	C	A-C	With subsidy	Without subsidy	B	C
			A-C	A	B		A-C
LOW TENSION							
LV 1: DOMESTIC							
LV 2: NON-DOMESTIC							
LV 3: PUBLIC WATER WORKS & STREET LIGHT							
LV 4: LT INDUSTRIAL							
LV 5: AGRICULTURE AND ALLIED ACTIVITIES							
LV 6: EV CHARGING STATION							
HIGH TENSION							
HV 1: RAILWAY TRACTION							
HV 2: COAL MINES							
HV 3.1: INDUSTRIAL							
HV 3.2: NON-INDUSTRIAL							
HV 3.3: SHOPPING MALL							
HV 3.4: POWER INTENSIVE INDUSTRIES							
HV 4: SEASONAL							
HV 5.1: PUBLIC WATER WORKS AND IRRIGATION							
HV 5.2: OTHER THAN AGRICULTURE USE							
HV 6: BULK RESIDENTIAL USERS							
HV 7: SYNCHRONIZATION/ START-UP POWER							
HV 8: EV CHARGING STATION							
GRAND TOTAL HT + LT							

Name of Distribution Licensee
Revenue Arrears and Age-wise Analysis

Form No: P1

S.No.	Particulars	Account Code	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES:
								Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	
1	Sale of power within State												
2	Sale of power inter state												
3	Electricity duty												
4	Provision of unbilled revenue												
5	Dues from permanently disconnected consumers having arrears more than 10 lacs												
6	Miscellaneous receipts from consumers												
7	Less provision for doubtful sdues from consumers												
8	Total (1+2+3+4+5+5-7)												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												

This information is to be provided for PY (Actual) CY (estimated) and EY (Projected)

Name of Distribution Licensee

Status of Metering

Category	PV (Actual)				CY (Estimate)			
	No of consumers at the end of the Year	No of meters targeted to be installed during the Year	No of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of the Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year
LOW TENSION								
LV 1: DOMESTIC								
LV 2: NON-DOMESTIC								
LV 3: PUBLIC WATER WORKS & STREET LIGHT								
LV 4: LT INDUSTRIAL								
LV 5: AGRICULTURE AND ALLIED ACTIVITIES								
LV 6: EV CHARGING STATION								
HIGH TENSION								
HV 1: RAILWAY TRACTION								
HV 2: COAL MINES								
HV-3.1: INDUSTRIAL								
HV-3.2: NON-INDUSTRIAL								
HV-3.3: SHOPPING MALL								
HV-3.4: POWER INTENSIVE INDUSTRIES								
HV-4: SEASONAL								
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION								
HV-5.2: OTHER THAN AGRICULTURE USE								
HV 6: BULK RESIDENTIAL USERS								
HV 7: SYNCHRONIZATION/ START-UP POWER								
HV 8: EV CHARGING STATION								
GRAND TOTAL HT + LT								

Status of Metering

Form No: P2

Category	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	EY (Projection)			
			No of consumers at the end of the Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year
LOW TENSION						
LV 1: DOMESTIC						
LV 2: NON-DOMESTIC						
LV 3: PUBLIC WATER WORKS & STREET LIGHT						
LV 4: LT INDUSTRIAL						
LV 5: AGRICULTURE AND ALLIED ACTIVITIES						
LV 6: EV CHARGING STATION						
HIGH TENSION						
HV 1: RAILWAY TRACTION						
HV 2: COAL MINES						
HV-3.1: INDUSTRIAL						
HV-3.2: NON-INDUSTRIAL						
HV-3.3: SHOPPING MALL						
HV-3.4: POWER INTENSIVE INDUSTRIES						
HV-4: SEASONAL						
IIV-5.1: PUBLIC WATER WORKS AND IRRIGATION						
HV-5.2: OTHER THAN AGRICULTURE USE						
IIV 6: BULK RESIDENTIAL USERS						
IIV 7: SYNCHRONIZATION/ START-UP POWER						
HV 8: EV CHARGING STATION						
GRAND TOTAL HT + LT						

Abstract of outages due to tripping in HT feeders
Name of Distribution Licensee
Form No: P3

S.No	Particulars Feeder & S/S details	PY (Actual)			CY (Estimates)				Corrective Measures Proposed In the Ensuing Year to Avoid Trippings
		Number	Time Of Outage		Number	Time Of Outage			
			Hr	Mins		Total Mins	Hr	Mins	
1	33 KV Feeders								
2	11 KV Feeders								
3	Power Transformer								

Failure of Transformers
Name of Distribution Licensee
Form No: P4

S.No	Particulars	PY		CY		Reasons For Failure & Corrective Actions proposed to minimise
		Number	%	Number	%	
1	EHT Transformer					
	Auto Transformer					
	Power Transformer					
2	Power Transformer (HT)					
3	Distribution Transformers					

Note:- Provide the number of total and type of transformers

Major System Disturbances (Grid Disturbances)

Form No: P5

Sl.No.	Particulars	PY	CY
1	Number of disturbances (Major Grid Collapse)		
2	Total Duration of Disturbances		
3	Estimated unserved energy due to such interruption		
4	Number of occasions when State system was isolated from the Regional Grid due to system disturbance affecting power supply in the State.		
5	Number of occasions when system remained stable after having being isolated from the Regional Grid due to system disturbance.		
6	Remedial measures to prevent grid system disturbance.		

**Name of Distribution Licensee
Electrical Accidents**

Form No: P6

Sl.No	Particulars Feeder & S/S details	PY			CY			Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
		Fatal	Human	Non-Fatal	Fatal	Human	Non-Fatal	
1	EHT (Transmission)							
2	HV/LV (Distribution)							
	Total							

Name of Distribution Licensee
Peak Demand in MW

Form No: P-1

SLNo.		PY	CY	EY
1	Peak Period			
	a) Winter			
	b) Summer			
	c) Other			
2	Maximum Peak Demand			
	a) Restricted			
	b) Unrestricted			
3	Peak Availability Assessed By MP Transco			
4	Shortfall in meeting Peak Demand			
	a) Restricted			
	b) Unrestricted			

Notes:- Details of Load Rostering may be provided along with this format i.e., in terms of MW, MU and number of hours per day.

Name of Distribution Licensee

Release of Customer Bills

Form No: P8

Details should be provided Circle-wise

S. No	Particulars	Units	PY	CY	EY
1	Determine The Time It Takes				
	a) In Taking The Meter Reading	Days			
	b) Editing Of Data	Days			
	c) Preparation Of Bill	Days			
	d) Printing Of Bill And Date Of Issue Of Bill	Days			
	e) From Issue Date To Delivery To Consumer	Days			
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days			
2.a.	Number of consumers making payment:				
	a) Within The Due Date	%			
	b) After The Due Date	%			
2.b.	Disconnection Of The Consumers				
	a) Defaulters	No			
	b) Actually Disconnected	No			
	c) % Defaulters Disconnected	%			
3	Checking				
	a) % of Counters By AE / JE	%			
	b) % of Bills By AE / JE / RA / Officials	%			
4	Bills That Are Disputed By The Customer to Total Bills Per Month per Division	%			
5	Number Of Meters Found Defective Per Month	%			
6	Tampered Meters that Are Identified Per month.	No			
7	Average Time Taken To				
	a) Replace Defective/Disputed Meters	Days			
	b) Replace The Tampered Meters Identified	Days			
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days			
8	% Of Installed Meters That Are Tested Per Month.	%			
9	Average Time Taken For Connection Of Disconnected Meter After Payment Of Dues/Charges	%			

Name of Distribution Licensee**Status of Un-authorised connection by tariff category****Form No: P9**

Details should be provided Circle-wise

Sl.No.	Particulars	PY	CY
LOW TENSION			
LV 1: DOMESTIC			
LV 2: NON-DOMESTIC			
LV 3: PUBLIC WATER WORKS & STREET LIGHT			
LV 4: LT INDUSTRIAL			
LV 5: AGRICULTURE AND ALLIED ACTIVITIES			
LV 6: EV CHARGING STATION			
HIGH TENSION			
HV 1: RAILWAY TRACTION			
HV 2: COAL MINES			
HV-3.1: INDUSTRIAL			
HV-3.2: NON-INDUSTRIAL			
HV-3.3: SHOPPING MALL			
HV-3.4: POWER INTENSIVE INDUSTRIES			
HV-4: SEASONAL			
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION			
HV-5.2: OTHER THAN AGRICULTURE USE			
HV 6: BULK RESIDENTIAL USERS			
HV 7: SYNCHRONIZATION/ START-UP POWER			
HV 8: EV CHARGING STATION			
GRAND TOTAL HT + LT			

Consumer Complaint **Name of Distribution Licensee** **Form No: P10**

SL.NO.	TYPE OF COMPLAINT	NO. OF COMPLAINTS RECEIVED DURING		
		1st Six months PY	2nd Six months PY	1st Six months CY
1	Interruption due to problem in LT supply (Fuse off call at aerial cutouts, snapping of wires, falling of trees on overhead lines, fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)			
2	Problems in metering and meter reading (Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notin			
3	Errors in billing (Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings			
4	Any other			

ANNEXURE - I**NAME OF DISTRIBUTION LICENSEE: _____****INDEX OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES**

	Financial Formats			Tick
1	Sheet	S1	Statement of Profit & Loss	
2	Sheet	S2	Balance Sheet	
3	Sheet	S3	Cash Flow Statement	
4	Sheet	S4	Share Capital and Reserves & Surplus	
5	Sheet	S5	Current Assets and Liabilities	
6	Sheet	S6	Financial Investments	
7	Sheet	S7	Deferred Tax Asset/Liability	
8	Sheet	S8	Other Long Term Liability	
9	Sheet	S9	Long Term Loan & Advances	
	Expenses formats			
10	Sheet	A1	Aggregate Revenue Requirement	
11	Sheet	F1	Power Purchase cost	
12	Sheet	F1a	Month-wise power procurement details	
13	Sheet	F1b	Energy Balance : Energy Input and Cost of Pool Power	
14	Sheet	F1c	Intra State Transmission (MPTRANSCO) Charges	
15	Sheet	F1d	Intra State Inter Discom UI details	
16	Sheet	F1e	Inter-State Transmission Charges	
17	Sheet	F1f	SLDC Charges	
18	Sheet	F1g	Comparison of Actual Energy Charges and Energy Charges considered as per MoD	
19	Sheet	F1h	Energy Banked	
20	Sheet	F1i	Power Purchase from Open Market	
21	Sheet	F1j	RPO Compliance Details	
22	Sheet	F1j(i)	Actual Solar/Non-Solar Energy Purchase	
23	Sheet	F2	Gross Fixed Assets	
24	Sheet	F2a	Depreciation and provision for depreciation	
25	Sheet	F2b	Investment Plan - Master	
26	Sheet	F2b(i)	Commissioning / Capitalisation Plan - Master	
27	Sheet	F2b(ii)	Year-wise Capital Expenditure	
28	Sheet	F2b(iii)	Financing of capitalised works	
29	Sheet	F2c	Capital Works in Progress - Summary Statement	
30	Sheet	F2d	Details of Expenses Capitalised	
31	Sheet	F2e	Contribution Grants & subsidies towards Capital assets	
32	Sheet	F3	Interest & Finance charges	
33	Sheet	F3a	Calculation of weighted average rate of interest on actual loans	
34	Sheet	F4	Working Capital Requirements	
35	Sheet	F5	R&M Expenses	
36	Sheet	F6	Employees' Cost & Provisions	
37	Sheet	F7	Administration & General Expenses	
38	Sheet	F8	Return on Equity	
39	Sheet	F9	Statement of Sundry Debtors & provision for bad & doubtful debtors	
40	Sheet	F10	Extraordinary Items	
41	Sheet	F11	Net Prior Period Expenses/Income	
42	Sheet	F12	Other expenses	
43	Sheet	F13	Income Tax Provisions	
44	Sheet	F14	Other income	
45	Sheet	F14a	Income from Miscellaneous Charges from consumers	
46	Sheet	F14b	Expenses and Income from Business other than Licensed business	
47	Sheet	F15a	Consumer Security Deposit	
48	Sheet	F15b	Payments made by prepaid consumers	
49	Sheet	F16	Lease Rental	
50	Sheet	F17	T&D Losses in LT and HT System	
51	Sheet	F18	Distribution Losses	
52	Sheet	F19	Details of physical characteristics of the network	

ANNEXURE - I**NAME OF DISTRIBUTION LICENSEE: _____****INDEX OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES**

53	Sheet	F20	Category Wise Incentive / Rebate	
Revenue formats				
54	Sheet	R1	Monthly Sales	
55	Sheet	R2	Summary of Actual / estimated Revenue from sale of power	
56	Sheet	R3	Revenue from Prevailing/Current Tariff & Charges	
57	Sheet	R4	Revenue from Proposed Tariff & Charges	
58	Sheet	R5	Summary of revenues and gaps/surpluses across major categories	
59	Sheet	R6	Income from Wheeling Charges	
Performance formats				
60	Sheet	P1	Revenue Arrears and Agewise Analysis	
61	Sheet	P2	Status of Metering	
62	Sheet	P3	Abstract of outages due to tripping in HT feeders	
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68	Sheet	P9	Status of unauthorised connections	
69	Sheet	P10	Consumer Complaint	
70	Sheet	FAR	Fixed Asset Register	

PY Previous Y Year for which true-up is claimed
CY Current Ye Year for which Revised Estimates are submitted
EY Ensuing Yr Year for which revised ARR and Tariff is claimed

ANNEXURE II
Depreciation Schedule

Asset particulars		Depreciation Rate (Salvage Value=10%)	Useful Life
A.	Land owned under full ownership	0.00%	Infinite
B.	Land held under lease		
(a)	for investment in the land	3.34%	The period of lease or the period remaining unexpired on the Assignment of the lease.
(b)	for cost of clearing the site	3.34%	The period of lease remaining unexpired at the date of clearing the site
C.	Assets Purchased New:		
(a)	Building & Civil Engineering works of		
(i)	Offices and showrooms	3.34%	50 Years
(ii)	Temporary erections such as wooden structures	100.00%	1 Year
(iii)	Roads other than Kutchra roads	3.34%	50 Years
(iv)	Others	3.34%	50 Years
(b)	Transformers, Kiosk, sub-station & other fixed apparatus (including plant)		
(i)	Transformers including foundations having rating of 100 kVA and over	4.30%	25 Years
(ii)	Others	4.30%	25 Years
(c)	Switchgear including cable connections	4.30%	25 Years
(d)	Lightning arrestors		
(i)	Station type	4.30%	25 Years

Asset particulars			Depreciation Rate (Salvage Value=10%)	Useful Life
	(ii)	Pole type	6.00%	15 Years
(e)		Synchronous condenser	4.30%	35 Years
(f)		Batteries	9.00%	10 Years
	(i)	Underground Cable including joint boxes and disconnected boxes	4.30%	35 Years
	(ii)	Cable duct system	4.30%	50 Years
(g)		Overhead lines on fabricated steel operating at terminal voltages of up to and higher than 66 kV	4.30%	35 Years
(h)		Meters	6.00%	15 Years
(i)		Self-propelled vehicles	9.50%	10 Years
(j)		Air conditioning plants:		
	(i)	Static	4.30%	15 Years
	(ii)	Portable	9.50%	10 Years
(k)	(i)	Office furniture and fittings	6.33%	15 Years
	(ii)	Office equipment	6.33%	15 Years
	(iii)	Internal wiring including fittings and apparatus	6.33%	15 Years
	(iv)	Street light fittings	4.30%	15 Years
(l)		Apparatus let on hire		
	(i)	Other than motors	9.50%	10 Years
	(ii)	Motors	6.33%	15 Years
(m)		Communication equipment:		
	(i)	Radio and high frequency carrier system	6.33%	15 Years
	(ii)	Telephone lines and telephones	6.33%	15 Years
(n)		I.T. equipment	15.00%	15 Years
(o)		IT/SCADA software	9.00%	10 Years
(p)		Assets not otherwise provided for in the Schedule	3.40%	In accordance with Companies Act, 2013

अंतिम नियम

विधान सभा सचिवालय, मध्यप्रदेश

भोपाल, दिनांक 29 नवम्बर, 2021 (अग्रहायण 8 शक, संवत् 1943)

क्रमांक 18158-वि.स.-स्था.-2021.—मध्यप्रदेश के राज्यपाल द्वारा अध्यक्ष, मध्यप्रदेश विधान सभा के परामर्श से मध्यप्रदेश विधान सभा सचिवालय सेवा अधिनियम, 1981 (क्रमांक 20 सन् 1981) की धारा-4 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, मध्यप्रदेश शासन, वित्त विभाग द्वारा प्रदान की गई सहमति अनुसार मध्यप्रदेश विधान सभा सचिवालय (भर्ती तथा सेवा शर्तें) नियम, 1990 में निम्नानुसार संशोधन करते हैं:—

संशोधन

नियम 17 के प्रथम परन्तुक में रुपये 20,00,000/- (रुपये बीस लाख) के स्थान पर रुपये 24,00,000/- (रुपये चौबीस लाख) स्थापित किया जाये.

मध्यप्रदेश के राज्यपाल के नाम से तथा आदेशानुसार,
अवधेश प्रताप सिंह, प्रमुख सचिव.